

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACQ-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 185-22,798

County STAFFORD

65'SW/2 -W/2 -NW Sec. 21 Twp. 24s Rge. 13 XX W

1385' Feet from S(N)(circle one) Line of Section  
330 Feet from E(W)(circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, (NW) or SW (circle one)

Lease Name BECKERDITE Well # 1

Field Name Unnamed

Producing Formation Arbuckle

Elevation: Ground 1923' KB 1928'

Total Depth 4107' PBSD 4084'

Amount of Surface Pipe Set and Cemented at 240 Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set 1907 Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cnt.

Drilling Fluid Management Plan (Date must be collected from the Reserve Pit) A/I

Chloride content 23,000 ppm Fluid volume 80 bbls

Dewatering method used vacuum truck

Location of fluid disposal if hauled offsite:

Operator Name Iannitti Oil Company

Lease Name Keller Kay License No. 30395

NE/4 Quarter Sec. 22 Twp. 24 S Rng. 13 XX W

County Stafford Docket No. D-25,556

Operator: License # 30395

Name: IANNITTI OIL COMPANY

Address PO BOX 308

City/State/Zip GREAT BEND KS 67530

Purchaser: FARMLAND INDUSTRIES, INC

Operator Contact Person: D. J. Iannitti

Phone ( 316 792-2921

Contractor: Name: Woodman Iannitti Drilling Co.

License: 5122

Wellsite Geologist: Todd E. Morgenstern

Designate Type of Completion

XX New Well Re-Entry Workover

XX Oil SWD SIOW Temp. Abd.  
Gas ENHR SIGW  
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD  
Plug Back PBSD  
Commingled Docket No.  
Dual Completion Docket No.  
Other (SWD or Inj?) Docket No.

8/30/91 9/09/91 9/23/91  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature D. J. Iannitti

Title D. J. Iannitti, Partner Date 12/20/91

Subscribed and sworn to before me this 20th day of December 19 91.

Notary Public Sharon K. Lingreen

Date Commission Expires May 12, 1992

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Geologist Report Received  
DEC 23 1991 Distribution  
KGS SWD/Rep NGPA  
KGS Plug Other (Specify)

NOTARY PUBLIC State of Kansas  
SHARON K. LINGREEN  
MY COMM. EXP. 5/12/92

Operator Name TANNITT OIL COMPANY Lease Name BECKERDITE Well # 1

Sec. 21 Twp. 24s Rge. 13  East County STAFFORD

West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (6)  Yes  No  
 (Attach Additional Sheets.)

Sample Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (3)  Yes  No  
 (Submit Copy.)

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

**\*\* SEE ATTACHMENT #1 \*\***

List All E.Logs Run: DIL,CDL-DNL, Bond Log

DST #1 1839-1886' DST #4 3695-3749'  
 DST #2 1968-1995' DST #5 3757-3826'  
 DST #3 2882-2905' DST #6 4048-4054'

**\*\*\*ENCLOSED ATTACHMENT\*\*\***

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28#	240'	60/40 Poz	165	3%CC+2% gel
Production	7-7/8"	5-1/2"	15.5#	4106'	60/40 Poz	150	18%Salt, 2%Gel +10#Gilsonite per sack, WCFR-2; 500 gal. Mud sweep

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4047' - 4050' = 3'		
	total 9 shots		

**TUBING RECORD** Size 2-3/8" Set At 4065' Packer At n/a Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 9/23/91 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil 33 Bbls. Gas -0- Mcf Water 2 Bbls. Gas-Oil Ratio 36 Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval 4047' to 4050'

FORMATION TOPS:

FORMATION	SAMPLE	LOG	DATUM
ANHYDRITE	766'	766'	+1162
BASE ANHYDRITE	786'	786'	+1142
HERRINGTON	1845'	1846'	+ 82
KRIDER	1868'	1867'	+ 61
WINFIELD	1901'	1900'	+ 28
TOWANDA	1964'	1964'	- 36
HOWARD	2969'	2973'	-1045
TOPEKA	3049'	3051'	-1123
HEEBNER	3376'	3371'	-1443
TORONTO	3397'	3392'	-1464
DOUGLAS	3418'	3412'	-1484
BROWN LIME	3517'	3511'	-1583
LANSING	3543'	3534'	-1606
BASE KANSAS CITY	3807'	3800'	-1872
MARMATON	3819'	3812'	-1884
CONGLOMERATE	3857'	3851'	-1923
VIOLA	3878'	3875'	-1947
SIMPSON	4014'	4007'	-2079
ARBUCKLE	4052'	4046'	-2118
LOG TOTAL DEPTH	****	4102'	-2175
ROTARY TOTAL DEPTH	4107'	****	-2179

DEC 23 1991