15-185-23598 27-24s-13w

DRILL STEM TEST REPORT

Prepared For: **Teton Energy Corporation**

600 17th Street
Suite 1600 North
Denver ,Colorado 80202

ATTN: Bruce Ard

27-24s-`13w Stafford

wilson #23-27

Start Date: 2009.10.19 @ 01:00:00
End Date: 2009.10.19 @ 00:00:00
Job Ticket #: 16230 DST #: 1

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2009.10.19 @ 09:27:50

Teton Energy Corporation wilson #23-27 27-24s-`13w Stafford DST # 1 Kansas City "A-D" 2009.10.19

DRILL STEM TEST REPORT

Teton Energy Corporation

600 17th Street
Suite 1600 North
Denver ,Colorado 80202
ATTN: Bruce Ard

wilson #23-27

27-24s-`13w Stafford

Job Ticket: 16230 **DST#: 1**

Test Start: 2009.10.19 @ 01:00:00

GENERAL INFORMATION:

Formation: **Kansas City "A-D"**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 00:00:00
Time Test Ended: 00:00:00

Test Type: Conventional Bottom Hole (Initial)
Tester: Gene Budig
Unit No: 3345

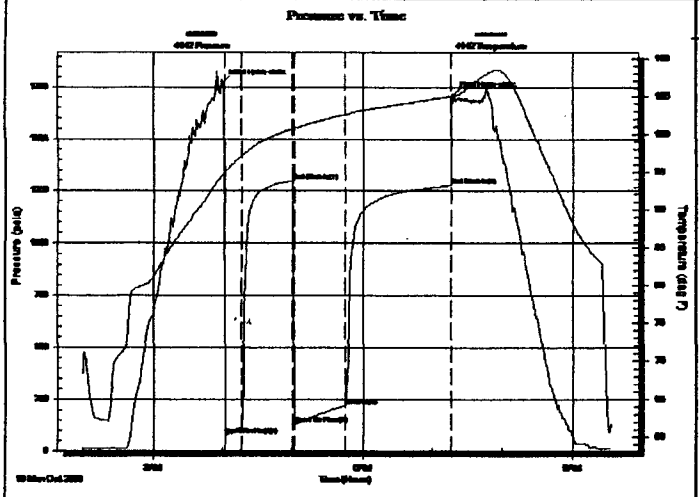
Interval: 3600.00 ft (KB) To 3642.00 ft (KB) (TVD)
Total Depth: 3642.00 ft (KB) (TVD)
Hole Diameter: 7.80 inches Hole Condition: Fair

Reference Elevations: 1942.00 ft (KB)
1932.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 4142 **Outside**
Press@RunDepth: 1277.79 psia @ 3639.00 ft (KB)
Start Date: 2009.10.19 End Date: 2009.10.19
Start Time: 02:00:00 End Time: 09:32:16

Capacity: 5000.00 psia
Last Calib.: 2009.10.19
Time On Btm: 2009.10.19 @ 04:00:15
Time Off Btm: 2009.10.19 @ 07:18:16

TEST COMMENT: 15 Minutes 1st Flow-Weak building blow built to 7 inches into the water
45 Minutes 1st Shut-In no blow back
45 Minutes 2nd Flow-Weak building blow built to the bottom of a 5 gallon bucket in 34 minutes
90 Minutes 2nd Shut-In no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1773.85	94.66	Initial Hydro-static
3	76.63	95.01	Open To Flow (1)
17	116.74	97.13	Shut-In(1)
61	1299.68	100.68	End Shut-In(1)
62	129.35	100.77	Open To Flow (2)
106	219.08	102.53	Shut-In(2)
197	1277.79	104.95	End Shut-In(2)
199	1713.34	105.03	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	Gas in the pipe	0.42
100.00	Oil Specked thick heavy mud	1.40
120.00	smw with a trace of oil 10%mud 90% w	1.68
120.00	smw with a trace of oil 8% mud 92% wa	1.68

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

Teton Energy Corporation

600 17th Street
Suite 1600 North
Denver ,Colorado 80202
ATTN: Bruce Ard

wilson #23-27

27-24s-`13w Stafford

Job Ticket: 16230 **DST#: 1**

Test Start: 2009.10.19 @ 01:00:00

GENERAL INFORMATION:

Formation: **Kansas City "A-D"**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 00:00:00
Time Test Ended: 00:00:00

Test Type: Conventional Bottom Hole (Initial)
Tester: Gene Budig
Unit No: 3345

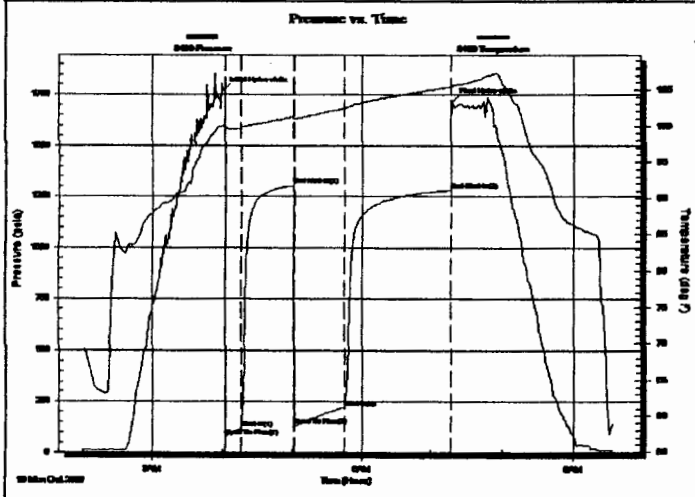
Interval: 3600.00 ft (KB) To 3642.00 ft (KB) (TVD)
Total Depth: 3642.00 ft (KB) (TVD)
Hole Diameter: 7.80 inches Hole Condition: Fair

Reference Elevations: 1942.00 ft (KB)
1932.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8400 **Inside**
Press@RunDepth: 1282.64 psia @ 3638.00 ft (KB)
Start Date: 2009.10.19 End Date: 2009.10.19
Start Time: 02:00:00 End Time: 09:33:30

Capacity: 5000.00 psia
Last Calib.: 2009.10.19
Time On Btm: 2009.10.19 @ 04:01:00
Time Off Btm: 2009.10.19 @ 07:18:00

TEST COMMENT: 15 Minutes 1st Flow-Weak building blow built to 7 inches into the water
45 Minutes 1st Shut-In no blow back
45 Minutes 2nd Flow-Weak building blow built to the bottom of a 5 gallon bucket in 34 minutes
90 Minutes 2nd Shut-In no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1771.75	100.01	Initial Hydro-static
2	75.50	99.65	Open To Flow (1)
15	118.92	99.63	Shut-In(1)
60	1304.45	101.28	End Shut-In(1)
61	130.62	100.99	Open To Flow (2)
104	221.73	102.39	Shut-In(2)
196	1282.64	105.42	End Shut-In(2)
197	1718.30	105.57	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	Gas in the pipe	0.42
100.00	Oil Specked thick heavy mud	1.40
120.00	smw with a trace of oil 10%mud 90% w	1.68
120.00	smw with a trace of oil 8% mud 92% w	1.68

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

TOOL DIAGRAM

Teton Energy Corporation

600 17th Street
Suite 1600 North
Denver ,Colorado 80202
ATTN: Bruce Ard

wilson #23-27

27-24s-`13w Stafford

Job Ticket: 16230 **DST#: 1**

Test Start: 2009.10.19 @ 01:00:00

Tool Information

Drill Pipe:	Length:	3584.00 ft	Diameter:	3.80 inches	Volume:	50.27 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	2.76 inches	Volume:	0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length:	0.00 ft	Diameter:	2.26 inches	Volume:	0.00 bbl	Weight to Pull Loose:	15000.00 lb
					Total Volume:	50.27 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:		13.00 ft					String Weight: Initial	63000.00 lb
Depth to Top Packer:		3600.00 ft					Final	63000.00 lb
Depth to Bottom Packer:		ft						
Interval between Packers:		42.00 ft						
Tool Length:		71.00 ft						
Number of Packers:		2	Diameter:	6.75 inches				

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			3572.00		
Shut-In Tool	5.00			3577.00		
Hydrolic Tool	5.00			3582.00		
Jars	6.00			3588.00		
Safety Joint	2.00			3590.00		
Packer	5.00			3595.00	29.00	Bottom Of Top Packer
Packer	5.00			3600.00		
Perforations	37.00			3637.00		
Recorder	1.00	8400	Inside	3638.00		
Recorder	1.00	4142	Outside	3639.00		
Bullnose	3.00			3642.00	42.00	Bottom Packers & Anchor
Total Tool Length:	**71.00**					

DRILL STEM TEST REPORT

FLUID SUMMARY

Teton Energy Corporation

600 17th Street
Suite 1600 North
Denver ,Colorado 80202
ATTN: Bruce Ard

wilson #23-27

27-24s-`13w Stafford

Job Ticket: 16230 **DST#: 1**

Test Start: 2009.10.19 @ 01:00:00

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	52.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	8.80 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psia		
Salinity:	3600.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	Gas in the pipe	0.421
100.00	Oil Specked thick heavy mud	1.403
120.00	smw with a trace of oil 10%mud 90% water	1.683
120.00	smw with a trace of oil 8% mud 92% water	1.683

