

SIDE ONE

State Geological Survey  
WICHITA, BRANCH

AFFIDAVIT OF COMPLETION FORM

18-24-13W  
(REV) ACO-1

JUL 22

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR D. R. Lauck Oil Company, Inc.

API NO. 15-185-21,599

ADDRESS 221 S. Broadway, Suite 400

COUNTY Stafford

Wichita, Kansas 67202

FIELD Rattlesnake SE

\*\*CONTACT PERSON Stella Lipps, Office Secy.

PROD. FORMATION None--Dry Hole.

PHONE 316-263-8267

LEASE Harrison "A"

PURCHASER None -- Dry Hole.

WELL NO. 1

ADDRESS \_\_\_\_\_

WELL LOCATION NW SE NW

DRILLING D. R. Lauck Oil Company, Inc.

990 Ft. from South Line and

CONTRACTOR \_\_\_\_\_

990 Ft. from East Line of

ADDRESS 221 S. Broadway, Suite 400

the NW/4SEC. 18 TWP. 24S RGE. 13W

Wichita, Kansas 67202

WELL PLAT

PLUGGING Allied Cementing Co.

CONTRACTOR \_\_\_\_\_

ADDRESS Box 31

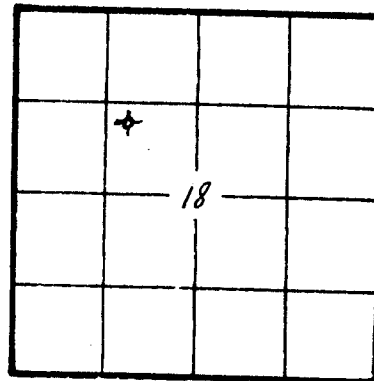
Russell, Kansas 67665

TOTAL DEPTH 3998' PBTD \_\_\_\_\_

SPUD DATE 4-15-82 DATE COMPLETED 4-23-82

ELEV: GR 1927 DF 1930 KB 1932

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS



KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
(Office Use)

Amount of surface pipe set and cemented 287.47' set at 294'. DV Tool Used? No

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, \_\_\_\_\_

John D. Knightley OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Secretary (FOR)(OF) D. R. Lauck Oil Company, Inc.

OPERATOR OF THE Harrison "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF April, 19 82, AND THAT

ALL INFORMATION FURNISHED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

RECEIVED  
STATE CORPORATION COMMISSION  
- 6 - 1982  
CONSERVATION

1081-45-81

18-24-13w

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1, 3664-94, Open 30-45-45-45. Fair blow. Recovered 230' muddy salt water. ISIP 838#, FSIP 822#, FP 112#-80# & 161#-112#.			Formation Tops:	Great Guns
			Samples	Electric Log
DST #2, 3977-88, Open 45-60-60-90. Strong blow. Recovered 50' oil stained mud, 2% oil, 5% gas. ISIP 218#, FSIP 136#, FP 27#-27# & 40#-27#.		Anhydrite	826+1106	
		Herington	1906+ 26	
		B/Florence	2170-238	
		Wabaunsee	2708-776	
		Topeka	3031-1099	
DST #3, 3986-98, Open 45-60-60-90. Recovered 40' gas cut mud. ISIP 68#, FSIP 91#, FP 40#-27# & 27#-27#.		Heebner	3445-1513	3448-1516
		Brown Lime	3579-1647	3583-1661
		Lansing	3611-1679	3614-1682
		B/K.C.		3874-1942
		Mississippi	3975-2043	3980-2048
		Total Depth	3998	4002

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12-1/4"	8-5/8"	20#	294'	Common	275	2% Gel, 3% CaCl <sub>2</sub>

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at