

2878
COPY

21-24-13W

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30395

Name: IANNITTI OIL COMPANY

Address PO BOX 308

City/State/Zip GREAT BEND KS 67530

Purchaser: none

Operator Contact Person: D. J. Iannitti

Phone (316) 792-2921

Contractor: Name: Woodman-Iannitti Drlg Co.

License: 5122

Wellsite Geologist: Todd E. Morgenstern

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp. Abd.

☐ Gas ☐ Inj ☐ Delayed Comp.

☒ Dry ☐ Other (Core, Water Supply, etc.)

If OWM: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

10/31/91 11/07/91 11/07/91

Spud Date Date Reached TD Completion Date

API NO. 15- 185-22,812

County STAFFORD

C W/2 NE Sec. 21 Twp. 24S Rge. 13 XX East West

3960 Ft. North from Southeast Corner of Section

1980 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

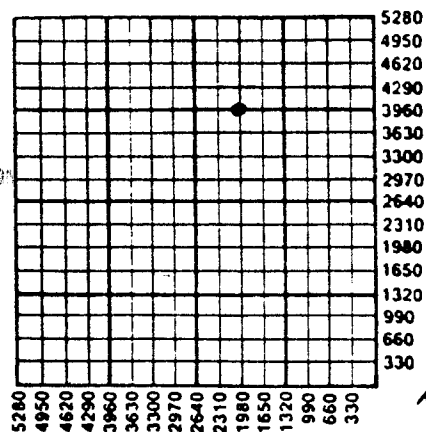
Lease Name HEYEN Well # 1

Field Name Van Lieu

Producing Formation none

Elevation: Ground 1920 ' KB 1925 '

Total Depth 4092 ' PBTD n/a



Amount of Surface Pipe Set and Cemented at 513 ' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature D. J. Iannitti

Title D. J. Iannitti, Partner Date 11/12/91

Subscribed and sworn to before me this 18th day of November, 19 91.

Notary Public Sharon K. Lingreen
Sharon K. Lingreen

Date Commission Expires _____

K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other (Specify) Yes

NOTARY PUBLIC - STATE OF KANSAS
SHARON K. LINGREEN
My Appt. Exp. 5/12/92

Form ACO-1 (7-89)

SIDE TWO

Operator Name IANNITTI OIL COMPANYLease Name HEYENWell # 1☐ EastCounty STAFFORDSec. 21 Twp. 24S Rge. 13 ☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☐ Yes ☒ No
(Submit Copy.)

DST #1 4074-4092' (30-30-30-30)

1st-Weak Blow 2nd-Weak Blow

Recv'd: 60' GIP

10' HOCM (29% oil, 5% water, 66% mud)

20' VSOCM (2% oil, 6% gas, 92% mud)

Temp: 117° IHP-2112#, IFP 45#-45#,

ISIP 305#, FFP 56#-56#, FSIP 124#, FHP 2089#

Formation Description

☐ Log ☒ Sample KB 1925'

Name	Top	Bottom
Anhydrite	764'	+1161
Base Anhydrite	783'	+1152
Heebner	3397'	-1472
Toronto	3415'	-1490
Douglas	3437'	-1517
Brown Lime	3535'	-1610
Lansing/KC	3558'	-1633
Base KC	3829'	-1904
Viola	3906'	-1981
Simpson Shale	4024'	-2099

CASING RECORD

☐ New ☒ Used

Arbuckle 4072' -2147 RTD 4092' -2167

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	513	60-40 Poz	330	3%CC+2%gel

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

TUBING RECORD

Size

Set At

Packer At

Liner Run

☐ Yes ☐ No

Date of First Production

Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)Estimated Production
Per 24 Hours

Oil

Bbls.

Gas

Mcf

Water

Bbls.

Gas-Oil Ratio

Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perforation ☐ Dually Completed ☐ Commingled
☐ Other (Specify) _____