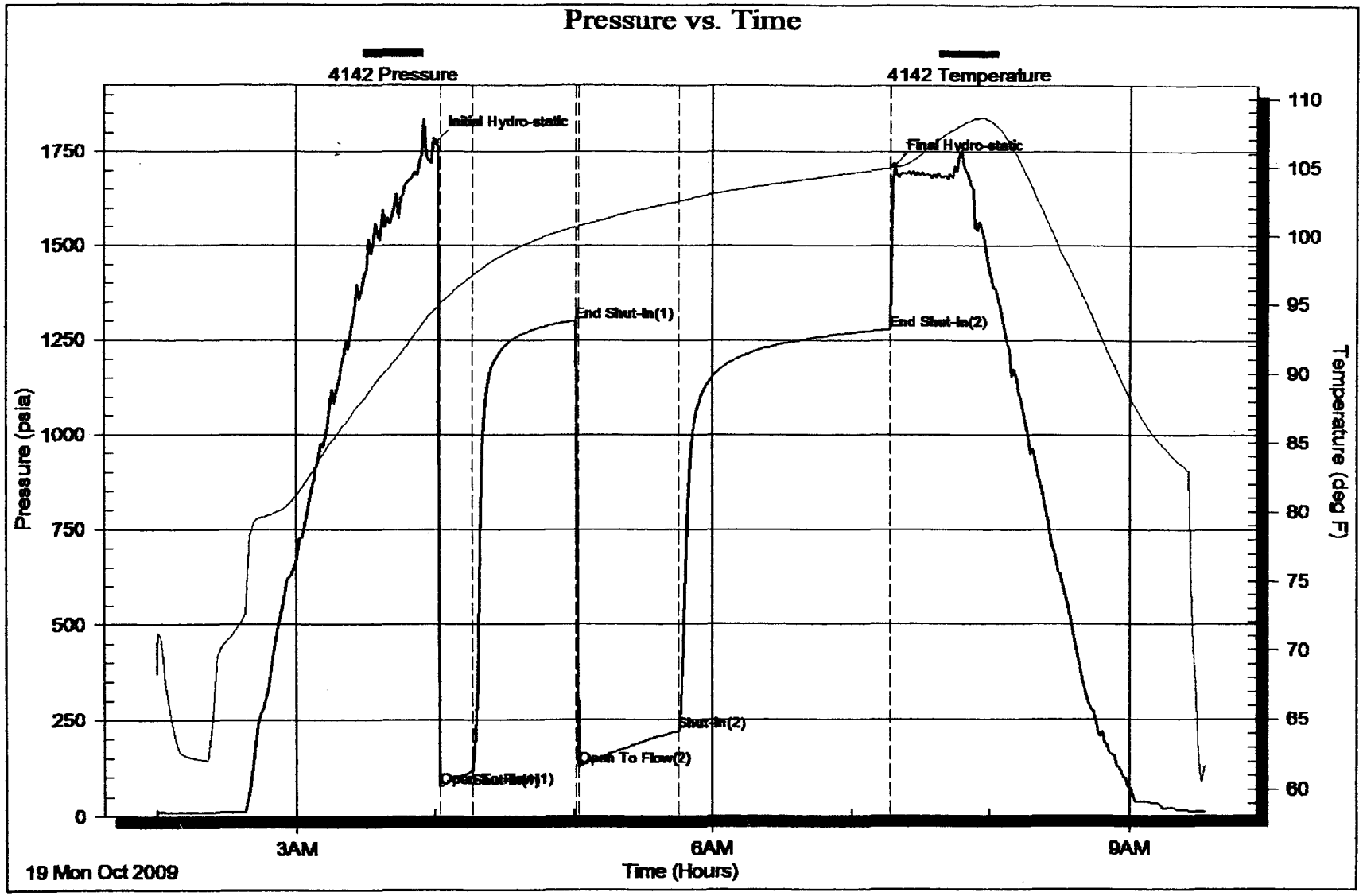
Total Length: 370.00 ft Total Volume: 5.190 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

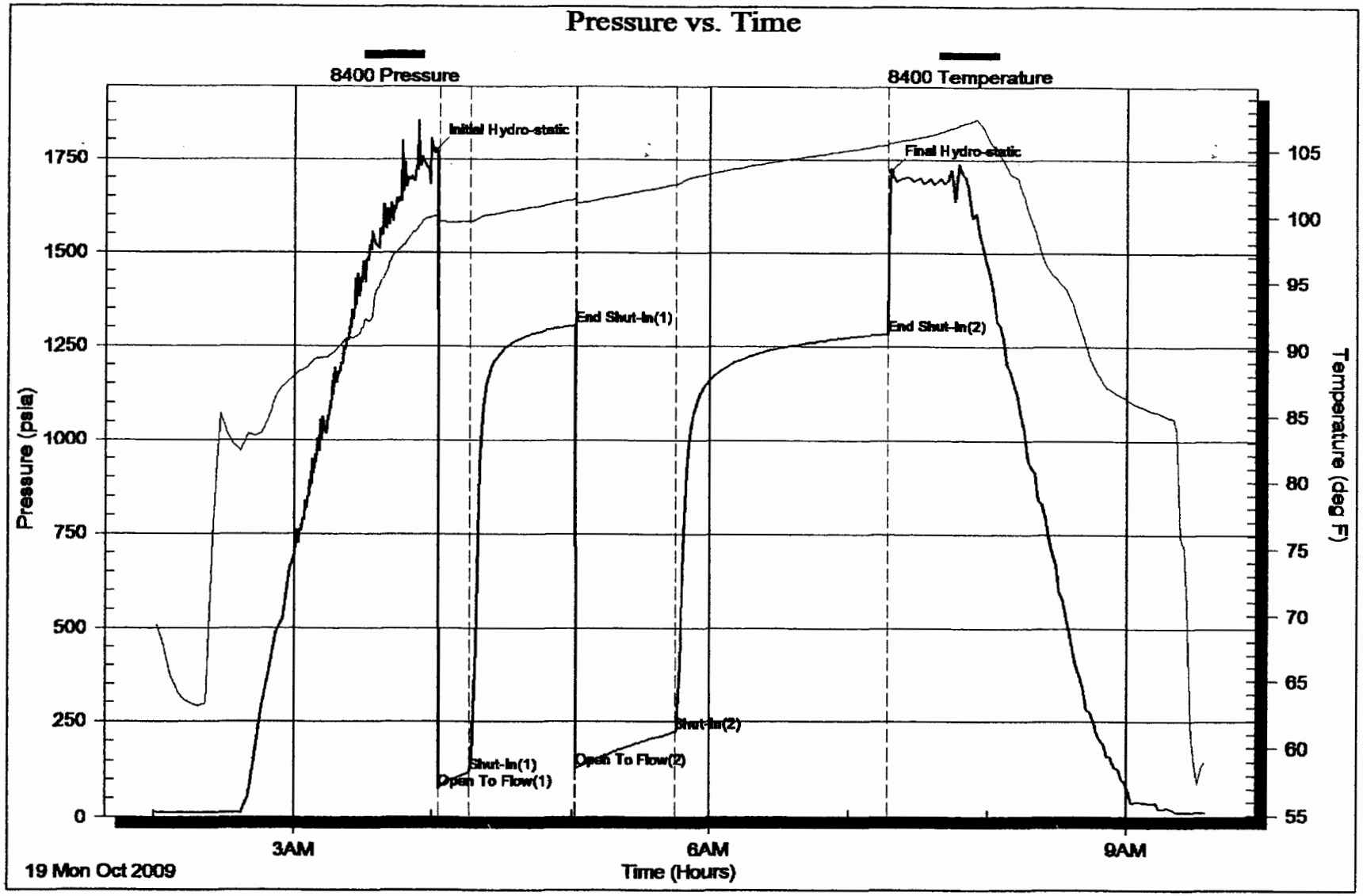
Recovery Comments: 100 feet of mud was to thick to grind out the oil was dead oil resistivity .18 @ 60 degrees

Serial #: 4142 Outside Teton Energy Corporation 27-24s-`13w Stafford DST Test Number: 1

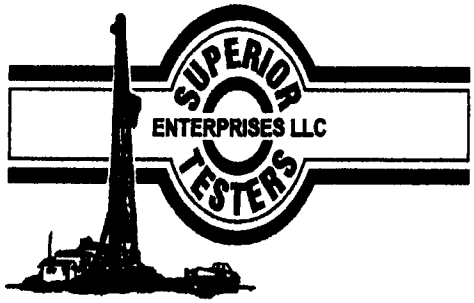


Superior Testers Enterprises LLC Ref. No: 16230 Printed: 2009.10.19 @ 09:27:53

Serial #: 8400 Inside Teton Energy Corporation 27-24s-13w Stafford DST Test Number: 1



Superior Testers Enterprises LLC Ref. No: 16230 Printed: 2009.10.19 @ 09:27:53



DRILL STEM TEST REPORT

Prepared For: **Teton Energy Corporation**

600 17th Street
Suite 1600 North
Denver ,Colorado 80202

ATTN: Bruce Ard

27-24s-`13w Stafford

Wilson #23-27

Start Date: 2009.10.20 @ 03:15:00
End Date: 2009.10.20 @ 00:00:00
Job Ticket #: 16231 DST #: 2

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2009.10.20 @ 10:36:21

DRILL STEM TEST REPORT

Teton Energy Corporation

600 17th Street
Suite 1600 North
Denver ,Colorado 80202
ATTN: Bruce Ard

Wilson #23-27

27-24s-13w Stafford

Job Ticket: 16231 **DST#: 2**

Test Start: 2009.10.20 @ 03:15:00

GENERAL INFORMATION:

Formation: **Kansas City "H-J"**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 00:00:00
Time Test Ended: 00:00:00

Test Type: Conventional Bottom Hole (Initial)
Tester: Gene Budig
Unit No: 3345-69

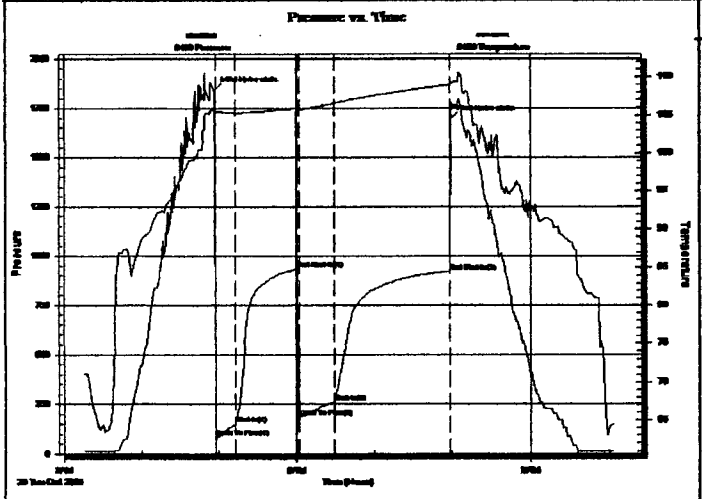
Interval: 3718.00 ft (KB) To 3780.00 ft (KB) (TVD)
Total Depth: 3780.00 ft (KB) (TVD)
Hole Diameter: 7.80 inches Hole Condition: Fair

Reference Elevations: 1942.00 ft (KB)
1932.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8400 **Inside**
Press@RunDepth: 922.21 psia @ 3775.98 ft (KB)
Start Date: 2009.10.20 End Date: 2009.10.20
Start Time: 03:15:00 End Time: 10:04:00

Capacity: 5000.00 psia
Last Calib.: 2009.10.20
Time On Btm: 2009.10.20 @ 04:57:20
Time Off Btm: 2009.10.20 @ 07:59:30

TEST COMMENT: 1st Flow 15 Minutes Fair blow built to the bottom of a 5 gallon bucket in 5 minutes
1st Shut-In 45 Minutes no blow back
2nd Flow 30 Minutes Fair blow built to the bottom of a 5 gallon bucket in 13 minutes
2nd Shut-In 90 Minutes no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1840.68	105.83	Initial Hydro-static
1	85.73	105.09	Open To Flow (1)
16	150.21	105.25	Shut-In(1)
64	935.38	105.98	End Shut-In(1)
65	184.06	105.82	Open To Flow (2)
92	261.46	106.52	Shut-In(2)
182	922.21	109.01	End Shut-In(2)
183	1691.33	109.38	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
150.00	Gas in the pipe	2.10
60.00	ocmw 17%g 12%o 36%m 35%w	0.84
60.00	ocmw 14%g 2%o 44%m 40%w	0.84
60.00	ocmw 15%g 1%o 44%m 40%w	0.84
60.00	ocmw 24%g 1%o 35%m 40%w	0.84
60.00	ocmw 29%g 1%o 15%m 55%w	0.84

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

Teton Energy Corporation

600 17th Street
Suite 1600 North
Denver ,Colorado 80202
ATTN: Bruce Ard

Wilson #23-27

27-24s-13w Stafford

Job Ticket: 16231 **DST#: 2**

Test Start: 2009.10.20 @ 03:15:00

GENERAL INFORMATION:

Formation: **Kansas City "H-J"**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 00:00:00
Time Test Ended: 00:00:00

Test Type: Conventional Bottom Hole (Initial)
Tester: Gene Budig
Unit No: 3345-69

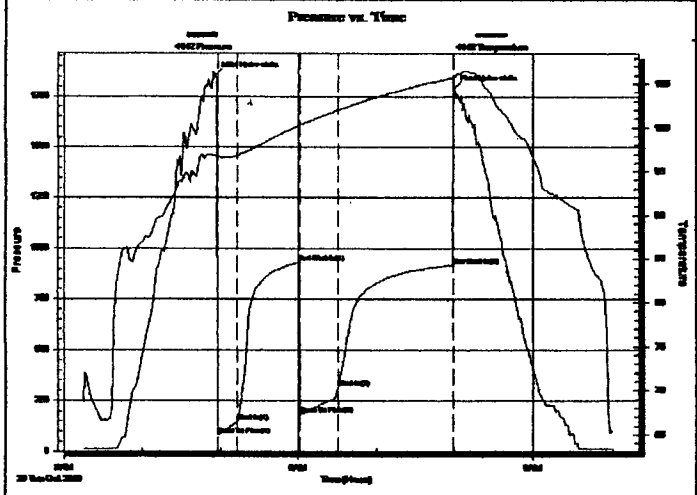
Interval: 3718.00 ft (KB) To 3780.00 ft (KB) (TVD)
Total Depth: 3780.00 ft (KB) (TVD)
Hole Diameter: 7.80 inches Hole Condition: Fair

Reference Elevations: 1942.00 ft (KB)
1932.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 4142 **Outside**
Press@RunDepth: 919.09 psia @ 3776.98 ft (KB)
Start Date: 2009.10.20 End Date: 2009.10.20
Start Time: 03:15:00 End Time: 09:59:16

Capacity: 5000.00 psia
Last Calib.: 2009.10.20
Time On Btm: 2009.10.20 @ 04:55:46
Time Off Btm: 2009.10.20 @ 07:59:46

TEST COMMENT: 1st Flow 15 Minutes Fair blow built to the bottom of a 5 gallon bucket in 5 minutes
1st Shut-In 45 Minutes no blow back
2nd Flow 30 Minutes Fair blow built to the bottom of a 5 gallon bucket in 13 minutes
2nd Shut-In 90 Minutes no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1855.95	96.81	Initial Hydro-static
2	81.86	96.70	Open To Flow (1)
17	148.48	96.84	Shut-In(1)
65	932.84	100.22	End Shut-In(1)
66	186.32	100.30	Open To Flow (2)
95	313.47	101.94	Shut-In(2)
183	919.09	105.71	End Shut-In(2)
184	1791.38	105.78	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
150.00	Gas in the pipe	2.10
60.00	ocmw 17%g 12%o 36%m 35%w	0.84
60.00	ocmw 14%g 2%o 44%m 40%w	0.84
60.00	ocmw 15%g 1%o 44%m 40%w	0.84
60.00	ocmw 24%g 1%o 35%m 40%w	0.84
60.00	ocmw 29%g 1%o 15%m 55%w	0.84

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

TOOL DIAGRAM

Teton Energy Corporation

600 17th Street
Suite 1600 North
Denver ,Colorado 80202
ATTN: Bruce Ard

Wilson #23-27

27-24s-13w Stafford

Job Ticket: 16231 **DST#: 2**

Test Start: 2009.10.20 @ 03:15:00

Tool Information

Drill Pipe:	Length:	3707.00 ft	Diameter:	3.80 inches	Volume:	52.00 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight to Pull Loose:	1000.00 lb
					Total Volume:	52.00 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:		18.00 ft					String Weight: Initial	66000.00 lb
Depth to Top Packer:		3718.00 ft					Final	68000.00 lb
Depth to Bottom Packer:		ft						
Interval between Packers:		61.98 ft						
Tool Length:		90.98 ft						
Number of Packers:		2	Diameter:	6.75 inches				

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			3690.00		
Shut-In Tool	5.00			3695.00		
Hydrolic Tool	5.00			3700.00		
Jars	6.00			3706.00		
Safety Joint	2.00			3708.00		
Packer	5.00			3713.00	29.00	Bottom Of Top Packer
Packer	5.00			3718.00		
Change Over Sub	0.75			3718.75		
Drill Pipe	29.48			3748.23		
Change Over Sub	0.75			3748.98		
Perforations	26.00			3774.98		
Recorder	1.00	8400	Inside	3775.98		
Recorder	1.00	4142	Outside	3776.98		
Bullnose	3.00			3779.98	61.98	Bottom Packers & Anchor
Total Tool Length:	**90.98**					

DRILL STEM TEST REPORT

FLUID SUMMARY

Teton Energy Corporation

600 17th Street
Suite 1600 North
Denver ,Colorado 80202
ATTN: Bruce Ard

Wilson #23-27

27-24s-13w Stafford

Job Ticket: 16231 **DST#: 2**

Test Start: 2009.10.20 @ 03:15:00

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	48000 ppm
Viscosity:	45.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	9.60 in³	Gas Cushion Type:			
Resistivity:	0.20 ohm.m	Gas Cushion Pressure:	psia		
Salinity:	6200.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

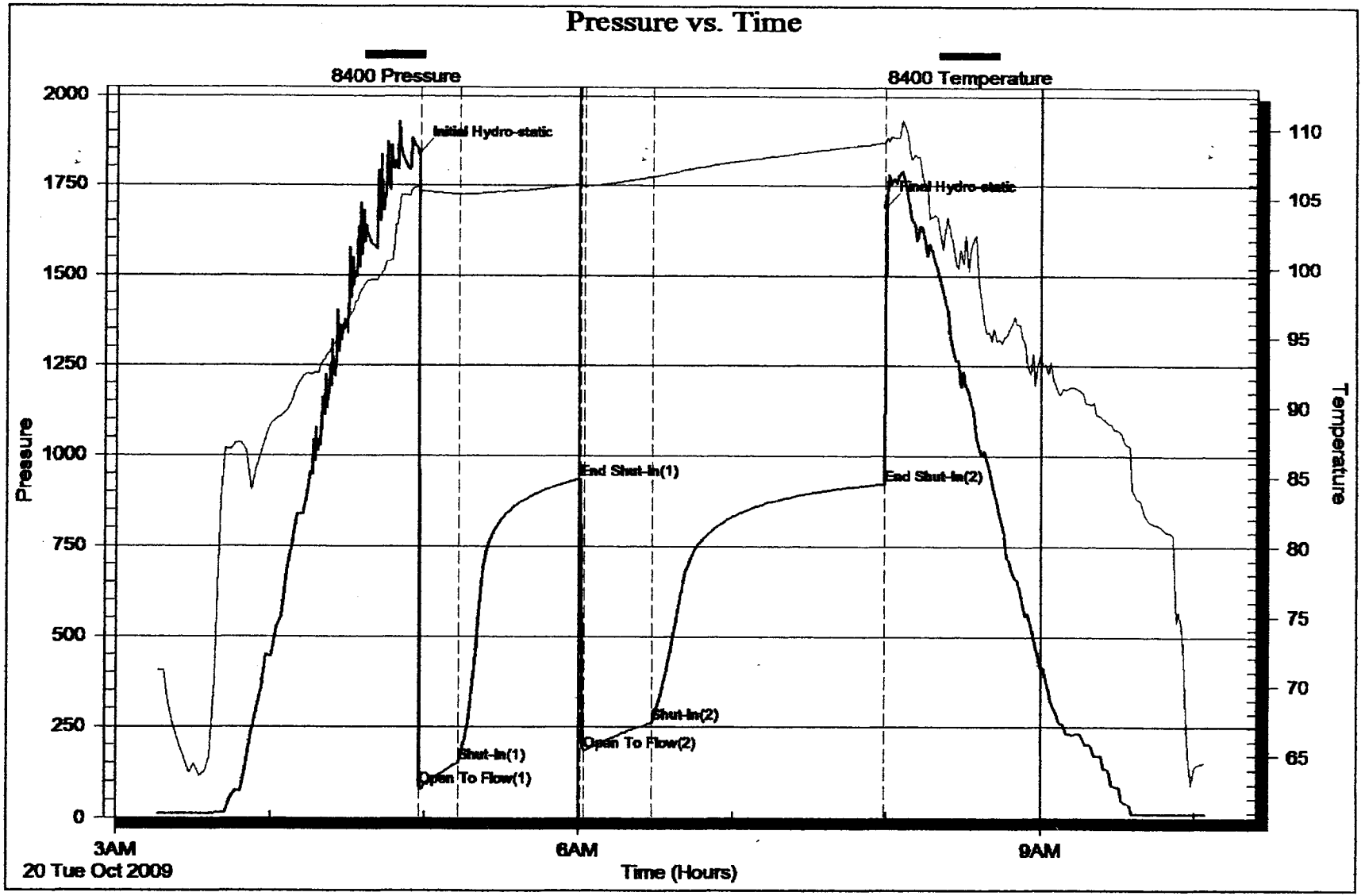
Recovery Table

Length ft	Description	Volume bbl
150.00	Gas in the pipe	2.104
60.00	ocmw 17%g 12%o 36%m 35%w	0.842
60.00	ocmw 14%g 2%o 44%m 40%w	0.842
60.00	ocmw 15%g 1%o 44%m 40%w	0.842
60.00	ocmw 24%g 1%o 35%m 40%w	0.842
60.00	ocmw 29%g 1%o 15%m 55%w	0.842
120.00	ocmw 23%g 1%o 6%m 70%w	1.683

