

20 - 24 - 13W

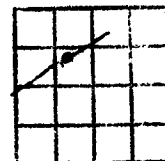
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company- D. R. LAUCK OIL CO.
Farm- Odle No. 1

SEC. 20 T. 24 R. 13W
NW SE NW

Depth. 4177'
Date. 6-21-61 Comp. 7-2-61
Drill or Treated.
Contractor.
Issued. 9-30-61

County Stafford
KANSAS



CASING:
8 5/8" 211' cem w/180 sx.

Elevation. 1932' DE

Production. Dry

Figures Indicate Bottom of Formations.

sand	140
shale	180
red bed	270
sand	330
red bed	807
Anhydrite	830
red bed & shells	1050
shale & shells	1775
lime & shale	2290
shale & lime	3185
lime & shale	3410
lime	3432
Heebner Shale	3438
lime & shale	3500
shale & lime	3672
lime	3682
lime & chert	3723
lime	3856
lime & shale	3890
shale & lime	3965
shale	3968
chert & lime	4005
chert	4040
chert & shale	4076
lime & chert	4116
shale & sand	4162
Arbuckle	4167
lime	4177 RTD
Total Depth	

DST #5 4100-4136', op 1 hr w/weak to
fair blow thruout. Rec. 570' gas cut
muddy water w/a few specks of oil.
ISIP 1500#/30 min. FSIP 1450#/30 min.
FP 60-290#.

TOPS:	SAMPLE	WELEX
Heebner	3432	3430
Toronto	3452	3448
Douglas	3468	3467
Lansing	3597	3598
Base Kansas City	3856	3856
Kinderhook Shale	3906	3888
Viola	3963	3964
Simpson Shale	4092	4109
Simpson Sand	4116	4128
Arbuckle	4162	4164

DST #1 3640-3662', op 1 hr, w/weak blow
thruout. Rec. 100' thin mud w/few oil
specks. ISIP 1400#/30 min, FSIP 1280#/30 min.
FP 0-0#.

DST #2 3752-3780', op 1 hr, w/weak blow
thruout. Rec. 65' watery mud. ISIP 1447#/30 min.
FSIP 1090#/30 min. FP 22-44#.

DST #3 4163-4167', op 30 min, no blow.
Rec. 5' mud. BHP 1115#/20 min. FP 8-0#.

DST #4 4163-4177', op 1 hr, w/strong blow
thruout. Rec. 120' oil specked muddy
water & 1780' salt water. ISIP 1620#/30 min,
FSIP 1580#/30 min. IFP 310#, FFP 1020#.