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SIDE ONE

SEP 09 1992

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8045Name: Carl Dudrey ProductionAddress P.O. Box 65City/State/Zip St. John, Ks. 67576Purchaser: Clear Creek & Republic Nat. GasOperator Contact Person: Reginald FisherPhone (316) 549 6528Contractor: Name: Sterling Drilling Co.License: 5142Wellsite Geologist: Steve McClain

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ Temp. Abd.☒ Gas ☐ Inj ☐ Delayed Comp.☐ Dry ☐ Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: _____

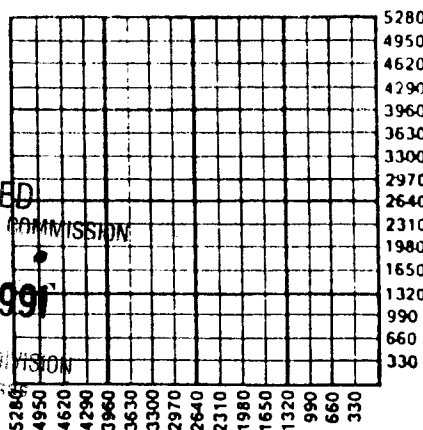
Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable5-6-91 5-11-91 5-23-91
id Date Date Reached TD Completion DateAPI NO. 15- 185-22,73County Stafford~~FROM CONFIDENTIAL~~SW NW SW Sec. 18 Twp. 24S Rge. 13 ☒ East West1750 Ft. North from Southeast Corner of Section4950 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)Lease Name Dudrey Well # 1-18Field Name Rattlesnake SEProducing Formation Lansing-Kansas CityElevation: Ground 1932 KB 1941Total Depth 4200 PBTD 3972RECEIVED
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OIL & GAS CONSERVATION DIVISION
Wichita, KansasAmount of Surface Pipe Set and Cemented at 271 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

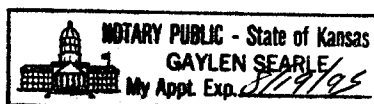
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Carl DudreyTitle owner Date 8-29-91Subscribed and sworn to before me this 30th day of August, 19 91.Notary Public Gaylen SearleDate Commission Expires 8/19/95

K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☒ Other (Specify) TS

Form ACO-1 (7-89)

SIDE TWO

Operator Name Carl Dudrey ProductionLease Name DudreyWell # 1-18Sec. 14 Twp. 24 Rge. 13☐ East
☒ WestCounty Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☒ Yes ☐ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ No

Attached

Formation Description

☒ Log ☒ Sample

Name

Top

Bottom

Attached

CASING RECORD

☒ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 7/8	8 5/8	23	271	60/40 poz	200	2%gel 3cc
Production	7 7/8	5 1/2	14	3972	60/40 poz	185	salt flush

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

2	3832 - 40	1250 Gal NE	3840
4	3724 - 27	650 Gal NE	3727

TUBING RECORD

Size

Set At

Packer At

Liner Run

☐ Yes ☒ No

2 3/8

3922

Date of First Production
5-24-91

Producing Method

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)Estimated Production
Per 24 Hours

Oil

Bbls.

Gas

Mcf

Water

Bbls.

Gas-Oil Ratio

Gravity

50

750,000

10

15,000

U.A.

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Commingled☐ Other (Specify) _____

18-24-134

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FROM CONFIDENTIAL

DST No. 1			
Interval: 3820' to 3844' (24' of anchor)			
Intervals tested: Lansing 'L'			
Period	Time	Pressure	Description
IHSP		1942	
IFP	15	91-91	GTS in 10 min., 12.5 MCF/D
ISIP	45	529	Almost stabilized.
FFP	15	102-112	Gas at surface decreased from 29.9 MCF/D to 2.4 MCF/D.
FSIP	60	519	Almost stabilized.
FHSP		1922	BHT = 117 deg. F.
Recovery:	220' of Total Fluid Recovered 40' 95% Mud, 5% Oil 60' 60% Mud, 35% Oil, 5% Gas 60' 58% Oil, 30% Mud, 10% Gas, 2% Water 60' 61% Oil, 30% Gas, 6% Water, 3% Mud A gas sample was taken on the second open period.		

GEOLOGICAL FORMATION TOPS

STATE CORPORATION COMMISSION

SEP 03 1991

CONSERVATION DIVISION
Wichita, Kansas

FORMATION TOP	ELECTRIC LOG DEPTH	DRILLING TIME DEPTH	SUB-SEA DEPTH (E-LOG)
Heebner Shale	3434	3434	-1493
Brown Limestone	3568	3568	-1627
Lansing	3597	3595	-1656
Lansing 'L'	3832	3832	-1891
Mississippian Chert	3913	3915	-1972
Kinderhook Shale	3937	3939	-1996
Viola	4008	4006	-2067
Total Depth	4020	4020	-2079