

**State Geological Survey**  
**WICHITA BRANCH**  
**AFFIDAVIT OF COMPLETION FORM**

**30-24-13W<sup>P1</sup>**  
**ACO-1 WELL HISTORY**

**TYPE**

**SIDE ONE**



Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

**F** Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

**C**  Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5087 EXPIRATION DATE 6-30-84

OPERATOR Texas Energies, Inc. API NO. 15-185-21,649

ADDRESS P.O. Box 947 COUNTY Stafford  
Pratt, KS 67124 FIELD Harter

\*\* CONTACT PERSON E. H. Bittner PROD. FORMATION Mississippian  
 PHONE (316) 672-7581

PURCHASER Central States Gas Company LEASE Copeland Trust

ADDRESS 1700 Broadway, Suite 1600 WELL NO. 1-30  
Denver, CO 80202 WELL LOCATION C S/2 S/2 NE

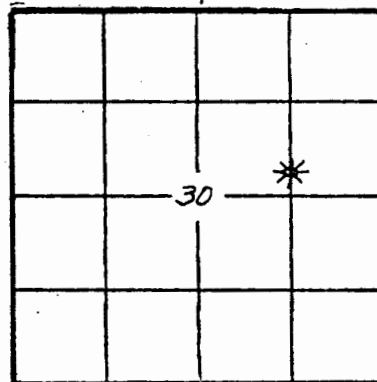
DRILLING Wheatstate Oilfield Services 2310 Ft. from North Line and  
 CONTRACTOR P.O. Box 329 1320 Ft. from East Line of

ADDRESS Pratt, KS 67124 the NE/4 (Qtr.) SEC 30 TWP 24S RGE 13W.

PLUGGING CONTRACTOR ADDRESS

**WELL PLAT**

(Office Use Only)



KCC   
 KGS

SWD/REP   
 PLG.

TOTAL DEPTH 4240 PBSD 4190

SPUD DATE 11-23-82 DATE COMPLETED 12-07-82

ELEV: GR 1938 DF 1945 KB 1947

DRILLED WITH ~~(XXXXX)~~ (ROTARY) ~~(XXXXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ---

Amount of surface pipe set and cemented 277 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other ---

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

**A F F I D A V I T**

E. H. Bittner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E. H. Bittner  
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of July, 19 83.



Juanita Dick  
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5-12-85

**RECEIVED**  
 STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

**JUL 15 1983**

CONSERVATION DIVISION  
 Wichita, Kansas

OPERATOR Texas Energies, Inc. LEASE Copeland Trust SEC. 30 TWP. 24S RGE. 13W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-30

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand-Shale	0	1244	LOG TOPS	
Shale-Lime	1244	3730	Chase	1923 ( +24)
Lime-Shale	3730	4097	Co. Grove	2260 ( -313)
Sand	4097	4153	Onaga	2690 ( -743)
Shale-Lime	4153	4340	Wabaunsee	2714 ( -767)
DST #1 3954-3972 (Miss.) 30-45-45-60. Gas to surface 25 min. 1st opening. 2nd opening gauged 25.8-26.6 mcfg. Rec. 40' gas cut mud. IFP 54-44; ISIP 1002; FFP 52-42; FSIP 1002.			Topeka	3154 (-1207)
			Heebner	3456 (-1509)
			Lansing	3626 (-1679)
			B/KC	3891 (-1944)
			Miss.	3954 (-2007)
DST #2 4040-4070 (Viola) 30-30-30-30. Rec. 20' mud. IFP 59-59; ISIP 64; FFP 61-61; FSIP 64.			Viola	4034 (-2087)
			Simpson Sh	4124 (-2177)
DST #3 4077-4097 (Viola) 30-30-30-30. Rec. 40' slightly gas cut mud. IFP 47-57; ISIP 85; FFP 57-59; FSIP 80.			Arbuckle	4182 (-2235)
			L.T.D.	4235 (-2288)
DST #4 4127-4153 (Simpson) 30-30-30-30. Rec. 15' mud. IFP 41-39; ISIP 68; FFP 41-43; FSIP 72.				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8	24	277	Lite Common	125 100	3% CC 2% Gel 3% CC
Production	7 7/8	4 1/2	10.5	4233	Lite Common	50 150	— Latex

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at
2 3/8	3918	—

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gal. 7 1/2% mud acid	3954-3960
Frac with 400 sxs 20-40 sd, 120 sxs 10-20 sd, CO <sub>2</sub>	3954-3960

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
SI - WOPL		

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	0 bbls.	150 MCF	% trace	bbls. CFPB

Disposition of gas (vented, used on lease or sold)

SOLD

Perforations

3954-3960

30-34-13M