

9-24-13w

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 185-22.959
County Stafford
NW SW NE Sec. 9 Twp. 24 Rge. 13

Operator: License # 6141

Name: Coronado Oil & Gas, Inc.

Address P.O. Box 1285

City/State/Zip Great Bend, KS. 67530

Purchaser: NA

Operator Contact Person: LeeRoy A. Legleiter

Phone (316) 792-6702

Contractor: Name: L.D. Drilling, Inc.

License: 6039

Wellsite Geologist: Randall M. Lilak

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIW
 Dry Other (Core, USW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Casinghead Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

5-5-94 5-14-94 5-14-94
Found Date Date Reached TD Completion Date

1650 Feet from SE (circle one) Line of Section

2310 Feet from NW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE SE, NW or SW (circle one)

Lease Name Smith Well # 1-9

Field Name NA

Producing Formation TA

Elevation: Ground 1911' KB 1916'

Total Depth 4100' PSTD 4100'

Amount of Surface Pipe Set and Cemented at 247' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____

Drilling Fluid Management Plan D&A J H 10-14-94
(Data must be collected from the Reserve Pit)

Chloride content 7800 ppm Fluid volume 320 bbls

Dewatering method used Hauled Off

Location of fluid disposal if hauled offsite: _____

Operator Name Gee Tank Service

Lease Name Rogers SWD License No. 03546

NW SE Quarter Sec. 34 Twp. 23 Rge. 13

County Stafford Docket No. D23350

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 290 Colquhoun Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-138, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in cases of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CERTIFICATES MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature LeeRoy A. Legleiter

Title VP of Production Date 6-1-94

Subscribed and sworn to before me this 2nd day of June 19 94.

Notary Public Gail A. Cooper

Date Commission Expires May 29, 1998

NOTARY PUBLIC - State of Kansas
GAIL A. COOPER
My Appt. Exp. 5-29-98

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep
 KCS Plug
RECEIVED
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

Operator WEL-UG-P (Chrono) Oil & Gas, Inc. Lease Name Smith Well # 1-9

Sec. 9 Twp. 24 Rge. 13
 East
 West

County Stafford

Y900

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List All E.Logs Run:
Dual Induction
Compensated Density Neutron

Name	Formation (Top), Depth and Datum		Sample
	Top	Datum	
Heebner	3380	- 1464	
LKC	3543	- 1627	
BKC	3885	- 1969	
Congl.	3832	- 1916	
Viola	3919	- 2003	
Arbuckle	4071	- 2155	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additive
Surface	12 1/4"	8 5/8"	28	247'	60/40	150	2% Gel, 3% O

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. D&A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production per 24 Hours Oil N/A Bls. Gas N/A Mcf Water N/A Bls. Gas-Oil Ratio Gravel

Disposition of Gas: Sold Used on Lease Flared, submit ACO-18. METHOD OF COMPLETION Open Hole Perf. Duely Comp. Cemented Other (Specify) _____ Production Interval

APR 10 1961

9-24-13w

API# 15-185-22959

DST #1

INTERVAL: 3666' to 3690'
TIME: 30"-30"-30"-30"
RECOVERY: 434' GIP 55' SOCM
IF: 19#-19# FF: 29#-39#
ISIP: 986# FSIP: 917#

DST #2

INTERVAL: 3698' to 3785'
TIME: 15"-15"-15"-15"
RECOVERY: 10' M Sp. of Oil
IF: 68#-68# FF: 68#-68#
ISIP: 423# FSIP: 137#

DST #3

Straddle Test

INTERVAL: 3815' to 3885'
TIME: 30"-30"-30"-30"
RECOVERY: 70' M 120' SOGCM
IF: 152#-152# FF: 164#-164#
ISIP: 199# FSIP: 176#

RECEIVED
STATE CORPORATION COMMISSION
JUN 06 1994
CONSERVATION DIVISION
Wichita, Kansas