Total Length: 570.00 ft Total Volume: 7.997 bbl

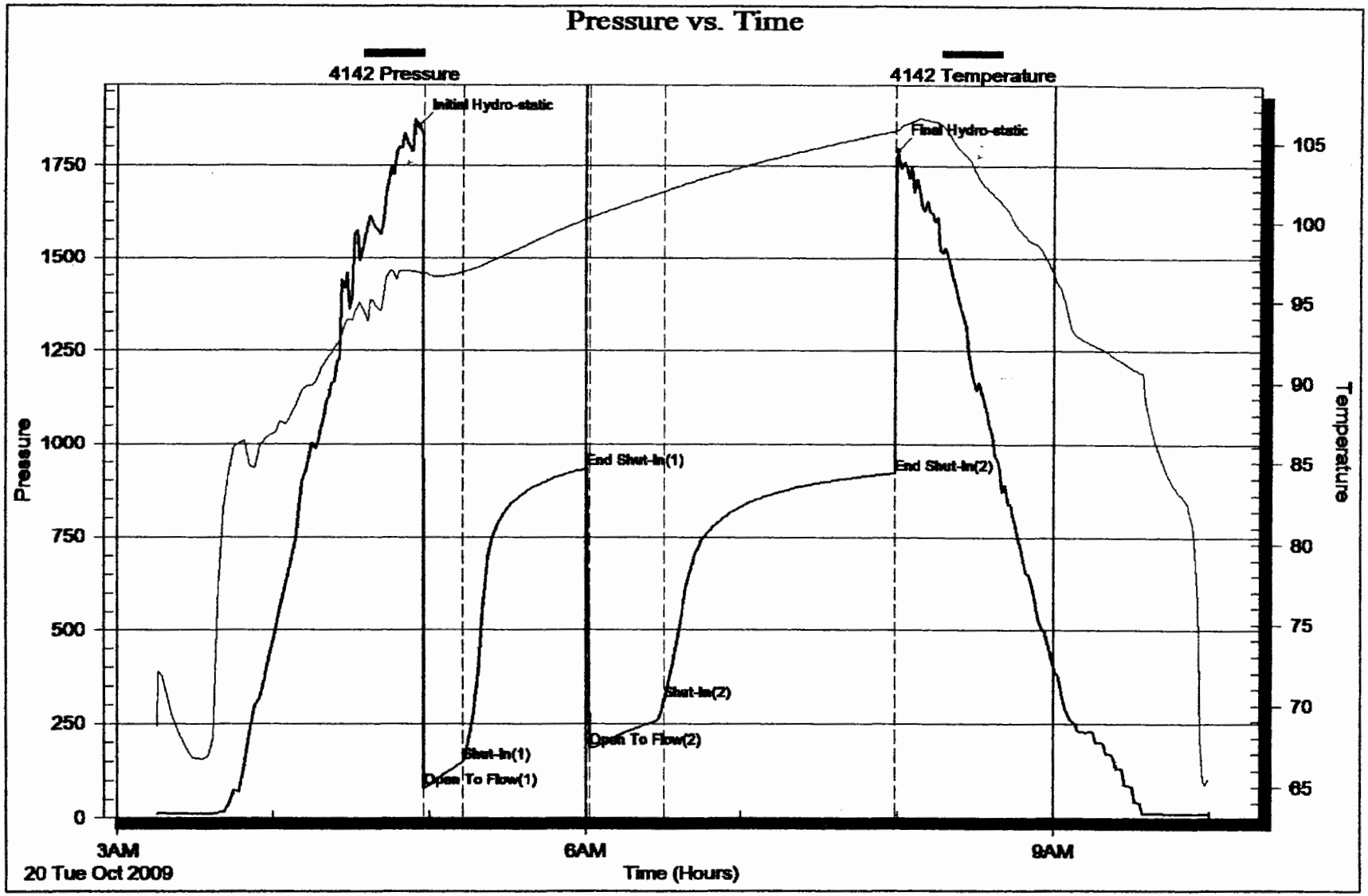
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments: resisitivity .2 @ 70 degrees
chlorides 48000

Serial #: 8400 Inside Teton Energy Corporation 27-24s-`13w Stafford DST Test Number: 2



Superior Testers Enterprises LLC Ref. No: 16231 Printed: 2009.10.20 @ 10:36:23

Serial #: 4142 Outside Teton Energy Corporation 27-24s-13w Stafford DST Test Number: 2



Superior Testers Enterprises LLC Ref. No: 16231 Printed: 2009.10.20 @ 10:36:24

DRILL STEM TEST REPORT

Prepared For: **Teton Energy Corporation**

600 17th Street
Suite 1600 North
Denver ,Colorado 80202

ATTN: Bruce Ard

27-24s-`13w Stafford

Wilson #23-27

Start Date: 2009.10.21 @ 08:46:00
End Date: 2009.10.21 @ 15:36:00
Job Ticket #: 16232 DST #: 3

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2009.10.21 @ 16:05:05

DRILL STEM TEST REPORT

Teton Energy Corporation

600 17th Street
Suite 1600 North
Denver ,Colorado 80202
ATTN: Bruce Ard

Wilson #23-27

27-24s-13w Stafford

Job Ticket: 16232 **DST#: 3**

Test Start: 2009.10.21 @ 08:46:00

GENERAL INFORMATION:

Formation: Vlo;a
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 10:28:30
Time Test Ended: 15:36:00

Test Type: Conventional Bottom Hole (Initial)
Tester: Gene Budig
Unit No: 3345-69

Interval: 3983.00 ft (KB) To 4015.00 ft (KB) (TVD)
Total Depth: 4015.00 ft (KB) (TVD)
Hole Diameter: 7.80 inches Hole Condition: Fair

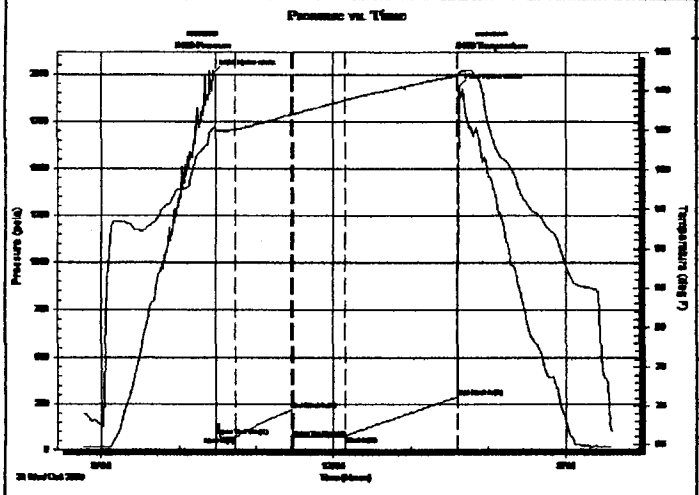
Reference Elevations: 1942.00 ft (KB)
1932.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8400 **Inside**

Press@RunDepth: 73.78 psia @ 4011.00 ft (KB)
Start Date: 2009.10.21 End Date: 2009.10.21
Start Time: 08:46:00 End Time: 15:36:00

Capacity: 5000.00 psia
Last Calib.: 2009.10.21
Time On Btm: 2009.10.21 @ 10:26:30
Time Off Btm: 2009.10.21 @ 13:37:30

TEST COMMENT: 15 Minustes 1st Flow weak building blow built to 7 inches into the water
45 Minutes 1st Shut-In No blow back
45 Minutes 2nd Flow Good built to the bottom of the bucket in 1 minute decreased to a weak blow built to 5 inches
90 Minutes 2nd Shut-In no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	2005.17	105.22	Initial Hydro-static
2	71.68	104.81	Open To Flow (1)
18	67.74	105.06	Shut-In(1)
62	221.64	107.01	End Shut-In(1)
63	62.64	107.01	Open To Flow (2)
103	73.78	108.78	Shut-In(2)
190	287.82	111.88	End Shut-In(2)
191	1937.89	112.36	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
225.00	Gas in the pipe	3.16
30.00	Mud 100%mud	0.42
60.00	so&gcm 18%gas 10%oil 72%mud	0.84

Gas Rates

	Choke (Inches)	Pressure (psia)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

Teton Energy Corporation

600 17th Street
Suite 1600 North
Denver ,Colorado 80202
ATTN: Bruce Ard

Wilson #23-27

27-24s-`13w Stafford

Job Ticket: 16232 **DST#: 3**

Test Start: 2009.10.21 @ 08:46:00

GENERAL INFORMATION:

Formation: **Vlo;a**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 10:28:30
Time Test Ended: 15:36:00

Test Type: Conventional Bottom Hole (Initial)
Tester: Gene Budig
Unit No: 3345-69

