

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5030
name PV Properties, Inc.
address 400 N. Woodlawn, Suite 101
Wichita, KS 67208
City/State/Zip

Operator Contact Person Will Price/J. M. Vess
Phone (316) 682-1537

Contractor: license # 6039
name L. D. Drilling, Inc.

Well Geologist Kim B. Shoemaker
Phone (316) 682-1537

PURCHASER N/A
Designate Type of Completion

☐ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

12-2-85 12-9-85 12-10-85
Spud Date Date Reached TD Completion Date

75' PBTD
Total Depth

4175
Amount of Surface Pipe Set and Cemented at 304 feet

Mu Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-185-22,318

County Stafford

W/2 NW SE Sec. 20 Twp 24S Rge 13
(location)
1980 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

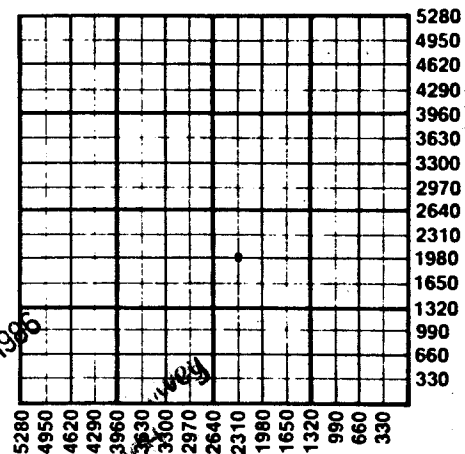
Lease Name Claycomb Well# 1

Field Name

Producing Formation N/A

Elevation: Ground 1928' KB 1934'

Section Plat



WATER SUPPLY INFORMATION

Source of Water
Division of Water Resources Permit # 85-1047

☐ Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name PV Properties, Inc. Lease Name Claycomb Well# 1 SEC. 20 TWP. 24S RGE. 13 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

DST #1 3615-3645

45-45-45-45

Rec: 600' gip, 40' socm

IFP: 61-63 FFP: 69-71

ISIP: 210 FSIP: 216

DST #2 3745-3800

30-30-30-30

Rec: 50' mud

IFP: 73-78 FFP: 88-92

ISIP: 605 FSIP: 450

DST #3 3897-4022

30-30-45-45

Rec: 20' gip, 40' mud

IFP: 49-49 FFP: 52-54

ISIP: 63 FSIP: 54

DST #4 4106-4156

45-45-45-45

Rec: 210' mw (50% wtr)

IFP: 41-50 FFP: 86-92

ISIP: 1285 FSIP: 1227

Name	Top	Bottom
Anhydrite	811-837	+1123
Heebner	3423	-1489
Toronto	3442	-1508
Douglas	3458	-1524
Br. Lime	3560	-1626
LKC	3587	-1633
BKC	3854	-1920
Miss.	Absent	
Viola	3964	-2030
Sim. Shale	4118	-2074
Sim. Sand	4141	-2207
Arbuckle	4169	-2233
RTD	4175	-2241

CASING RECORD ☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....		8.5/8"		304'	50/50 poz	230	2% gel, .3%cc
.....							
.....							
.....							

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
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