

15-185-19031-0001

32-24-13w

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31378Name: Universal Resources CorpAddress 2601 NW ExpresswaySuite 700 ECity/State/Zip Oklahoma City OK 73112Purchaser: Texaco TradingOperator Contact Person: James CollingsPhone (405) 840-2761Contractor: Name: Kincaid Well ServiceLicense: 727th

Wellsite Geologist: _____

Designate Type of Completion

☐ New Well ☐ Re-Entry ☒ Workover☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Petroleum, Inc.Well Name: Glasscock LKC Unit 2-3Comp. Date 10/61 Old Total Depth 4237☒ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☒ Other (SWD or Inj) ☐ Docket No. _____

5/31/95 Date of START Date Reached TD 7/3/95 Completion Date OF WORKOVER

API NO. 15- Drilled in 10/61County Stafford- SW - NE - SW Sec. 32 Twp. 24 SRge. 13 X W1650 Feet from S (circle one) Line of Section1650 Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or S (circle one)Lease Name Belote Well # 3Field Name CenterviewProducing Formation ArbuckleElevation: Ground 1933 KB 1938Total Depth 4237 PBTD _____Amount of Surface Pipe Set and Cemented at 255 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REWORK 9/4 11-8-95
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market
on 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
and the statements herein are complete and correct to the best of my knowledge.

Signature James R. CollingsTitle Reservoir Engineer Date 8-2-95Subscribed and sworn to before me this 3rd day of August
19 95.Notary Public Rue EmersonDate Commission Expires 8-7-97

K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Geologist Report Received

Distribution

☒ KCC ☐ SVD/Rep ☐ NGPA
☐ KGS ☐ PUG ☐ Other (Specify)

AUG 07 1995

Form ACO-1 (7-91)

WEI-PS-5.5

SIDE TWO

Operator Name Universal Resources Corp Lease Name Belote Well # 3
 Sec. 32 Twp. 12S Rge. 18 ☐ East ☒ West
 County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	818	+1120
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3462	-1524
List All E.Logs Run:		Toronto	3478	-1540
		Douglas Sh.	3498	-1560
		Brown Lime	3594	-1656
		LKC	3622	-1684
		B/KC	3898	-1960
		Miss. Chert	3961	-2023
		Arbuckle	4230	-2292

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	19.64	255		225	2% GEL 2% CC
Production		5 1/2	14	4232	POZMIX	275	18#salt/sx

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD	3788' 3870'	Class A	208	2% CC 2% GEL
<input checked="" type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3788'-3792', 3797'-3802', } 3827'-3836' & 3864'-3870' }	Squeezed 5/31/95 w/208 sx	
OH	4232-4237	Acidized w/250 Gal mud acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	4234		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
6/17/95				
Estimated Production Per 24 Hours	Oil 35 Bbls.	Gas Mcf	Water 85 Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval
☐ Vented ☐ Sold ☒ Used on Lease ☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled 4232-4237
 (If vented, submit ACO-18.) ☐ Other (Specify) _____