

9-24-93
COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 185-22,922
County Stafford
Appr. SE-NE-SW Sec. 9 Twp. 24 Rge. 13 X^E_W

Operator: License # 5097

Name: MARTIN OIL PRODUCERS, INC.

Address 150 N. Main #1010
Wichita, KS 67202

City/State/Zip _____

Purchaser: D&A

Operator Contact Person: Joe Moreland

Phone (____) 316-264-0352

Contractor: Name: ALLEN DRILLING COMPANY

License: 5418

Onsite Geologist: Dan Reynolds

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

7/29/93 8/07/93 8/07/93
Spud Date Date Reached TD Completion Date

1715 Feet from S (circle one) Line of Section
2245 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name HOLMES Well # 1B

Field Name Wildcat

Producing Formation D & A

Elevation: Ground 1915' KB 1920'

Total Depth 4090' PSTD --

Amount of Surface Pipe Set and Cemented at 307 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DYA 9-24-93
(Data must be collected from the Reserve Pit)

Chloride content 50,000 ppm Fluid volume 400 bbls

Dewatering method used hauled sw to disposal well

Location of fluid disposal if hauled offsite: _____

Operator Name KBS Oil & Gas Company

Lease Name Gobin SWD License No. 5993

SE Quarter Sec. 28 Twp. 25 S Rng. 13 X^E_W

County Stafford Docket No. D-19,531

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 8/24/93

Subscribed and sworn to before me this 24 day of Aug. 19 93.

Notary Public [Signature]

Date Commission Expires _____

NOTARY PUBLIC
STATE OF KANSAS
IMOGENE HITZ
My Appt. Exp. March 7, 1996

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
RECEIVED
STATE CORPORATION COMMISSION

Form ACG-1 (7-91) AUG 25 1993

Operator Name MARTIN OIL PRODUCERS, INC.

Lease Name HOLMES

COPY

Sec. 9 Twp. 24 Rge. 13

East

County Stafford

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	784	+1136
Heebner	3373	-1453
Toronto	3393	-1473
Brown Lime	3511	-1591
Lansing	3534	-1614
BKC	3801	-1881
Viola	3878	-1958
Simpson Shale	4027	-2107
Arbuckle	4078	-2158
TD	4090	-2170

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	20#	307'	60/40poz	160	3%cc 2%gel
					standard	50	3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used) Depth	

TUBING RECORD Size Set At Packer At Liner Run Yes No

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STATE CORPORATION COMMISSION

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

AUG 25 1993

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio

CONSERVATION DIVISION
Wichita, Kansas

Disposition of Gas:
 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____