

**STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION**

**WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY**

DESCRIPTION OF WELL AND LEASE

Operator: license # 5238
name PETROLEUM, INC.
address Suite 800
300 W. Douglas
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Monte Chadd
Phone 316-793-8471

Contractor: license # 5418
name Allen Drilling Co., Inc.

We e **Geologist** Kenneth W. Johnson
Phone 316/269-9001

PURCHASER

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth
CONSERVATION DIVISION
Wichita, Kansas

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

6-26-84 7-3-84 7-4-84
Spud Date Date Reached TD Completion Date

4195' NA
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 347' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

Wire line log received

API NO. 15-185-22,026

County Stafford

NE SE Sec 7 Twp 24S Rge 13 East
(location) West

1980 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

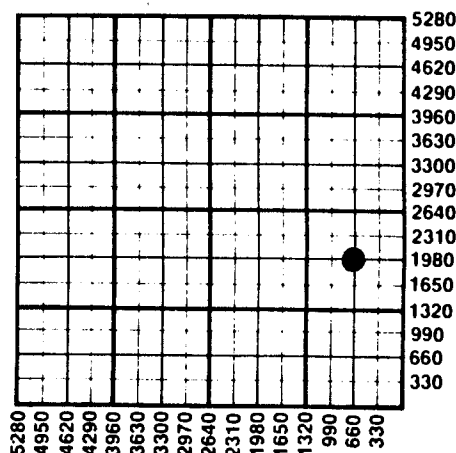
Lease Name Henderson Well# 3

Field Name Rattlesnake East

Producing Formation NA

Elevation: Ground 1924 KB 1929

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # T84419

☒ Groundwater 1900 Ft North From Southeast Corner and
(Well) 660 Ft. West From Southeast Corner of
Sec 7 Twp 24 Rge 13 ☐ East ☒ West

☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket # NA

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AUG 3 1984

Operator Name PETROLEUM, INC. Lease Name Henderson Well# 3 SEC 7 TWP. 24S RGE. 13 ☐ East ☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

☒ Yes	☐ No
☒ Yes	☐ No
☐ Yes	☒ No

☒ **Log** ☐ **Sample**

Bottom

Anhy.	818	(+1111)
B/Anhy.	836	(+1093)
Topeka	3108	(-1117)
Heebner	3423	(-1494)
Toronto	3442	(-1513)
Douglas	3460	(-1531)
Brn. Ls.	3563	(-1634)
Lansing/KC	3590	(-1661)
B/KC	3850	(-1921)
Miss.	3901	(-1972)
Kinderhook	3919	(-1990)
Viola	3950	(-2021)
Simpson Sh.	4089	(-2160)
Simpson Sd.	4106	(-2177)
Arbuckle	4146	(-2217)

☒ new ☐ used

**type and
percent
additives**

2% Ge1, 3% CC

Halliburton Services Invoice #815667

Depth

NA

NA