

TYPE        AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY Compt.         
 SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.        No Log

LICENSE # 5097 EXPIRATION DATE October 5, 1983

OPERATOR Martin Oil Producers, Inc. API NO. 15-185-21-786

ADDRESS 1010 Union Center COUNTY Stafford

Wichita, KS 67202 FIELD       

\*\* CONTACT PERSON K. S. Martin PROD. FORMATION Lansing-KC 230-KCC  
 PHONE (316) 264-0352

PURCHASER        LEASE Spare

ADDRESS        WELL NO. 2-10

WELL LOCATION SE NW NE

DRILLING Kaw Drilling Co., Inc. 990 Ft. from North Line and

CONTRACTOR 1010 Union Center 1650 Ft. from East Line of

ADDRESS Wichita, KS 67202 the NE (Qtr.) SEC 10 TWP 24 RGE 13 (W)

PLUGGING       

CONTRACTOR       

ADDRESS       

WELL PLAT (Office Use Only)


KCC         
 KGS   
 SWD/REP         
 PLG.       

TOTAL DEPTH 4070' PBD       

SPUD DATE 4-19-83 DATE COMPLETED 4-30-83

ELEV: GR 1905 DF        KB 1916

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE       

Amount of surface pipe set and cemented 756' DV Tool Used?       

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other       

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

K. S. Martin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

OPERATOR Martin Oil Producers

LEASE WICHITA BRANCH

SEC. 10 TWP. 24 RGE. 13

WELL NO. 2-10

FILL IN WELL INFORMATION AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Shale & Sand	0	748	Anhydrite	748
Anhydrite	748	772	Heebner	3354
Shale & Sand	772	1235	Brown Lime	3482
Salt	1235	1810	Lansing	3514
Lime & Shale	1810	3390	B/KC	3782
Shale	3390	3482	Mississippi	3820
Lime & Shale	3482	3820	Viola	3864
Chert	3820	3834	Simpson Shale	3982
Shale	3834	3864	Arbuckle	4035
Chert & Lime	3864	3958	Total Depth	4074
Lime	3958	3982		
Shale & Sand	2982	4035		
Arbuckle Dolomite	4035	4074		

DST #1 - 3572'-3592' 30-30-30-30. Gas to surface in 5". Max gauge 52 MCF Recovered 45' oil & gas cut mud, 60' heavy oil & gas cut mud, 180' oil and 120' slightly oil & gas cut salt water. IF 90#-125# FF 147#-181# ISIP 1219# RSIP 1208#.

DST #2 - 3629'-3696'. 30-45-30-60. Strong blow. Recovered 25' mud. IF 22#-22 FF 22#-22# ISIP 610# FSIP 747#.

DST #3 - 3665'-3696'. Weak to strong blow. 30-60-45-90. Recovered 1054' gas in pipe, 60' oil & gas cut mud. IF 45#-45# FF 45#-45# ISIP 1230# FSIP 1309#.

DST #4 - 3707'-3725' 30-45-30-90. Gas to surface in 1". Max gauge 4164 MCF, fluid to surface 30" spray oil, mud & water. Recovered 40' slightly oil & gas cut watery mud. IF 1017#-1029# FF 1029#-1040# ISIP 1341# FSIP 1343#.

DST #5 - 3745'-3760'. 30-60-45-90. Strong blow. Recovered 290' gas in pipe, 60' oil & gas cut mud, 90' slightly muddy & gas cut oil. IF 34#-34# FF 56#-56# ISIP 770# FSIP 770#.

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sucks	Type and percent additives
Production	7 7/8	5 1/2	14	3890	Light Common	25 125	50/50 pozmix 18% nacl, 2% gil-sonite
Surface	12 3/4	8 5/8	24	768	common	425	60-40 pozmix 3% cc, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	1/2 - DP	3755-3758
TUBING RECORD			3	1/2 - DP	3690-3694
Size	Setting depth	Packer set at			
2 3/8	3840	none	3	1/2 - DP	3858-3588

ACO-1 WELL HISTORY

PAGE 2 (Side One)  
 OPERATOR Martin Oil Producers, Inc. LEASE NAME Spare SEC10 TWP24 RGE 13 (E)  
 WELL NO. 2-10 (W)

FILL IN WELL INFORMATION AS REQUIRED.  
 Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.  
 Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #6 - 3770'-3830'. 30-45-60-60. Weak blow. 40' mud. IF 45#-45# FF 45#-45# ISIP 79# FSIP 79#.			Recovered 60' gas in pipe,	
DST #7 - 3828'-3860'. 30-30-30-30. Weak blow for 20 min. mud. IF 11#-11# FF 11#-11# ISIP 34# FSIP 11#.			Recovered 15'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
500 gal. 15% NE acid		3755'-3758'
750 gal. 28% plus 750 gal. 15% NE acid		3690'-3694'
1000 gal 15% NE acid		3585'-3588'
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
5/12/83	flowing	
Estimated Production -I.P.	Oil	Gas
	24	50 %
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	24 bbls.	16,500
KPL		CFPR

**RECEIVED**  
 STATE CORPORATION COMMISSION  
 Perforations 3755-3758; 3690-3694; 3585-3588