

State Geological Survey  
WICHITA BRANCH

35-24-13W P1

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ~~thirty~~<sup>30 days</sup> (90) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C  Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.  No Log

LICENSE # 5027 EXPIRATION DATE July 1, 1984

OPERATOR J. A. Allison API NO. 15-185-21,838

ADDRESS 300 W. Douglas, #305 COUNTY Stafford

Wichita, Kansas 67202 FIELD Wildcat

\*\* CONTACT PERSON J. A. Allison PROD. FORMATION Lansing/KC

PHONE (316) 263-2241

PURCHASER Clear Creek LEASE Asher

ADDRESS Box 1045 WELL NO. 1

McPherson, Kansas 67460 WELL LOCATION CS/2 N/2 SE

DRILLING B & B Drilling, Inc. 1650 Ft. from South Line and

CONTRACTOR 515 Union Center 1320 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 35 TWP 24S RGE 13 (W).

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 4205 RTD PBTD 4101'

SPUD DATE Aug. 22, 1983 DATE COMPLETED Sept. 18, 1983

ELEV: GR 1912 DF 1917 KB 1920

DRILLED WITH (X) (ROTARY) (X) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Bills Oil &.

Water, St. John, Kansas

Amount of surface pipe set and cemented 335' DV Tool Used? No

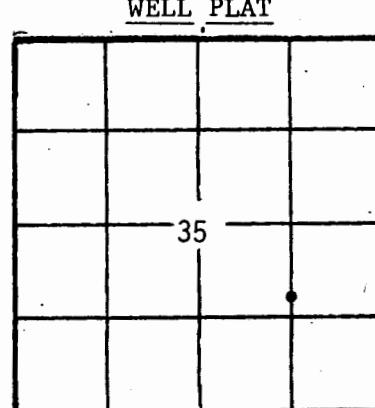
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

J. A. Allison, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



(Office Use Only)

KCC   
KGS

SWD/REP   
PLG.

OPERATOR J. A. ALLISON

LEASE ASHER

## FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 30, 45; 30, 45; strong blow-gas to surface in 2 min. 5" gauged 840,000 CFG, 10" gauged 994,000 CFG, Stab. @ 994,000 CFGPD. Rec. 40' gas cut mud. ISIP 1274, FSIP 1254, IFP 236-206, FFP 226-177.	3578'	3608'	*SAMPLE TOPS LOG TOPS	
DST #2 Misrun - Bridge 3 jts. off bottom	3608'	3626'	*Heebner *Toronto *Douglas *Brown Lime *Lansing *Base K.C. *Viola *Simpson *Arbuckle *RTD	3396 (-1476) 3412 (-1492) 3432 (-1512) 3540 (-1620) 3570 (-1650) 3848 (-1928) 3951 (-2011) 4088 (-208) 4141 (-2221) 4205 (-2285)
DST #3 30, 45; 45, 60; weak blow - decr. to very weak. Rec. 30' drilling mud + 40' very slight oil & gas cut mud. ISIP 726, FSIP 226, IFP 39-39 FFP 49-49.	3608'	3626'		
DST #4 Misrun - Bridge 4 stands off bottom.	3697'	3715'	Heebner Toronto Douglas Brown Lime Lansing Base K.C. Viola Simpson Arbuckle Log T.D.	3390 (-170) 3470 (-157) 3426 (-1506) 3536 (-1616) 3568 (-1648) 3843 (-1923) 3945 (-2025) 4084 (-2164) 4138 (-2218) 4201 (-2281)
DST #5 30, 45; 60, 60; fair blow incr. to strong on 1st open strong blow thru 2nd opening. Rec. 60' heavy oil & gas cut mud (25% mud, 20% oil, 20% water, 35% gas). 62' froggy oil (5% mud, 55% oil, 15% water, 25% gas). IBHP 1055, FBHP 1025, ISIP 39-39, FSIP 49-59.	3697'	3715'		
DST #6 30, 45; 60, 60; fair init. blow bldg. to strong (8") strong thru out 2nd opening. Rec. 1250' gas in the pipe + 30' heavy oil & gas cut mud, (35% mud, 25% oil, 20% water, 20% gas) + 124' very heavy oil & gas cut mud (30% mud, 30% oil, 20% water, 20% gas). ISIP 531 FSIP 501, IFP 39-39 FFP 49-49.	3716'	3742'		
If additional space is needed use Page 2, Side 2				

## Report of oil strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4"	8 5/8"	24#	335'	60/40 Poz Mix	225	3% cac1 2% gel
Oil String	7 7/8"	5 1/2"	14#	4145'	60/40 Poz Mix	150	Salt Sat.

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type DP's	Depth interval
			4/ft		3810'-3816'

## TUBING RECORD

Size	Setting depth	Packer set at	
2 3/8"	3832'	None	

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WICHITA BRANCH

SIDE TWO (Page Two)

OPERATOR J. A. ALLISON

LEASE NAME ASHER

ACO-1 WELL HISTORY

SEC. 35 TWP 24S RGE 13W

FILL IN WELL LOG AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #7 30, 45; 60, 60; weak to fair blow, recovered 30' watery mud, 120' muddy water. ISIP 1424, FSIP 1394; IFP 39-49; FFP 68-88.	3766'	3787'		
DST #8 30, 45; 60, 60; weak initial blow build to fair, 2nd open good blow throughout. Recovered 300' gas in pipe 20' heavily oil gas cut mud 35% mud, 15% water, 20% oil, 30% gas. 62' slightly oil cut mud, 55% mud, 15% water, 15% oil. 15% gas. ISIP 897, FSIP 1065 IFP 39-39 FFP 49-49.	3802'	3828'		
DST #9 30, 30; 30, 30; weak blow died 12 min. 1st open. Recovered 20' mud ISIP 88 FSIP 68 IFP 59-59 FFP 59-59.	3954;	4000'		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons MCA 15%	3810'-3816'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				Gravity	32.5
Sept. 18, 1983	Pumping					
Estimated Production -I.P.	Oil 15 bbls.	Gas TSTM bbls.	Water 62 % MCF	25	Gas-oil ratio -0- bbls.	CFPB
Disposition of gas (vented, used on lease or sold)				Perforations	3810'-3816'	
Lease						