

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5097

Name: MARTIN OIL PRODUCERS, INC.

Address 150 N. Main #1010

Wichita, KS 67530

City/State/Zip \_\_\_\_\_

Purchaser: P&A -

Operator Contact Person: Joe Moreland

Phone (316) 264-0352

Contractor: Name: ALLEN DRILLING COMPANY

License: 5418

Wellsite Geologist: Joe Moreland

Designate Type of Completion  
☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.

☐ Gas ☐ ENHR ☐ SIGW

☒ Dry ☒ Other (Core, VSW, Expl., Cathodic, etc)

\*P&A - abandoned @ 1456', surface pipe  
If Workover/Re-Entry: old well info as follows: in hole

Operator: N/A

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD

☐ Plug Back ☐ PSTD

☐ Commingled ☐ Docket No. \_\_\_\_\_

☐ Dual Completion ☐ Docket No. \_\_\_\_\_

☐ Other (SWD or Inj?) Docket No. \_\_\_\_\_

7/27/93 7/29/93 7/29/93

Spud Date Date Reached TD Completion Date

API NO. 15- 185-22,921

County Stafford

Approx. SE - NE - SW Sec. 9 Twp. 24 Rge. 13 ☒ E ☐ N

1630 Feet from S/N (circle one) Line of Section

2315 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name HOLMES Well # 1 A

Field Name Wildcat

Producing Formation P&A - abandoned @ 1456'

Elevation: Ground 1915' KB 1920'

Total Depth 1456' PSTD --

Amount of Surface Pipe Set and Cemented at 280' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ ex cmt.

Drilling Fluid Management Plan D&A 8/2/12-9-93  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 10/ 7/93

Subscribed and sworn to before me this 7th day of October, 1993.

Notary Public [Signature]

Date Commission Expires \_\_\_\_\_



IMOGENE HITZ

My Appt. Exp. March 7, 1996

K.C.C. OFFICE USE ONLY	
F	Letter of Confidentiality Attached
C	Wireline Log Received
C	Geologist Report Received
Distribution	
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> State
<input checked="" type="checkbox"/> KGS	<input type="checkbox"/> SWD/Rep
	<input type="checkbox"/> Plug
	<input type="checkbox"/> Other (Specify)
<p><b>RECEIVED</b> KANSAS CORPORATION COMMISSION OCT 26 1993 Wichita, Kansas</p>	

Operator Name MARTIN OIL PRODUCERS, Inc. Lease Name HOLMES Well # 1 ASec. 9 Twp. 24 Rge. 13  
☐ East  
☒ WestCounty StaffordAPI # 15-185-22921

COPY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☐ Yes ☒ No  
(Submit Copy.)

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample  
Name Top Datum

## CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	20#	280'	60/40poz	190	3%cc 2%gel

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SVD or Inj. Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ RECEIVEDEstimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio STATE ADOPTION COMMISSION  
OCT 08 1993

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)

## METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Cemented  
☐ Other (Specify) \_\_\_\_\_Produced in  
CONSERVATION DIVISION  
Wichita, Kansas