

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5003
name McCoy Petroleum Corporation
address 110 South Main, Suite 500
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Roger McCoy
Phone 316-265-9697

Contractor: license # 5650
name Sweetman Drilling, Inc.

Wellsite Geologist Kevin McCoy
Phone 316-265-9697

PURCHASER Inland Crude

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

Old Well Info (OWO): old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8-16-85 8-16-85 9-4-85
Date Date Reached TD Completion Date

4156 4119
Total Depth PBDT

Joint of Surface Pipe Set and Cemented at 247 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 185-22,265
County Stafford
NW SE NW Sec 31 Twp 24 Rge 12 East X West

3630 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

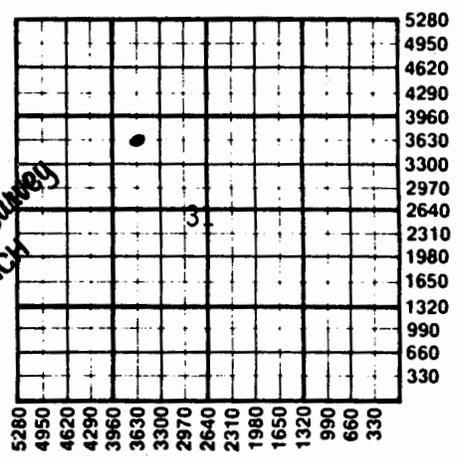
Lease Name Kirkpatrick "A" Well# 2

Field Name Cline S.E.

Producing Formation L-KC

Elevation: Ground 1900 KB 1910

Section Plat



OCT 07 1985
State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) Farmer owned water well (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # D-24,099

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name McCoy Petroleum Corp. Lease Name Kirkpatrick "A" 2 Well# 2 SEC. 31 TWP. 24 RGE. 12 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

See attached sheet for DST's

Name	Top	Bottom
Anhydrite	732(+1178)	
Howard	2974(-1064)	
Severy	3025(-115)	
Heebner	3378(-1468)	
Brown Lime	3527(-1617)	
Lansing	3557(-1647)	
Stark	3792(-1882)	
Marmaton	3847(-1937)	
Viola	3955(-2045)	
Simpson	4088(-2178)	
Arbuckle		
Porosity	4153(-2243)	
LTD	4156(-2246)	

TUBING RECORD size 2-7/8" set at 3712' packer at		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production 8-31-85	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
Estimated Production Per 24 Hours	Oil	Gas	Water
	81	---	
	Bbls	MCF	Bbls
			Gas-Oil Ratio CFPB

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify)

PRODUCTION INTERVAL
 Perfs @ 3800'
 3765'
 3738'
 3721'

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	24#	247'	Common	175	.2% gel, 3% cc.
Production	7-7/8"	5-1/2"	14#	4154'	60-40 Pos.	150	10# gilsonite/sk

PERFORATION RECORD			Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated		(amount and kind of material used)	Depth
2	3800'	L-KC "J" zone		
2	3765'	L-KC "I" zone		
2	3738'	L-KC "H" zone	Acidize all perfs w/5500 gel HCL	
2	3721'	L-KC "G" zone		