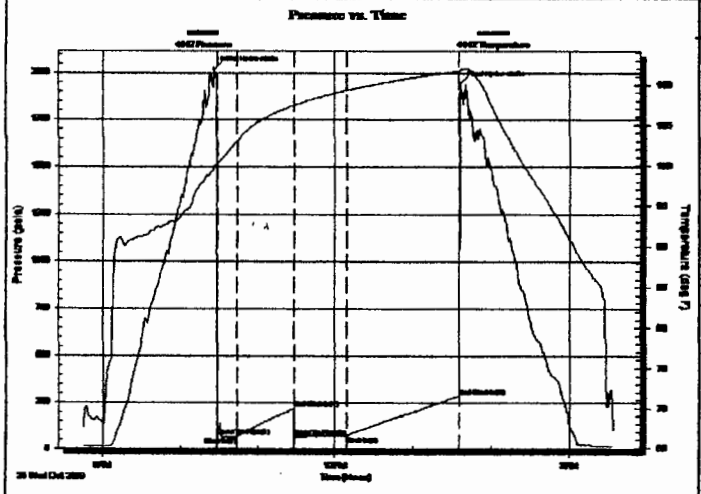
Interval: 3983.00 ft (KB) To 4015.00 ft (KB) (TVD)
Total Depth: 4015.00 ft (KB) (TVD)
Hole Diameter: 7.80 inches Hole Condition: Fair

Reference Elevations: 1942.00 ft (KB)
1932.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 4142 **Outside**
Press@RunDepth: 285.65 psia @ 4012.00 ft (KB)
Start Date: 2009.10.21 End Date: 2009.10.21
Start Time: 08:45:00 End Time: 15:33:15

Capacity: 5000.00 psia
Last Calib.: 2009.10.21
Time On Btm: 2009.10.21 @ 10:25:46
Time Off Btm: 2009.10.21 @ 13:36:46

TEST COMMENT: 15 Minustes 1st Flow weak building blow built to 7 inches into the water
45 Minutes 1st Shut-In No blow back
45 Minutes 2nd Flow Good built to the bottom of the bucket in 1 minute decreased to a weak blow built to 5 inches
90 Minutes 2nd Shut-In no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	2020.26	99.89	Initial Hydro-static
3	69.76	100.36	Open To Flow (1)
18	64.67	103.06	Shut-In(1)
62	219.76	107.43	End Shut-In(1)
63	62.78	107.47	Open To Flow (2)
103	70.91	109.29	Shut-In(2)
190	285.65	111.77	End Shut-In(2)
191	1940.91	111.87	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
225.00	Gas in the pipe	3.16
30.00	Mud 100%mud	0.42
60.00	so&gcm 18%gas 10%oil 72%mud	0.84

Gas Rates

	Choke (Inches)	Pressure (psia)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

TOOL DIAGRAM

Teton Energy Corporation

600 17th Street
Suite 1600 North
Denver ,Colorado 80202
ATTN: Bruce Ard

Wilson #23-27

27-24s-`13w Stafford

Job Ticket: 16232 **DST#: 3**

Test Start: 2009.10.21 @ 08:46:00

Tool Information

Drill Pipe:	Length:	3961.00 ft	Diameter:	3.80 inches	Volume:	55.56 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight to Pull Loose:	15000.00 lb
					Total Volume:	55.56 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:		7.00 ft					String Weight: Initial	69000.00 lb
Depth to Top Packer:		3983.00 ft					Final	70000.00 lb
Depth to Bottom Packer:		ft						
Interval between Packers:		32.00 ft						
Tool Length:		61.00 ft						
Number of Packers:		2	Diameter:	6.75 inches				

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			3955.00		
Shut-In Tool	5.00			3960.00		
Hydrolic Tool	5.00			3965.00		
Jars	6.00			3971.00		
Safety Joint	2.00			3973.00		
Packer	5.00			3978.00	29.00	Bottom Of Top Packer
Packer	5.00			3983.00		
Perforations	27.00			4010.00		
Recorder	1.00	8400	Inside	4011.00		
Recorder	1.00	4142	Outside	4012.00		
Bullnose	3.00			4015.00	32.00	Bottom Packers & Anchor
Total Tool Length:	**61.00**					

DRILL STEM TEST REPORT

FLUID SUMMARY

Teton Energy Corporation

600 17th Street
Suite 1600 North
Denver ,Colorado 80202
ATTN: Bruce Ard

Wilson #23-27

27-24s-`13w Stafford

Job Ticket: 16232 **DST#: 3**

Test Start: 2009.10.21 @ 08:46:00

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	58.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	12.38 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psia		
Salinity:	8000.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
225.00	Gas in the pipe	3.156
30.00	Mud 100%mud	0.421
60.00	so&gcm 18%gas 10%oil 72%mud	0.842

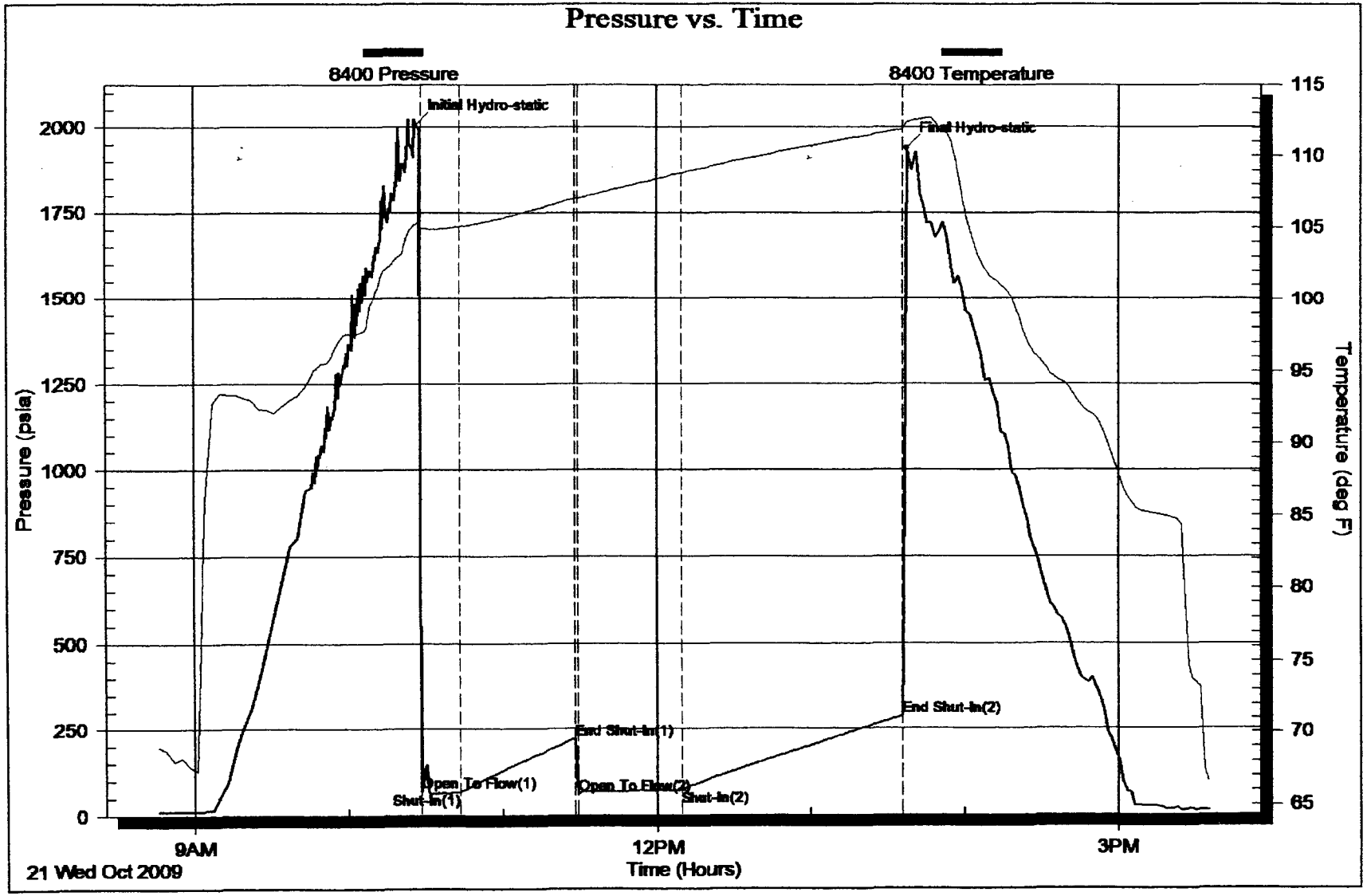
Total Length: 315.00 ft Total Volume: 4.419 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

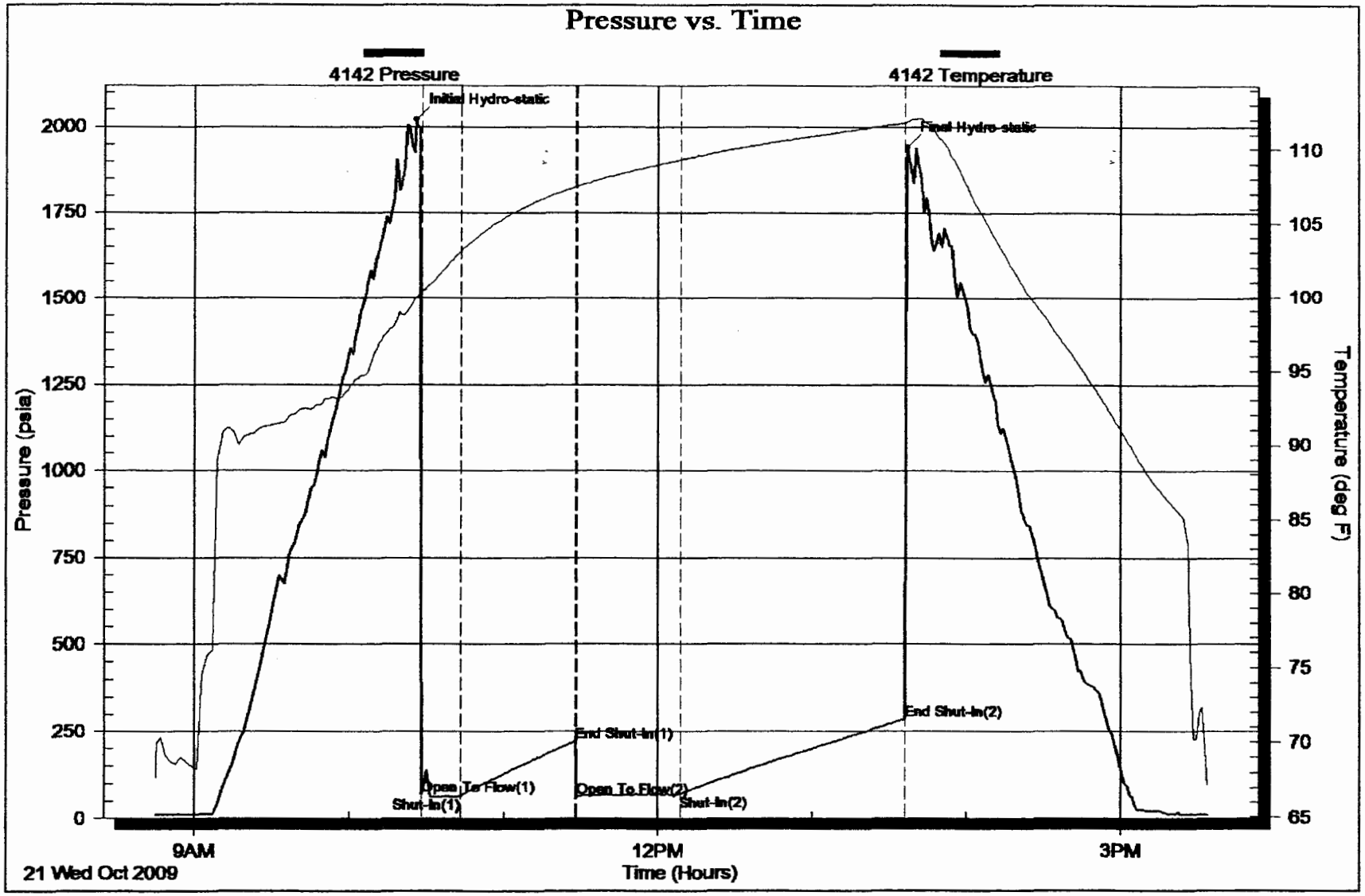
Recovery Comments: There was a very good show of clean gassy oil between the shut-in and hydrolic tools seemed to be a high gravity oil

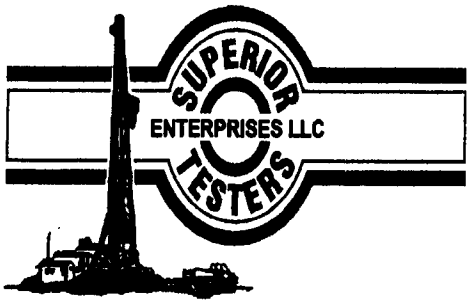
Serial #: 8400 Inside Teton Energy Corporation 27-24s-`13w Stafford DST Test Number: 3



Superior Testers Enterprises LLC Ref. No: 16232 Printed: 2009.10.21 @ 16:05:07

Serial #: 4142 Outside Teton Energy Corporation 27-24s-13w Stafford DST Test Number: 3





DRILL STEM TEST REPORT

Prepared For: **Teton Energy Corporation**

600 17th Street
Suite 1600 North
Denver ,Colorado 80202

ATTN: Bruce Ard

27-24s-`13w Stafford

Wilson #23-27

Start Date: 2009.10.22 @ 10:45:00
End Date: 2009.10.22 @ 20:16:45
Job Ticket #: 16233 DST #: 4

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2009.10.22 @ 20:04:22

Teton Energy Corporation Wilson #23-27 27-24s-`13w Stafford DST # 4 Arbuckle 2009.10.22

DRILL STEM TEST REPORT

Teton Energy Corporation

600 17th Street
Suite 1600 North
Denver ,Colorado 80202
ATTN: Bruce Ard

Wilson #23-27

27-24s-13w Stafford

Job Ticket: 16233 **DST#: 4**

Test Start: 2009.10.22 @ 10:45:00

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 12:34:16
Time Test Ended: 20:16:45

Test Type: Conventional Bottom Hole (Initial)
Tester: Gene Budig
Unit No: 3345-69

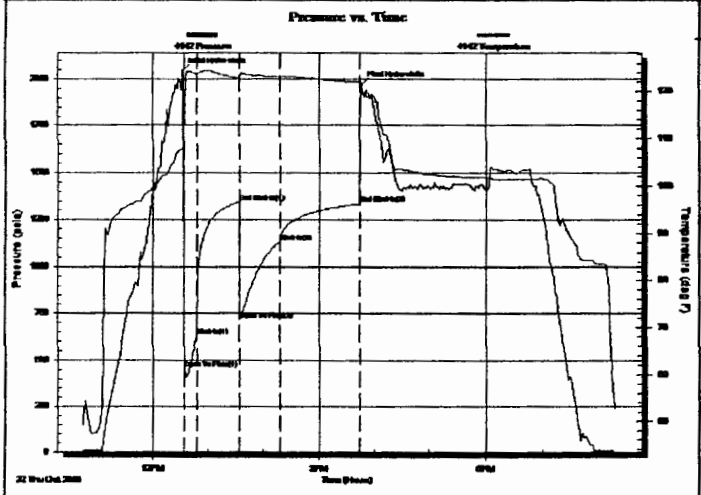
Interval: 4128.00 ft (KB) To 4138.00 ft (KB) (TVD)
Total Depth: 4138.00 ft (KB) (TVD)
Hole Diameter: 7.80 inches Hole Condition: Fair

Reference Elevations: 1942.00 ft (KB)
1932.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 4142 **Outside**
Press@RunDepth: 1133.03 psia @ 4135.00 ft (KB)
Start Date: 2009.10.22 End Date: 2009.10.22
Start Time: 10:45:00 End Time: 20:16:45

Capacity: 5000.00 psia
Last Calib.: 2009.10.22
Time On Btm: 2009.10.22 @ 12:32:16
Time Off Btm: 2009.10.22 @ 15:45:46

TEST COMMENT: 15 Minutes 1st Opening good blow built to the bottom of a 5 gallon bucket in 1 minute
45 Minutes 1st Shut-In did blow back
45 Minutes 2nd Opeing good blow built to the bottom of a 5 gallon bucket in 1 minute
90 Minutes 2nd Shut-In no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	2042.00	107.88	Initial Hydro-static
2	452.43	109.55	Open To Flow (1)
16	633.06	123.89	Shut-In(1)
62	1344.95	122.96	End Shut-In(1)
63	718.77	123.23	Open To Flow (2)
106	1133.03	123.25	Shut-In(2)
192	1336.29	122.00	End Shut-In(2)
194	1970.77	120.29	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
200.00	Gas in the pipe	2.81
3050.00	Clean gassy oil 15%G 85% Oil-36 Gravit	42.78

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

TOOL DIAGRAM

Teton Energy Corporation

600 17th Street
Suite 1600 North
Denver ,Colorado 80202
ATTN: Bruce Ard

Wilson #23-27

27-24s-13w Stafford

Job Ticket: 16233 **DST#: 4**

Test Start: 2009.10.22 @ 10:45:00

Tool Information

Drill Pipe:	Length:	4117.00 ft	Diameter:	3.80 inches	Volume:	57.75 bbl	Tool Weight:		2000.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:		20000.00 lb
Drill Collar:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight to Pull Loose:		15000.00 lb
					Total Volume:	57.75 bbl	Tool Chased		0.00 ft
Drill Pipe Above KB:		18.00 ft					String Weight:	Initial	69000.00 lb
Depth to Top Packer:		4128.00 ft						Final	80000.00 lb
Depth to Bottom Packer:		ft							
Interval betw een Packers:		10.00 ft							
Tool Length:		39.00 ft							
Number of Packers:		2	Diameter:	6.75 inches					

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			4100.00		
Shut-In Tool	5.00			4105.00		
Hydrolic Tool	5.00			4110.00		
Jars	6.00			4116.00		
Safety Joint	2.00			4118.00		
Packer	5.00			4123.00	29.00	Bottom Of Top Packer
Packer	5.00			4128.00		
Perforations	5.00			4133.00		
Recorder	1.00	8400	Inside	4134.00		
Recorder	1.00	4142	Outside	4135.00		
Bullnose	3.00			4138.00	10.00	Bottom Packers & Anchor
Total Tool Length:	**39.00**					

DRILL STEM TEST REPORT

FLUID SUMMARY

Teton Energy Corporation

600 17th Street
Suite 1600 North
Denver ,Colorado 80202
ATTN: Bruce Ard

Wilson #23-27

27-24s-13w Stafford

Job Ticket: 16233 **DST#: 4**

Test Start: 2009.10.22 @ 10:45:00

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	36 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	61.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	10.40 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psia		
Salinity:	7200.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
200.00	Gas in the pipe	2.805
3050.00	Clean gassy oil 15%G 85% Oil-36 Gravity	42.783

