

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5097

Name: MARTIN OIL PRODUCERS, INC.

Address 150 N. Main #1010

Wichita, KS 67530

City/State/Zip \_\_\_\_\_

Purchaser: P&amp;A -

Operator Contact Person: Joe Moreland

Phone (316) 264-0352

Contractor: Name: ALLEN DRILLING COMPANY

License: 5418

Wellsite Geologist: Joe Moreland

## Designate Type of Completion

 New Well  Re-Entry  Workover Oil  SWD  SISW  Temp. Abd. Gas  ENHR  SIGW Dry  Other (Core, WSW, Expl., Cathodic, etc.)\*P&A - abandoned @ 1456', surface pipe  
If Workover/Re-Entry: old well info as follows: in hole

Operator: N/A

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

 Deepening  Re-perf.  Conv. to Inj/SWD Plug Back  PBD Commingled  Docket No. \_\_\_\_\_ Dual Completion  Docket No. \_\_\_\_\_ Other (SWD or Inj?)  Docket No. \_\_\_\_\_

7/27/93 7/29/93 7/29/93

Spud Date Date Reached TD Completion Date

API No. 15- 185-22,921

County Stafford

APPROX.

 SE  NE-SW  Sec. 9  Twp. 24  Rge. 13  E  W

1630 Feet from SW (circle one) Line of Section

2315 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name HOLMES Well # 1 A

Field Name Wildcat

Producing Formation P&amp;A - abandoned @ 1456'

Elevation: Ground 1915' KB 1920'

Total Depth 1456' PBD --

Amount of Surface Pipe Set and Cemented at 280' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ ex cmt.

Drilling Fluid Management Plan D&A 12-9-93  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

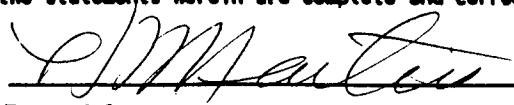
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

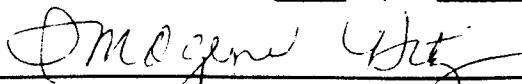
County \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 2 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

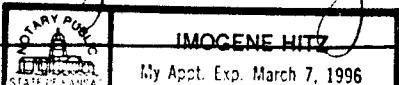
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature   
Title President Date 10/ 7/93

Subscribed and sworn to before me this 7th day of October  
19 93.

Notary Public 

Date Commission Expires 10/ 7/93



9-29-030

K.C.C. OFFICE USE ONLY	
<input type="checkbox"/> F	Letter of Confidentiality Attached
<input type="checkbox"/> C	Wireline Log Received
<input type="checkbox"/> C	Geologist Report Received
RECEIVED	
KANSAS CORPORATION COMMISSION	
<input checked="" type="checkbox"/> KCC	Distribution
<input checked="" type="checkbox"/> KGS	SWD/Rep
<input type="checkbox"/> Plug Other	
(Specify)	
CONSERVATION DIVISION	
WICHITA, KANSAS	

OCT 6 1993

Operator Name MARTIN OIL PRODUCERS, Inc. Lease Name HOLMES Well # 1 A

Sec. 9 Twp. 24 Rge. 13

East  
 West

County Stafford

API # 15-185-22921

CO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  
(Attach Additional Sheets.)

Yes  No

Samples Sent to Geological Survey

Yes  No

Cores Taken

Yes  No

Electric Log Run  
(Submit Copy.)

Yes  No

List All E.Logs Run:

Log Formation (Top), Depth and Datum

Sample

Name

Top

Datum

**CASING RECORD**

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	20#	280'	60/40poz	190	3%cc 2%gel

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate	Top			
Protect Casing	Bottom			
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWO or Inj. Producing Method  Flowing  Pumping  Gas Lift  RECEIVED  
OCT 08 1993  
DRAWDOWN (SWO) COMMISSION  
STATE BOARD OF REGULATIONS (SWO)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio  STAB  
Produced Water  
Conservation Interval  
Wichita, Kansas

Disposition of Gas:

**METHOD OF COMPLETION**

Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_