

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5941 EXPIRATION DATE _____

OPERATOR Rosel Energy Inc. API NO. 15-185-21,895

ADDRESS Box 1823 COUNTY Stafford

Liberal, Kansas 67901 FIELD _____

** CONTACT PERSON George Rosel PROD. FORMATION Arbuckle

PHONE 316-624-4994 ☒ Indicate if new pay.

PURCHASER Koch Oil Company LEASE Allender "A"

ADDRESS P. O. Box 2256 WELL NO. #1

Wichita, Kansas 67201 WELL LOCATION SW NW NW

DRILLING Rawlin Drlg., Inc. 660 Ft. from North Line and

CONTRACTOR Box 293 330 Ft. from West Line of

ADDRESS Russell, Kansas 67665 the NW (Qtr.) SEC 26 TWP 24 RGE 13 (W).

PLUGGING none WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4200 PBD none

SPUD DATE 2-11-84 DATE COMPLETED 2-20-84

ELEV: GR 1924 DF _____ KB 1929

DRILLED WITH (~~XXXXX~~) (ROTARY) (~~XXXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented set @ 290 DV Tool Used? _____

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Acidized with 100 gal. 20%		4101-4102	
Acidized with 100 Gal. fresh acid		4101-4102	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)	
Estimated		Gravity	
Production-I.P.	Oil	Gas	Water
	bbbls.	MCF	%
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio	
		CFPB	
Perforations			

Side TWO

OPERATOR

1 Energy, Inc.

LEASE NAME Allender "A"

SEC 26 TWP 24 RGE 13

WELL NO 41

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.				
Check if samples sent Geological Survey.				
Sand & Red Bed	00	293	Anhydrite	746 +1183
Shale	293	1825	Weebner	3384 -1455
Shale & Lime	1825	3634	Toronto	3402 -1473
Lime	3634	3835	Douglas	3422 -1493
Lime & Shale	3835	3914	Lansing	3556 -1627
Lime	3914	4010	Base KC	3828 -1899
Lime-Arbuckle	4010	4099	Viola	3950 -2021
Arbuckle	4099	4200	Simpson	4044 -2115
			Arbuckle	4099 -2170

DST #1 3596-3621 25' anchor

Rec: 165 gas in pipe

75 gassy cut watery mud

ISIP 1080# 60 slightly oil cut muddy water

FSIP 1017# Flow Pressures: 42-54, 75-85

DST #2 4030-4105 75' anhhor

FAILURE

DST #3 4105-4030 75' anchor

60-30-30-30

Rec: tight hole

ISIP 1358# FSIP 1358# Flow Pressures: 53-246, 289-3434

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (REWORK)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	23#	290	50-40 Poz Mix	235	3% CC
Production	7 7/8	5 1/2	14#	4160	50-50 Poz Mix	175	18% salt 2% gel 3/4 of 1% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	SSBII	4101-4102
TUBING RECORD					
Size	Setting depth	Pecker set at			

** The person who can be reached by phone regarding any question concerning this formation

APR 12 1966