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Side TWO

OPERATOR Pate-Dombaugh, Inc. LEASE NAME Harrison SEC 17 TWP 24S RGE 13W (E)
 WELL NO 1 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey. OWWO: No DST'S taken or new hole drilled.	3910	3934	Mississippi	3910

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid 1000 gal 15% F.E.	3912-22
Frac. 20,500 gal. & 10 sx sand	3912-22

Date of first production 1-30-84	Producing method (flowing, pumping, gas lift, etc.)	Gravity 38
Estimated Production-I.P. Oil 6 bbls. Gas MAY 15 1984 MCF Water % 10 bbls. Gas-oil ratio CFPB		
Disposition of gas (vented, used on lease or sold)	Perforations	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	7 7/8	5 1/2"	14#	4214	Pozmix	150	Gel 4%

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.42" SSB	3912-22

TUBING RECORD		
Size	Setting depth	Pecker set at