

STANOLIND OIL & GAS CO.
J.H.Tudor No. 2.

SEC.23 T.24 R.13W
CSL SW NW
330'N SL 660'E WL NW $\frac{1}{4}$
23-24-13W
County. Stafford

Total Depth. 4110'

Comm. 5-10-41 Comp. 5-27-41

Shot or Treated.

Contractor.

Issued. 8-23-41 Rotary 0-4110

CASING:

8 5/8" 239'5" Cem.

5 1/2" 4098'11" Cem.

Elevation.

Production. Pot.8162 B.Draw-

Figures Indicate Bottom of Formations. down, No wtr

cellar	6'6"
surface clay	30
sand & gravel	75
clay,sand,shells	240
shale & shells	340
red bed	590
red bed & shale	745
shale & shells	1175
salt,shale,shells	1677
lime	1860
shale	1880
lime	1940
shale	1970
lime	1985
shale	1995
lime	2076
shale	2099
lime	2185
shale	2205
lime	2418
shale	2450
shale & shells	2638
lime	2737
shale & shells	2807
shale	2841
lime	2897
shale	2910
lime	3209
sand & lime	3285
lime	3390
shale	3424
lime	3473
shale	3540
lime	3574
shale & lime	3590
lime	3634
shale	3644
lime	3875
shale	3920
chert & conglomerate	3930
chert & lime	3949
shale & chert	3962
lime & chert	4042
Viola lime	4095
shale	4096
lime	4098
Arbuckle	4103
dolomite & shale	4110
Total Depth.	

Lansing lime 3590-3935

Viola lime 3935-4050

Arbuckle 4098-4110

@ 3600' off btm swab average

5 $\frac{1}{2}$ BOPH for 3 hrs

@ 3300 off btm 10 $\frac{1}{2}$ BOPH for
3 hrs, no wtr

Draw Down potential 8162 bbls,
no wtr - 3 rate, pumping 7-12-41