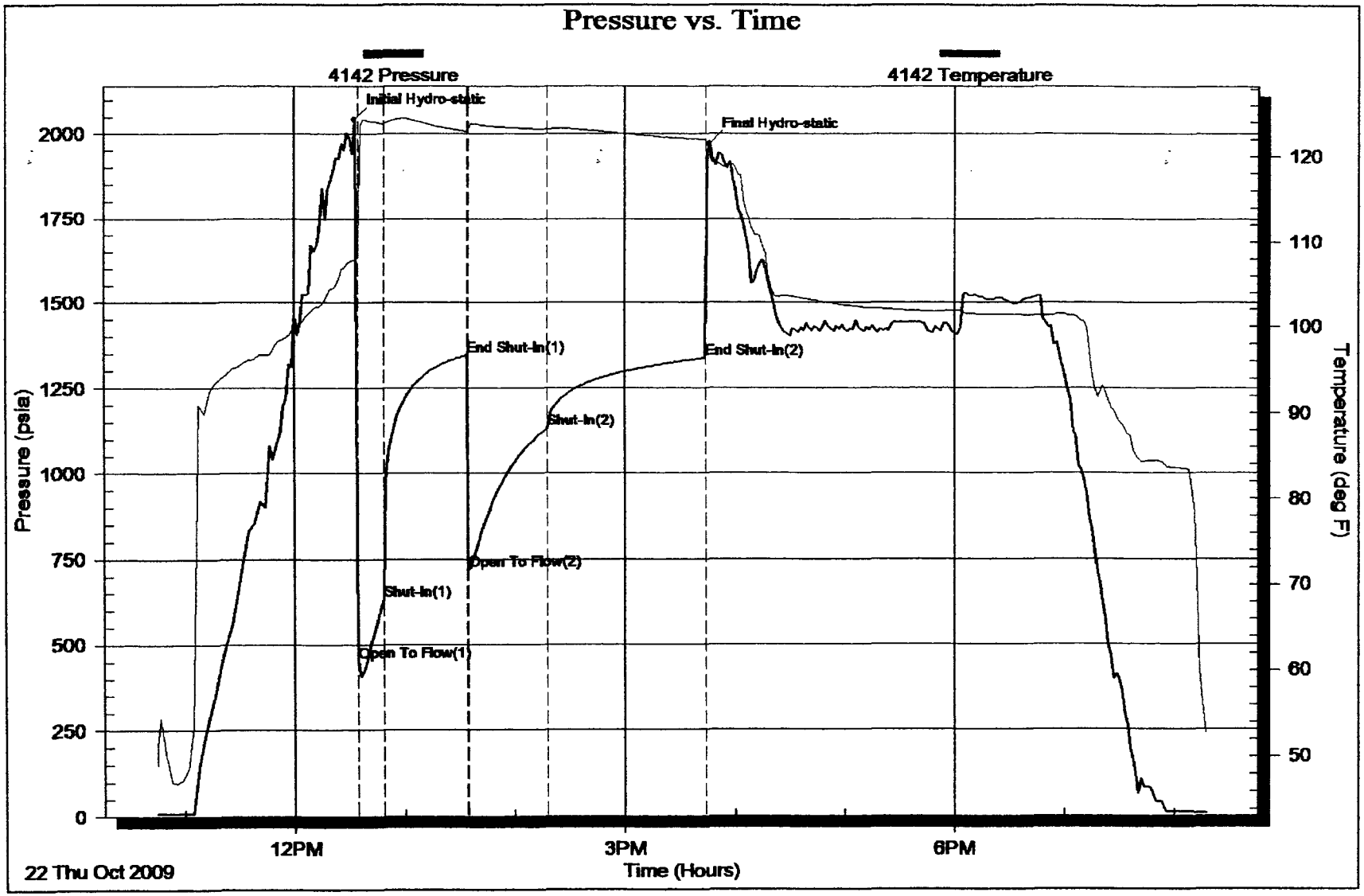
Total Length: 3250.00 ft Total Volume: 45.588 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

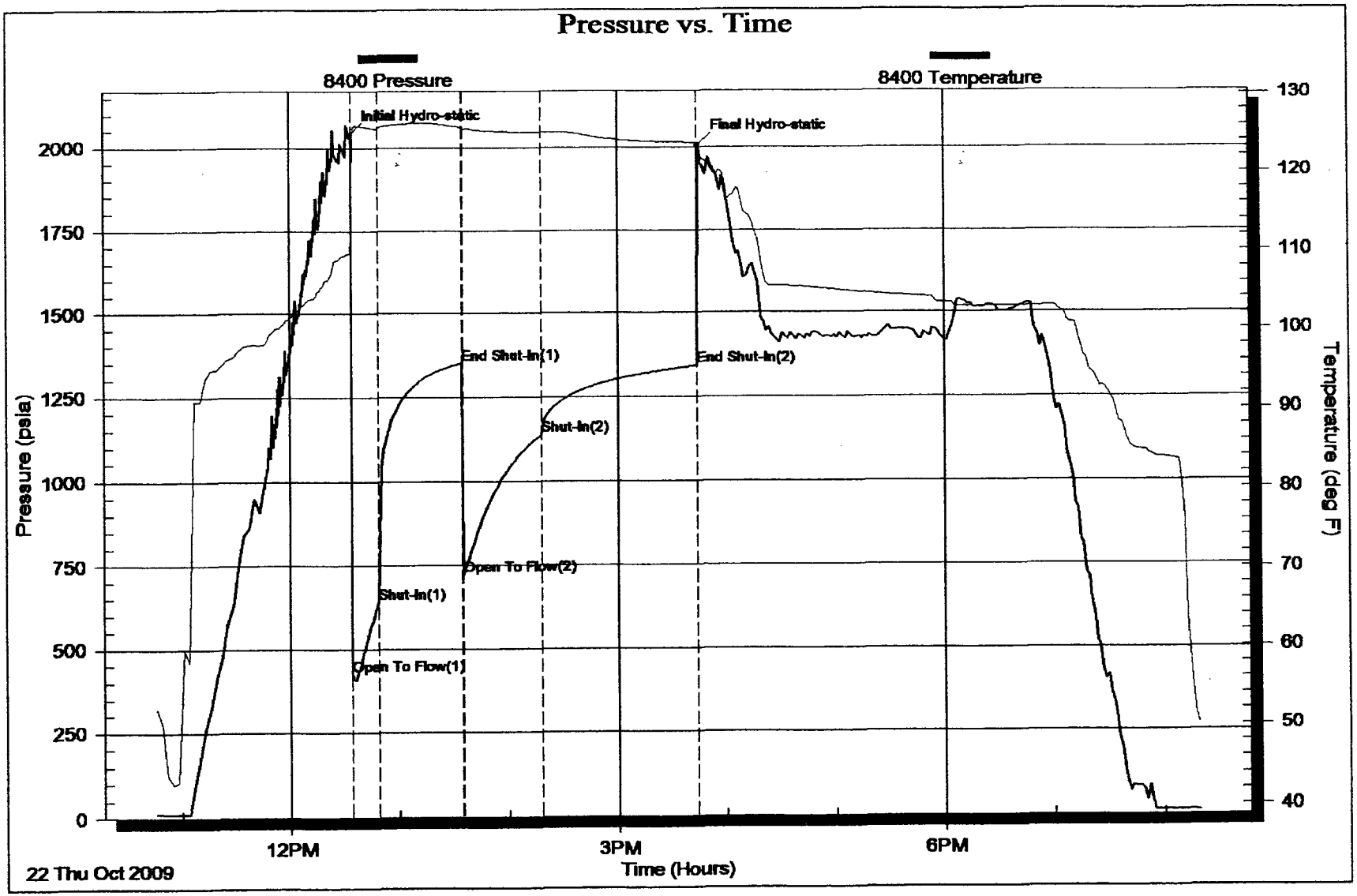
Recovery Comments: reversed oil to a tank truck 40-41 barrels

Serial #: 4142 Outside Teton Energy Corporation 27-24s-`13w Stafford DST Test Number: 4

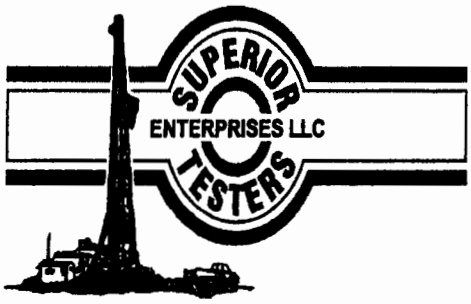


Superior Testers Enterprises LLC Ref. No: 16233 Printed: 2009.10.22 @ 20:04:25

Serial #: 8400 **Inside** Teton Energy Corporation 27-24s-13w Stafford DST Test Number: 4



Superior Testers Enterprises LLC Ref. No: 16233 Printed: 2009.10.22 @ 20:04:25



DRILL STEM TEST REPORT

Prepared For: **Teton Energy Corporation**

600 17th Street
Suite 1600 North
Denver ,Colorado 80202

ATTN: Bruce Ard

27-24s-`13w Stafford

Wilson #23-27

Start Date: 2009.10.23 @ 08:00:00
End Date: 2009.10.23 @ 16:55:45
Job Ticket #: 16234 DST #: 5

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2009.10.23 @ 17:12:46

DRILL STEM TEST REPORT

Teton Energy Corporation

600 17th Street
Suite 1600 North
Denver ,Colorado 80202
ATTN: Bruce Ard

Wilson #23-27

27-24s-13w Stafford

Job Ticket: 16234 **DST#: 5**

Test Start: 2009.10.23 @ 08:00:00

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 09:39:46
Time Test Ended: 16:55:45

Test Type: Conventional Bottom Hole (Initial)
Tester: Gene Budig
Unit No: 3335-69

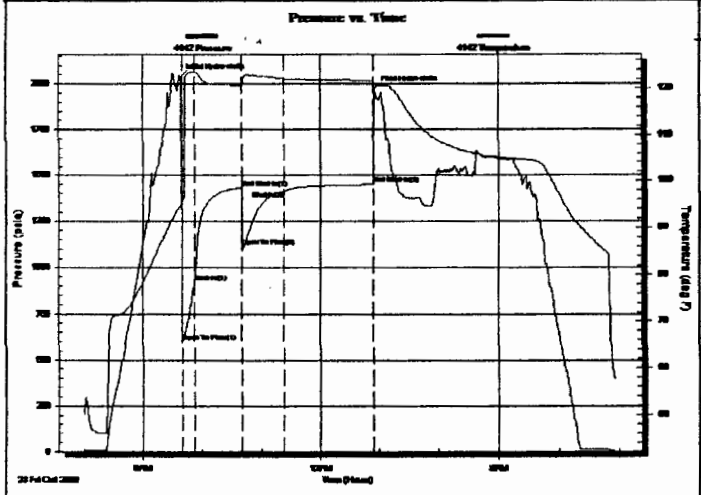
Interval: 4140.00 ft (KB) To 4154.00 ft (KB) (TVD)
Total Depth: 4154.00 ft (KB) (TVD)
Hole Diameter: 7.80 inches Hole Condition: Fair

Reference Elevations: 1942.00 ft (KB)
1932.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 4142 **Outside**
Press@RunDepth: 1413.78 psia @ 4151.00 ft (KB)
Start Date: 2009.10.23 End Date: 2009.10.23
Start Time: 08:00:00 End Time: 16:55:45

Capacity: 5000.00 psia
Last Calib.: 2009.10.23
Time On Btm: 2009.10.23 @ 09:37:46
Time Off Btm: 2009.10.23 @ 12:55:16

TEST COMMENT: 15 Minutes 1st Flow Good blow built to the bottom of a 5 gallon bucket in 1 minute
45 Minutes 1st Shut-In no blow back
45 Minutes 2nd flow Good blow built to bottom of a 5 gallon bucket in 1 minute & decreased to a weak surface blow
90 Minutes 2nd Shut-In no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	2038.78	94.68	Initial Hydro-static
2	601.46	95.45	Open To Flow (1)
15	919.76	123.36	Shut-In(1)
62	1433.14	120.63	End Shut-In(1)
62	1112.69	120.67	Open To Flow (2)
105	1413.78	122.10	Shut-In(2)
196	1449.24	121.62	End Shut-In(2)
198	1972.73	120.99	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
250.00	Gas in the pipe	3.51
1500.00	CGO 15%Gas 85% Oil Gravity 32 Correc	21.04
1800.00	Water (estimate) clorides 19000	25.25

