

FORM 51 5M 1-42 PETROL

Section 12 Township 24 Range 11-W

Well No. 7 Tretbar Brothers

Company Magnolia

NORTH Zenith Pool

0

WEST

EAST

SOUTH

KANSAS

Stafford

Sec 12 Twp. 24 R. 11-W

Well No. #7 Tretbar Brothers Farm

Magnolia Company

(Zenith)

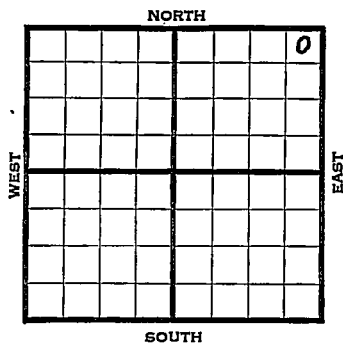
330 Ft. from N. Line

 Ft. from S. Line

330 Ft. from E. Line

 Ft. from W. Line

Elev. 1805



1942

REPORT

2/18

Cellar.

2/26

Rotary.

3/5

10" - 326' Drlg. 2045'

3/12

Drlg. 3520'

3/19

Misener 3695' 5" - 3696' Drlg. 3700'

Flow $1\frac{1}{2}$ oil per hour.

3/26

3704' flow 17 oil per hour 7 hours.

Drlg. 3705'

4/2

Viola 3706' T.D. 3719' 4000 acid.

Flow 25 oil per hour 12 hours.

4/8

" " " "

OVER

1942
4/15

Viola 3706'
Misener 3695'
5" - 3696'
T.D. 3719'
4000 acid.
Bomb potential 4872 bbls.
Maximum 3000 bbls.
42.4 Gravity

COMPLETED

Stafford **KANSAS**Map No. 47 Sec. 12 Twp. 24 R. 11WWell No. 7 Tretbar BrothersMagnolia Company**FIRST REPORT** Contractor

C NL NE NE

330 Ft. from N. Line Ft. from S. Line330 Ft. from E. Line Ft. from W. Line

ZENITH POOL

SECTION PLAT

			o

Location Rig up

Drilling and Remarks:

Cellar

RECORD

Cased in., ft.Sand Gas Oil Total Depth

PRODUCTION

1st 24 hrs. Nat. 1st 24 hrs. after shot Gas Cu. Ft.Dry Hole Abandoned

Date

FEB 1 8 1942 19

S. J. LEWIS Scout

Stafford

KANSAS

Map No. 47 Sec. 12 Twp. 24 R. 11WWell No. 7 Tretbar BrothersMagnolia

Company

COMPLETED

Contractor

C NL NE NE

SECTION PLAT

330 Ft. from N. Line

Ft. from S. Line

330 Ft. from E. Line

Ft. from W. Line

			o

ZENITH POOL

RECORD

Location _____

Cased _____ in., _____ ft.

Rig up _____

Sand _____

Drilling and Remarks:

Gas _____

Oil _____

Total Depth 3719

PRODUCTION

1st 24 hrs. Nat. _____

1st 24 hrs. after shot _____

Gas _____ Cu. Ft.

Dry Hole _____

Abandoned _____

Date

APR 15 1942

19

S. J. LEWIS

Scout

Vista 3706
Mined 3695'
5" @ 3896
4000 acid
Bond & P. 4872
Max 3000
424 yd.