

2-24-1340

SIDE ONE State Geological Survey
WICHITA, BRANCH
AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Oil Property Management, Inc.

API NO. 15-185-21484

ADDRESS 221 North Main, Suite 200

COUNTY Stafford

Wichita, Kansas 67202

FIELD WC

**CONTACT PERSON Phyllis Freeman

PROD. FORMATION Miss. + Viola

PHONE 262-0841

PURCHASER CLEAR CREEK

LEASE HEYEN

ADDRESS Wichita - Century Bldg

WELL NO. #1

WELL LOCATION SE NW NE

DRILLING Allen Drilling

1150 Ft. from East Line and

CONTRACTOR

990 Ft. from North Line of

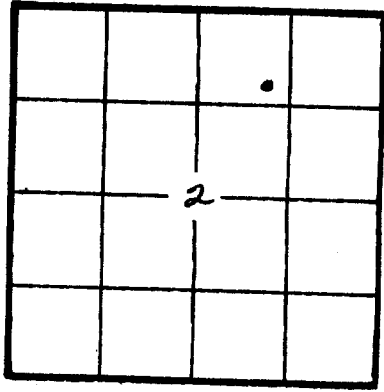
ADDRESS P. O. Box 1389

the SE 1/4 SEC. 2 TWP. 24S RGE. 13W

Great Bend, Kansas

WELL PLAT

PLUGGING -



KCC ☒
KGS ☒
(Office Use)

CONTRACTOR -

ADDRESS -

TOTAL DEPTH 4032.86' PBDT 3890'

SPUD DATE 12-7-81 DATE COMPLETED -

ELEV: GR 1894' DF 1897' KB 1899'

RILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 296' DV Tool Used? NO

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I, W. H. Peachee

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Oil Property Management, Inc.

OPERATOR OF THE Heyen LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 13 DAY OF April, 1982 AND THAT

W81-4A-2

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
				2-24-13w

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
Halliburton "VERSA"-FRAC above perfs treated. 25,000# SAND + 930 Bbls of gelled water. 23 BPM injection rate				
Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
	Swabbing		38°	
RATE OF PRODUCTION PER 24 HOURS	Oil 80 bbls.	Gas NONE MCF	Water 10% bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	

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Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"		296'	common	250	
Production	7-7/8"	4-1/2"		4031.86'	Pozmix	175	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			Two	4008" 12'	Plugged BACK
TUBING RECORD			Two	DR	3869'-72'
Size	Setting depth	Packer set at	Two		3821'-30'