

24-24-13W

Handwritten initials

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

State Geological Survey
WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7107 EXPIRATION DATE June 30, 1982

OPERATOR Dakota Resources, Inc. API NO. 15-185-21, 498

ADDRESS 2900 Security Life Bldg. COUNTY Stafford

Denver, Colorado 80202 FIELD _____

** CONTACT PERSON D. M. Erickson PROD. FORMATION Viola
PHONE 303-825-2900

PURCHASER Clear Creek LEASE Kirkpatrick

ADDRESS 818 Century Plaza Bldg. WELL NO. 1

Wichita, KS 67202 WELL LOCATION C-NW-SW-NW

DRILLING Allen Drilling Company 330 Ft. from W Line and

CONTRACTOR _____ Ft. from _____ Line of

ADDRESS P. O. Box 1389 the (Qtr.) SEC 24 TWP 24S RGE 13 (W).

Great Bend, KS 67530

PLUGGING _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4375' PBTD _____

SPUD DATE 3/16/82 DATE COMPLETED 3/22/82

ELEV: GR 1904' DF 1906' KB 1909'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE *See attached

Amount of surface pipe set and cemented @ 253' ^{note} DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

W. W. Lilley, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature
(Name)

WELL PLAT			
	24		

KCC _____
KGS ☒
SWD/REP _____
PLG. _____

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Dakota Resources, Inc. LEASE Kirkpatrick SEC. 24 TWP. 24 S RGE. 13XX
(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run. Drill Stem Test #1 3931'-3990' (Viola) Open 10" Closed 20" Open 45" Closed 45" GTS in 10". Rec. 30' SOCM & 60' OCM + 480' gassy MCO. Second open gas flow rate - 10" 33.2 MCFG 20" 30.7 MCFG 30" 23.7 MCFG 40" 19.9 MCFG 45" 17.2 MCFG IFP 71-83# ISIP 1258# FFP 95-190# FSIP 1305#					Topeka Heebner Toronto Brown Lime Lansing Base/KC Viola Simpson Shale Simpson Sand Arbuckle	3055 3381 3401 3530 3556 3810 3931 4079 4095 4131

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
500 gal 15% HCl				3981-83	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
April 16, 1982		Pumping		41	
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	CFPS
	7 bbls.	TSTM MCF	%	5 bbls.	
Disposition of gas (vented, used on lease or sold)			Perforations		
Used on lease			3981-83		

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8-5/8"	20#	@ 253'	60/40 poz	225	2% gel, 3% cc
Production	7-7/8"	4 1/2"	10.5#	@ 4174'	50/50 poz	150	10% salt, .75% CFR2, .25%

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	JSPF	3981-83

TUBING RECORD

Size	Setting depth	Packer set at			
2 3/8	4116	-			