

Operator Name Petroleum, Inc. Lease Name Rixon A Well# 2 SEC. 7 TWP. 24 RGE. 13 East West

TUBING RECORD size 2 3/8" set at 3792 packer at 3799' LIner Run Yes No

Date of First Production 12-1-56 Producing method flowing pumping gas lift Other (explain)

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

Casing
8" 222
5" 3978
 DST 3630-49/1 HR, G/15", 170' FROG 0, 90' OCM, 40' WTR, BHP 1250#
 DST 3660-3710/1 HR, 220' SL 0 & GCM, BHP 550#
 DST 3725-47/1 HR, 90' 0 & GCM, BHP 1030#
 DST 3761-3810/1 HR, G/3", 1670 MCFG/30" 240' H GCM, 180' HO & GCM, BHP 1530#
 CO 3932: PERF 3881-87: ACID: FRAC: TST 49
 MCFG: PLUG 3838: PERF 3769-79: ACID 4500
RATTLESNAKE E 11 MCFG: 3.25 BFPH, 18 WTR

Tops	Depth	Datum
HEEB	3408	-147
TOR	3429	-1498
DOUG	3448	-1517
BR LM	3513	-1612
LANS	3572	-1641
MISS	3878	-1947
TD	3981	-2050

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	250 MCF	0 Bbls	CFPB	

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify)

PRODUCTION INTERVAL 3811-14'

Dually Completed.

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2"	8 5/8"	24	221'	Com	200	2% Gel 2%CC
Production	7 7/8"	5 1/2"	14	3978'	Com	156	4% Gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)	
shots per foot	specify footage of each interval perforated		Depth
4	3769 - 79'	500XX, 4000 Jel X-100	3769-79'
2	3742-46', 3729-34', 3700-04', 3645-50'		
2	3811-14'	1000 gal NE 15%	3811-14'