FORM MUST BE TYPED

SIDE ONE

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30269
Name: American Discovery Energy, Inc. Argent Energy, Inc.
Address 110 South Main
Suite 810
City/State/Zip Wichita, KS 67202
Purchaser: N/A
Operator Contact Person: James C. Remsberg
Phone (316) 262-5111
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: M. Bradford Rine

Designate Type of Completion
X New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
X Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator:
Well Name:
Comp. Date ____ Old Total Depth ____
____ Deepening ____ Re-perf. ____ Conv. to Inj/SWD
____ Plug Back ____ PBTD
____ Commingled Docket No.
____ Dual Completion Docket No.
____ Other (SWD or Inj?) Docket No.

9/3/96 Spud Date | 9/11/96 Date Reached TD | 9/12/96 Completion Date

API NO. 15- 185-230, 320,000
County Stafford
APP - NW - SW - NE Sec. 31 Twp. 24S Rge. 12 X E W
1500 Feet from S (N) (circle one) Line of Section
2300 Feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(NE) SE, NW or SW (circle one)
Lease Name ADE Well # 1
Field Name Cline Southeast
Producing Formation None
Elevation: Ground 1901 KB 1910
Total Depth 4225 PBTD N/A
Amount of Surface Pipe Set and Cemented at 327 Feet
Multiple Stage Cementing Collar Used? ____ Yes X No
If yes, show depth set ____ Feet
If Alternate II completion, cement circulated from ____
feet depth to ____ w/ ____ sx cmt.

Drilling Fluid Management Plan P&A 2-17-98 V.C.
(Data must be collected from the Reserve Pit)
Chloride content 36,000 ppm Fluid volume 1280 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: (Hauled below base of Hutchinson Salt Interval)
Operator Name Gee Oil Service
Lease Name Rogers License No. 03546
NW Quarter Sec. 34 Twp. 23 S Rng. 13 E/W
County Stafford Docket No. D-23350

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). **One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James C. Remsberg
Title Agent Date 10/1/96

Subscribed and sworn to before me this 1st day of October, 19 96.

Notary Public Ruth C Depew
Date Commission Expires 8/7/2000

RUTH E. DEPEW
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 8/7/2000

K.C.C. OFFICE USE ONLY
F ____ Letter of Confidentiality Attached
C ____ Wireline Log Received
C ____ Geologist Report Received

Distribution
✓ KCC ____ SWD/Rep ____ NGPA
____ KGS ____ Plug ✓ Other (Specify)

Form ACO-1 (7-91)

American Discovery Energy, Inc.

SIDE TWO

Operator Name Argent Energy, Inc. Lease Name ADE Well # 1

Sec. 31 Twp. 24S Rge. 12 ☐ East ☒ West County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static le hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) ☒ Yes ☐ No

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run (Submit Copy.) ☒ Yes ☐ No

List All E.Logs Run: GR- 21L, Compensated Density-Neutron

☒ Log **Formation (Top), Depth and Datums** ☐ Sample

Name	Top	Datum
Heebner	3383'	-1473'
Lansing	3562'	-1652'
Stark Sh.	3800'	-1890'
Viola	3961'	-2051'
Arbuckle	4160'	-2250'

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	327	60/40 POZ	240	2% Gel 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top	Depth Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate					
___ Protect Casing					
___ Plug Back TD					
___ Plug Off Zone					

Shots Per Foot	**PERFORATION RECORD** - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	**Acid, Fracture, Shot, Cement Squeeze Record** (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run ☐ Yes ☐ No

Date of First, Resumed Production, SWD or Inj. P+A Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N-A	N-A			

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify)