



12018

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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7261
Name PATE-DOMBAUGH, INC.
Address 922 UNION CENTER
WICHITA, KANSAS 67202
City/State/Zip

Purchaser KOCH OIL COMPANY
WICHITA, KANSAS 67201

Operator Contact Person DON R. PATE
Phone 262-5993

Contractor: License # 6739
Name KAW DRILLING CO., INC.

Wellsite Geologist DON R. PATE
Phone 262-5993

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:

Operator ICER, ADDIS
Well Name GLASSCOCK, B. #1
Comp. Date 6-27-59 Old Total Depth 4300

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
2/21/85 2/14/85 3/5/85
Spud Date Date Reached TD Completion Date
4320
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 250 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-185-01-016
County STAFFORD
NW NW SE Sec. 32 Twp. 24 Rge. 13 East West

2310 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

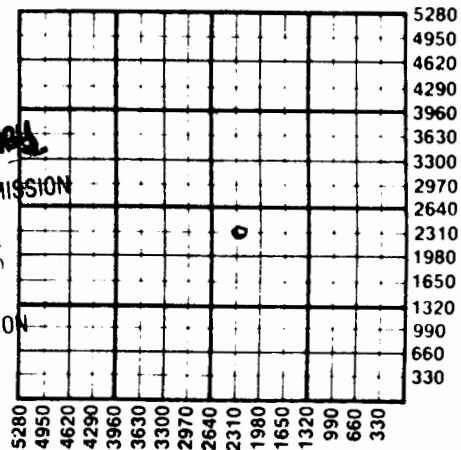
Lease Name GLASSCOCK, A Well # 1

Field Name Glasscock

Producing Formation MISSISSIPPI

Elevation: Ground 1935 1946 KB

Section Plat



JUL 25 1985
RECEIVED
State Geology Commission
WICHITA BRANCH
MAY 15 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

P1

Operator Name PATE-DOMBAUGH, INC. Lease Name..... GLASSCOCK A Well #..... 1

Sec..... 32 Twp..... 24 Rge..... 13 East West County..... STAFFORD

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
ANHYDRITE	837	(+1109)
HEEBNER	3485	(-1539)
LANSING	3656	(-1710)
MISSISSIPPI	4002	(-2056)
VIOLA	4130	(-2184)
SIMPSON SHALE	4216	(-2270)
ARBUCKLE	4263	(-2317)

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	8 Bbls	0 MCF	5 Bbls	CFPB	40°

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4004-4020
 Used on Lease

CASING RECORD Dually Completed New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
PRODUCTION SURFACE PIPE	7 7/8"	5 1/2"	14 1/4	4267'	60/40 POZ MIX	220	3/40F1%CFRA
	11"	8 5/8"	250				OWO Do Not Know Type or Amount

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.....
.....
.....

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....