State Geological Survey 15-24-13W
WICHITA BRANCH

TYPE

AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

SIDE ONE ★

Compt.____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F ____ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ____ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8530 EXPIRATION DATE June 30, 1983

OPERATOR Circle S Production, Inc. API NO. 15-185-21,787

ADDRESS 112 W 3rd COUNTY Stafford

St Joh, KS 67576 FIELD ____

** CONTACT PERSON H I Soden PROD. FORMATION ____

PHONE 316-549-3585

PURCHASER ____ LEASE SODEN

ADDRESS ____ WELL NO. #1

____ WELL LOCATION NE NE NW

DRILLING CONTRACTOR L. D. Drilling, Inc. 330 Ft. from North Line and

ADDRESS Rt #1, Box 183B 330 Ft. from East Line of

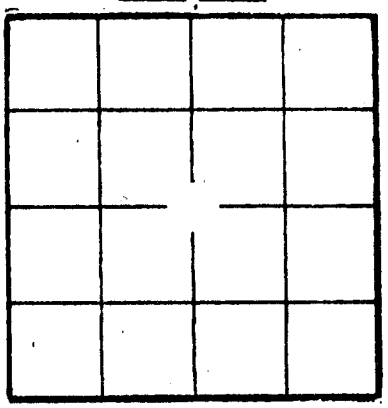
Great Bend, KS 67530 the NW (Qtr.) SEC 15 TWP 24 RGE 13 (E) (W).

PLUGGING CONTRACTOR L. D. Drilling, Inc.

ADDRESS Rt #1, Box 183B

Great Bend, KS 67530

WELL PLAT



(Office Use Only)

KCC ✓

KGS ✓

SWD/REP__

PLG.____

TOTAL DEPTH 4105' PBTD ____

SPUD DATE 6-3-83 DATE COMPLETED 6-11-83

ELEV: GR 1910' DF ____ KB 1915'

DRILLED WITH (~~KKKK~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ____.

Amount of surface pipe set and cemented 313' DV Tool Used? no.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Don Popp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Don Popp

W81-24-13W

SIDE TWO

ACO-1 WELL HISTORY (E) (W)

OPERATOR Circle S Production, Inc. LEASE SODEN SEC. 15 TWP. 24 RGE. 13

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
____Check if no Drill Stem Tests Run.			Anhy	762-781
			Heebner	3382
			Brn Lime	3513
Sand	0	120	Lansing	3543
Red Bed	120	762	Base K/C	3810
Anhy	762	781	Cong	3863
Shale	781	1620	Viola	3940
Lime & Shale	1620	4105	Simp Shle	4032
			Arbuckle	4084
			RTD	4105

DST #1 3602 - 3625
Times: 30-30-60-45
Fair Blow thru 1st open, weak std blow thru 2nd open
Rec: 270' Muddy SGC Salt Water. No show of oil
IFP: 48-71 FFP: 95-150 ISIP: 1140 FSIP: 1062

DST #2 3738 - 3760
Times: 30-30-30-30
Fair unsteady blow 3" in bucket 1st open. Very weak 2 min blow & died 2nd open.
Rec: 50' Drilling Mud. Few oil specks in tool no gas or water
IFP: 57-60 FFP: 60-62 ISIP: 736 FSIP: 226

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8-5/8"	23	313'	60/40 POZ	275	2% Gel 3% CC

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval