

29-24-13W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

State Geological Survey
WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/83

OPERATOR DONALD C. SLAWSON API NO. 15-185-21,624

ADDRESS 200 Douglas Building COUNTY Stafford

Wichita, Kansas 67202 FIELD Center View

** CONTACT PERSON Sherry Kendall PROD. FORMATION LKC

PHONE 316-263-3201

PURCHASER Inland Crude Purch Corp. LEASE VEDDER TRUST 'A'

ADDRESS 200 Douglas Building WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION W/2 SE NW NE

DRILLING SLAWSON DRILLING CO., INC. 990 Ft. from North Line and

CONTRACTOR 200 Douglas Building 1765 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 29 TWP 24S RGE 13W (W).

PLUGGING N/A

CONTRACTOR

ADDRESS

TOTAL DEPTH 4215' PBTD 4151'

SPUD DATE June 17, 82 DATE COMPLETED Aug. 13, 82

ELEV: GR 1931 DF 1934 KB 1937

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 395' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

	29		

KCC

KGS

SWD/REP

PLG.

A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Handwritten signature]

WELL TWO 45-PS
 OPERATOR DONALD C. SEANSON

LEASE VEDDER TRUST 'A'

ACO-1 WELL HISTORY (X)
 SEC. 29 TWP. 24S RGE. 13W(W)

Well No. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
0 - 131 Surface			LOG TOPS	
131 - 405 Sand and shale			ANHY 818	(+1119)
405 - 1059 Sand			B/ANHY 836	(+1101)
1059 - 3575 Sand and shale			HEEB 3436	(-1499)
3575 - 3626 Lime and shale			TORO 3456	(-1519)
3626 - 3674 Lime			LANS 3599	(-1662)
3674 - 3695 Lime and shale			BKC 3866	(-1929)
3695 - 3765 Chalky limestone, lime & shale			MISS 3913	(-1976)
3765 - 3785 Chalky lime			KIND 3930	(-1993)
3785 - 3795 Lime and shale			VIOLA 4004	(-2067)
3795 - 3811 Lime			SPERG 4130	(-2193)
3811 - 3841 Lime and shale			ARB 4182	(-2245)
3841 - 3869 Shale and shly lime			LTD 4213	(-2276)
3869 - 4040 Shale and chert				
4040 - 4083 Chert				
4083 - 4185 Chert and shale				
4185 - 4215 Dolo & chert				
4215 RTD				

✓ If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediates, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	395'	60/40 poz	300 sx	2% gel, 3% cc
PRODUCTION	7 7/8"	4 1/2"	10.5#	4214'	50/50 poz Neat	225 sx 25 sx	18% salt, 3/4 of 1% CFR-2.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3 1/8" jets	3802-06 3642-46 3628-32
Size 2 3/8"	Setting depth 3821'	Packer set at 3821'			

OPERATOR DONALD C. SLAWSON

LEASE NAME #1 Vedder Trust 'A SEC. 29 TWP. 24S RGE. 13W

(E)
(W)

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3618-3657 (35' & 50' Zn) SBTO, GTS/12", Rec. 62' FO, 372' MCO, 434' TF IFP 56-111#, FFP 102-176#, ISIP 1216#, FSIP 1114#	30-60-45-75			
DST #2 3661-3674 (70' Zn) Rec. 248' SO&GCM, 248' GCMSW, 496' TF, IFP - plugged, FFP 121-186#, ISIP 1444#, FSIP 1388#	30-60-45-75			
DST #3 3680-3695 (100' Zn) 210' Mdy Wtr, IFP 28-74#, FFP 65-111#, ISIP 1483#, FSIP 1483#	30-60-45-75			
DST #4 3756-3785 (180' Zn) 30' Mud, 60' Mdy Wtr, 90' TF, IFP 46-46#, FFP 46-55#, ISIP 1142#, FSIP 1142#	30-60-45-75			
DST #5 3790-3811 (200' Zn) & 2nd op: Off Btm of Buck, Pipe full of gas Rec. 62' O&GCM, 124' HO&GCM, 186' TF, IFP 29-46#, FFP 46-65#, ISIP 940#, FSIP 940#	30-60-45-75			
DST #6 3822-3841 (220' Zn) & 2nd op: 1" built to 10" blow, 600' GIP, 124', HO&GCM, IFP 19-28#, FFP 37-46#, ISIP 508#, FSIP 324#	30-60-45-75			
DST #7 3893-3934 (BASAL PENN CONGL Zn) 30-60-45-75, 1st op: GTS, StrB1, 2nd op: 8.59 MCF, 10"/10.5 MCF, 20"/13.5 MCF, 30"/17.8 MCF, 40"/20.7 MCF, 45"/22.5 MCF, Rec. 90' GCM, IFP 83-102#, FFP 74-120#, ISIP 1151#, FSIP 1133#	30-60-45-75			
DST #8 4038-4066 (VIOLA Zn) SO&GCM, IPP 28-37#, FFP 37-46#, ISIP 231#, FSIP 203#	30-60-45-75			

State Geological Survey
WICHITA BRANCH

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
4000 gallons NE 28%		3628-3806
Date of first production		Producing method (flowing, pumping, gas lift, etc.)
8/20/82		Pumping
Gravity		38.3°
Estimated Production -I.P.	Oil	Gas
	17 bbls.	None MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
N/A	71 % 42 bbls.	N/A
Perforations		3628-3806