Gas Rates

	Choke (Inches)	Pressure (psia)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

Teton Energy Corporation

600 17th Street
Suite 1600 North
Denver ,Colorado 80202
ATTN: Bruce Ard

Wilson #23-27

27-24s-13w Stafford

Job Ticket: 16234 **DST#: 5**

Test Start: 2009.10.23 @ 08:00:00

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 09:39:46
Time Test Ended: 16:55:45

Test Type: Conventional Bottom Hole (Initial)
Tester: Gene Budig
Unit No: 3335-69

Interval: 4140.00 ft (KB) To 4154.00 ft (KB) (TVD)
Total Depth: 4154.00 ft (KB) (TVD)
Hole Diameter: 7.80 inches Hole Condition: Fair

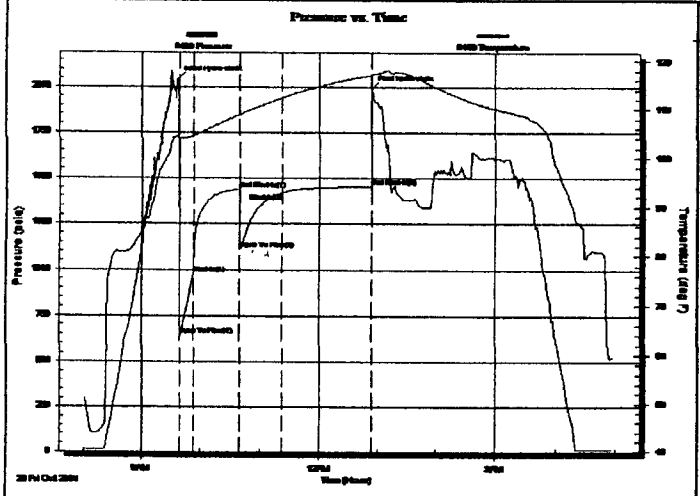
Reference Elevations: 1942.00 ft (KB)
1932.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8400 **Inside**

Press@RunDepth: 1453.97 psia @ 4150.00 ft (KB)
Start Date: 2009.10.23 End Date: 2009.10.23
Start Time: 08:00:00 End Time: 16:58:30

Capacity: 5000.00 psia
Last Calib.: 2009.10.23
Time On Btm: 2009.10.23 @ 09:37:40
Time Off Btm: 2009.10.23 @ 12:54:00

TEST COMMENT: 15 Minutes 1st Flow Good blow built to the bottom of a 5 gallon bucket in 1 minute
45 Minutes 1st Shut-In no blow back
45 Minutes 2nd flow Good blow built to bottom of a 5 gallon bucket in 1 minute & decreased to a weak surface blow
90 Minutes 2nd Shut-In no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	2042.25	104.42	Initial Hydro-static
2	644.66	103.98	Open To Flow (1)
16	977.35	104.55	Shut-In(1)
62	1437.92	108.88	End Shut-In(1)
63	1111.74	108.90	Open To Flow (2)
105	1418.70	112.40	Shut-In(2)
196	1453.97	117.13	End Shut-In(2)
197	1992.69	117.28	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
250.00	Gas in the pipe	3.51
1500.00	CGO 15%Gas 85% Oil Gravity 32 Correc	21.04
1800.00	Water (estimate) clorides 19000	25.25

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

TOOL DIAGRAM

Teton Energy Corporation

600 17th Street
Suite 1600 North
Denver ,Colorado 80202
ATTN: Bruce Ard

Wilson #23-27

27-24s-13w Stafford

Job Ticket: 16234 **DST#: 5**

Test Start: 2009.10.23 @ 08:00:00

Tool Information

Drill Pipe:	Length:	4146.00 ft	Diameter:	3.80 inches	Volume:	58.16 bbl	Tool Weight:		2000.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:		20000.00 lb
Drill Collar:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight to Pull Loose:		15000.00 lb
					Total Volume:	58.16 bbl	Tool Chased		0.00 ft
Drill Pipe Above KB:		30.00 ft					String Weight:	Initial	70000.00 lb
Depth to Top Packer:		4140.00 ft						Final	lb
Depth to Bottom Packer:		ft							
Interval betw een Packers:		14.00 ft							
Tool Length:		38.00 ft							
Number of Packers:		2	Diameter:	6.75 inches					

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			4117.00		
Shut-In Tool	5.00			4122.00		
Hydrolic Tool	5.00			4127.00		
Jars	6.00			4133.00		
Safety Joint	2.00			4135.00		
Packer	5.00			4140.00	24.00	Bottom Of Top Packer
Perforations	9.00			4149.00		
Recorder	1.00	8400	Inside	4150.00		
Recorder	1.00	4142	Outside	4151.00		
Bullnose	3.00			4154.00	14.00	Anchor Tool
Total Tool Length:	**38.00**					

DRILL STEM TEST REPORT

FLUID SUMMARY

Teton Energy Corporation

600 17th Street
Suite 1600 North
Denver ,Colorado 80202
ATTN: Bruce Ard

Wilson #23-27

27-24s-13w Stafford

Job Ticket: 16234 **DST#: 5**

Test Start: 2009.10.23 @ 08:00:00

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	32 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	19000 ppm
Viscosity:	61.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	10.40 in³	Gas Cushion Type:			
Resistivity:	0.34 ohm.m	Gas Cushion Pressure:	psia		
Salinity:	7200.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
250.00	Gas in the pipe	3.507
1500.00	CGO 15%Gas 85% Oil Gravity 32 Corrected	21.041
1800.00	Water (estimate) clorides 19000	25.249

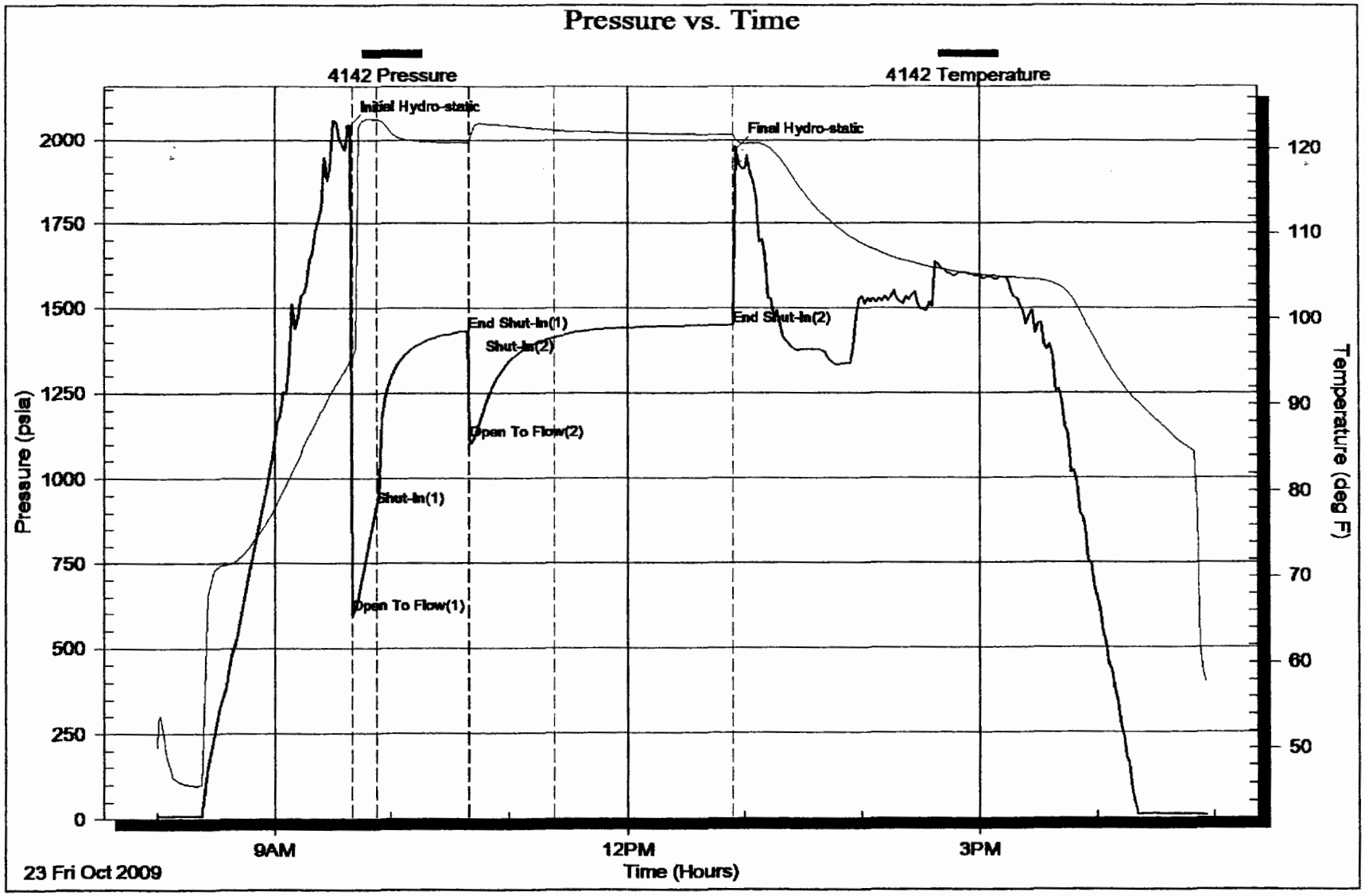
Total Length: 3550.00 ft Total Volume: 49.797 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: Reversed Oil into a tank truck reversed 1 to 5 Barrells Fluid Recovery is a estiment only. Circulating Sub was ran 5 stands up (300 feet) there was no show of oil or gas in the last 5 stand clorides 19000 resistivity .34 @ 69 degrees

Serial #: 4142 Outside Teton Energy Corporation 27-24s-13w Stafford DST Test Number: 5



Superior Testers Enterprises LLC Ref. No: 16234 Printed: 2009.10.23 @ 17:12:48