

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5097
name Martin Oil Producers, Inc.
address 1010 Union Center
City/State/Zip Wichita, KS 67202

Operator Contact Person K. S. Martin
Phone (316) 264-0352

Contractor: license # 6739
name Kaw Drilling Co., Inc.

Wellsite Geologist Joseph E. Moreland
Phone (316) 264-0352

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7-23-84
7/23/84 7/30/84 7/30/84
Spu. te Date Reached TD Completion Date

4070
Total Depth PBTD

Am. of Surface Pipe Set and Cemented at 337 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

Wire line log received

API NO. 15 - 185-22,028

County Stafford

SE SW SE Sec 29 Twp 24 Rge 13
(location)

330 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

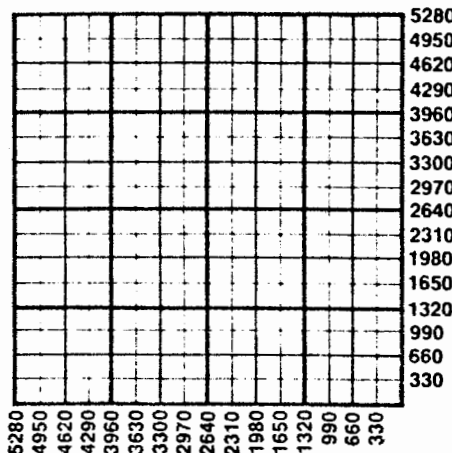
Lease Name Toland Well# 1

Field Name

Producing Formation

Elevation: Ground 1935 KB 1946

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # T-84-446

Groundwater 330 Ft North From Southeast Corner and
(Well) 1650 Ft. West From Southeast Corner of
Sec 29 Twp 24 Rge 13 East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

AUG 14 1984

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

State Geological Survey
WICHITA BRANCH

Operator Name *P* Martin Oil Producers Lease Name Toland Well# 1 SEC 29 TWP 24 RGE 13 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	818	+1128
Heebner	3472	-1526
Brown Lime	3611	-1665
Lansing	3640	-1694
B/Kansas City	3920	-1974
BPU	3983	-2037
Miss.	4032	-2086
RTD	4069	-2123

DST #1 - 4032' - 4045'
 30-30-60-30. Packer leaked for first 2". Weak blow throughout test. Recovered 60' mud, 60' oil specked mud.
 IBHP 120# IF 88#-88#
 FF 88#-88# FBHP 118#

Sand & Shale	0- 813
Anhydrite	818- 838
Shale & Sand	838-1316
Salt	1316-1900
Limeshale	1900-3050
Lime	3050-3512
Shale	3512-3613
Lime	3613-3618
Shale	3618-3645
Lime	3645-3982
Conglomerate	3982-4031
Chert	4031-4070
RTD	4070

AUG 14 1984

State Geological Survey
 WICHITA BRANCH

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface		8 5/8		349	common	250	3% C.C., 2% ge
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth