

*G. E. Jamison*

**23-24-13W**

LARIO OIL&GAS-EMPIRE- ATLANTIC REFG.  
J.R.Morgan. No. 3.

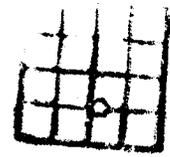
SEC. 23 T. 24 R. 13W.  
CWL SE

Total Depth. 4131. P.B. 4125 P.B. 4124  
Comm. 3-22-37 Comp. 5-7-37  
Shot or Treated.  
Contractor. Broadwater Drlg Co.  
Issued. 6-5-37

County Stafford

*Plotted*

JUN 5 1937



CASING.

12 $\frac{1}{2}$ " 255' 7" 4119'

Elevation.

Production. Pot. 795 B.

Figures Indicate Bottom of Formations.

surface	255
shale red	375
shale and shells	607
shale red	665
shale and shells	1296
salt lime shells	1410
shale and shells	1626
lime	1639
shale and shells	1659
lime broken	1854
shale and shells	1949
shale	1991
lime	2054
shale and shells	2089
lime	2104
shale and lime	2308
shale	2378
lime and shale	2406
shale	2420
lime	2500
shale	2539
shale and shells	2551
shale and lime	2648
shale	2700
shale and shells	2847
shale and lime	2990
shale and shells	3048
shale and lime	3449
lime shells and shale	3537
lime and shale	3708
lime	3737
lime and shale	3940
chat	3943
lime and chat	3972
chat and lime	4056
lime	4072
shale	4105
Cored 4105-4131	
shale & lime	4131

Swabbed 34 bbls oil and 30 bbls water per hour.

P.B. 4125

Swabbed 30 bbls oil and 10 bbls water per hr. for 10 hours.

P.B. 4124.

Pot. 795 bbls and 20% wtr.

Top Simpson 4070.

Top Siliceous 4119.

Total Depth.

Halliburton test 4131  
17.8 Oil ( 30 Min.  
15.5 wtr  
2000' oil and 1500' water.