SIDE ONE

INC

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5097
Name Martin Oil Producers, Inc.
Address 1010 Union Center
Wichita, KS 67202
City/State/Zip

Purchaser Texaco Trading
Denver, CO

Operator Contact Person K. S. Martin
Phone 264-0352

Contractor: License #
Name KAw Drilling Co., Inc.

Wellsite Geologist Don Pate
Phone 262-5993

Designate Type of Completion
[X] New Well [ ] Re-Entry [ ] Workover

[X] Oil [ ] SWD [ ] Temp Abd
[ ] Gas [ ] Inj [ ] Delayed Comp.
[ ] Dry [ ] Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
[X] Mud Rotary [ ] Air Rotary [ ] Cable

11/9/82	11/15/82	12/22/82
Spud Date	Date Reached TD	Completion Date

3920	
Total Depth	PBTD

Amount of Surface Pipe Set and Cemented at 385 feet
Multiple Stage Cementing Collar Used? [ ] Yes [X] No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15- 185-21,692
County Stafford
SW NE NE Sec. 15 Twp. 24 Rge. 13 [ ] East [X] West
4290 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

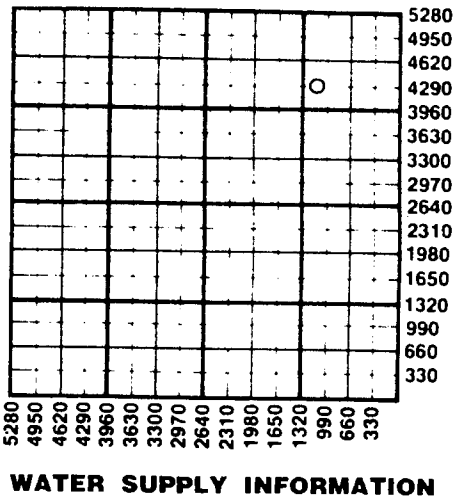
Lease Name Roohms Well # 2

Field Name

Producing Formation Mississippi

Elevation: Ground 1910 KB 1921

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: [ ] Disposal
Docket # [ ] Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

[ ] Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge [ ] East [ ] West

[ ] Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge [ ] East [ ] West

[ ] Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name MartinOil Producers, Inc. Lease Name Roohms Well # 2

Sec. 15 Twp. 24 Rge. 13 ☐ East ☒ West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☒ Yes	☐ No
Samples Sent to Geological Survey	☒ Yes	☐ No
Cores Taken	☐ Yes	☒ No

DST #1 - 3807-3920'. 30-30-60-45. Strong blow. Rec. 405' gas in pipe, 15' slightly oil & gas cut mud, 180' heavy oil & gas cut mud. ICIP 612#/30" IF 56#-56# FF 79#-90# FBHP 612#/45"

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
Heebner	3385	1464
Lansing	3549	1628
Mississippi	3868	1947

	Oil	Gas
Estimated Production Per 24 Hours	25 Bbls	MCF

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8 5/8"		397	common	300	2% gel, 3% cc
production		4 1/2"		3918	"	100	RFC

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	3871 - 3881	500 MSR	3881
2	3890 - 3895	750 15%	3881
2	3874 - 3890	1000 MSR	3809
3	3869 - 3872	1000 MSR	3895

TUBING RECORD Size 2 3/8" Set At 3882 Packer at

Liner Run ☐ Yes ☐ No

Date of First Production 12/22/82

Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain)

15-24-13W

OPERATOR:	Martin Oil Producers, Inc.
CONTRACTOR:	Kaw Drilling Co., Inc.
WELL NAME:	Roohms #2
LOCATION:	150' NW of SW/4 NE/4 NE/4 of Section 15-24S-13W, Stafford County, Kansas
SPUD DATE:	November 9, 1982
COMPLETION DATE:	November 15, 1982

1730	1927	Shale and Lime
2620	2823	Shale
3402	3615	Shale and Shell
	3920	R.T.D.

Spud hole at 10:00 a.m. on November 9, 1982. Drilled 400 feet of 12¼ inch hole. Ran 9 joints of new 8 5/8 inch casing. Tallied at 385.84 feet. Set at 397 feet with 300 sacks of common cement, 3% Gel and 2% Calcium Chloride. Cement by Dowell. Plug down at 4:30 p.m. on November 9, 1982.

Total Depth 3920 feet. Ran 95 joints of 4½ inch casing. Tallied at 3925 feet. Set at 3918 feet with 100 sacks of RFC cement followed by a 500 gallon mud flush. Job complete at 11:00 a.m. on November 15, 1982.

RECEIVED
STATE CORPORATION COMMISSION

NOV 22 1982

CONSERVATION DIVISION
Wichita, Kansas

STATE OF KANSAS)
) ss
COUNTY OF SEDGWICK)

I, K. S. Martin, President of Kaw Drilling Co., Inc., being first duly sworn and upon my oath, state that: I have knowledge of the facts, statements and matters herein contained and the log of the above described well as filed and that the same are true and correct. So help me God.

K. S. Martin, President

SUBSCRIBED AND SWORN to before me on this 18th day of November, 1982.