

Operator Name McCoy Petroleum Corporation Lease Name Kirkp k "B" Well # 1

Sec. 31 Twp. 24S Rge. 12 East West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3580 - 3600' (L-KC "B" zone)
 Open 30", S.I. 45", Open 60", S.I. 60"
 Strong blow.
 Gas to surface in 10 minutes on 2nd open period.
 Gauge 6,700 CFGPD.
 Recovered 80' of slightly oil and gas cut mud,
 (3% oil, 35% gas, 62% mud).
 ISIP 912# FSIP 86# (Tool may not have closed
 for FSIP)

Name	Top	Bottom
Stone Corral	714	(+1194)
Howard	2973	(-1065)
Severy	3028	(-1120)
Topeka	3061	(-1153)
Heebner	3380	(-1472)
Brown Lime	3530	(-1622)
Lansing	3560	(-1652)
Marmaton	3850	(-1942)
Viola	3958	(-2050)
Simpson	4092	(-2184)
Arbuckle	4154	(-2246)
LTD	4159	(-2251)

DST #2 3720 - 3753' (L-KC "G" & "H" zones)
 Open 30", S.I. 45", Open 60", S.I. 60"
 Weak 2" blow through both open periods.
 Recovered 60' of slightly oil specked mud.
 ISIP 1186# FSIP 1186#
 FP 86-86# 86-86#

DST #3 3986 - 4041' (Viola)
 Open 30", S.I. 45", Open 60", S.I. 60"
 Weak blow increasing to fair on 1st open.
 Good blow on 2nd open.
 Recovered 120' of gas in pipe,
 70' of gassy, slightly oil cut mud
 (15% gas, 5% oil, 80% mud),
 180' of gassy water cut mud
 (20% gas, 35% mud, 45% water).
 ISIP 1285# FSIP 216#
 FP 54-54# 108-108#

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	254'	Pozmix	165	2%gel 3%cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	D & A				
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled