

**State Geological Survey**  
WICHITA BRANCH

**35-24-13W**

**TYPE**

**AFFIDAVIT OF COMPLETION FORM**

**ACO-1 WELL HISTORY**

**SIDE ONE**

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 30 days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.      No Log

LICENSE # 5027

EXPIRATION DATE July 1, 1984

OPERATOR J. A. Allison

API NO. 15-185-21,838

ADDRESS 300 W. Douglas, #305

COUNTY Stafford

Wichita, Kansas 67202

FIELD Wildcat

\*\* CONTACT PERSON J. A. Allison

PROD. FORMATION Lansing/KC

PHONE (316) 263-2241

PURCHASER Clear Creek

LEASE Asher

ADDRESS Box 1045

WELL NO. 1

McPherson, Kansas 67460

WELL LOCATION CS/2 N/2 SE

DRILLING B & B Drilling, Inc.

1650 Ft. from South Line and

CONTRACTOR 515 Union Center

1320 Ft. from East Line of (E)  
the SE (Qtr.) SEC 35 TWP 24S RGE 13 (W).

PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

KCC ☒  
KGS ☒

SWD/REP  
PLG.

TOTAL DEPTH 4205 RTD

PBTD 4101'

SPUD DATE Aug. 22, 1983 DATE COMPLETED Sept. 18, 1983

ELEV: GR 1912 DF 1917 KB 1920

DRILLED WITH (~~WYNN~~) (ROTARY) (~~ANY~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Bills Oil & Water, St. John, Kansas

Amount of surface pipe set and cemented 335' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

**A F F I D A V I T**

J. A. Allison, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

FILE IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 30, 45; 30, 45; strong blow-gas to surface in 2 min. 5" gauged 840,000 CFG, 10" gauged 994,000 CFG, Stab. @ 994,000 CFGPD. Rec. 40' gas cut mud. ISIP 1274, FSIP 1254, IFP 236-206, FFP 226-177.	3578'	3608'	*SAMPLE TOPS LOG TOPS	
DST #2 Misrun - Bridge 3 jts. off bottom	3608'	3626'	*Heebner	3396 (-1476)
DST #3 30, 45; 45, 60; weak blow - decr. to very weak. Rec. 30' drilling mud + 40' very slight oil & gas cut mud. ISIP 726, FSIP 226, IFP 39-39 FFP 49-49.	3608'	3626'	*Toronto	3412 (-1492)
DST #4 Misrun - Bridge 4 stands off bottom.	3697'	3715'	*Douglas	3432 (-1512)
DST #5 30, 45; 60, 60; fair blow incr. to strong on 1st open strong blow thru 2nd opening. Rec. 60' heavy oil & gas cut mud (25% mud, 20% oil, 20% water, 35% gas). 62' froggy oil (5% mud, 55% oil, 15% water, 25% gas). IBHP 1055, FBHP 1025, ISIP 39-39, FSIP 49-59.	3697'	3715'	*Brown Lime	3540 (-1620)
DST #6 30, 45; 60, 60; fair init. blow bldg. to strong (8") strong thru out 2nd opening. Rec. 1250' gas in the pipe + 30' heavy oil & gas cut mud, (35% mud, 25% oil, 20% water, 20% gas) + 124' very heavy oil & gas cut mud (30% mud, 30% oil, 20% water, 20% gas). ISIP 531 FSIP 501, IFP 39-39 FFP 49-49.	3716'	3742'	*Lansing	3570 (-1650)
			*Base K.C.	3848 (-1928)
			*Viola	3951 (-2001)
			*Simpson	4088 (-2008)
			*Arbuckle	4141 (-2221)
			*RTD	4205 (-2285)
			Heebner	3390 (-1470)
			Toronto	3470 (-1407)
			Douglas	3426 (-1506)
			Brown Lime	3536 (-1616)
			Lansing	3568 (-1648)
			Base K.C.	3843 (-1923)
			Viola	3945 (-2025)
			Simpson	4084 (-2164)
			Arbuckle	4138 (-2218)
			Log T.D.	4201 (-2281)

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4"	8 5/8"	24#	335'	60/40 Poz Mix	225	3% cacl 2% gel
Oil String	7 7/8"	5 1/2"	14#	4145'	60/40 Poz Mix	150	Salt Sat.

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft. 4/ft	Size & type DP's	Depth interval 3810'-3816'
TUBING RECORD					
Size 2 3/8"	Setting depth 3832'	Packer set at None			

# State Geological Survey

WICHITA BRANCH

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR J. A. ALLISON

LEASE NAME ASHER

SEC. 35 TWP 24S RGE. 13W

## FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #7 30, 45; 60, 60; weak to fair blow, recovered 30' watery mud, 120' muddy water. ISIP 1424, FSIP 1394; IFP 39-49; FFP 68-88.	3766'	3787'		
DST #8 30, 45; 60, 60; weak initial blow build to fair, 2nd open good blow through-out. Recovered 300' gas in pipe 20' heavily oil gas cut mud 35% mud, 15% water, 20% oil, 30% gas. 62' slightly oil cut mud, 55% mud, 15% water, 15% oil. 15% gas. ISIP 897, FSIP 1065 IFP 39-39 FFP 49-49.	3802'	3828'		
DST #9 30, 30; 30, 30; weak blow died 12 min. 1st open. Recovered 20' mud ISIP 88 FSIP 68 IFP 59-59 FFP 59-59.	3954;	4000'		

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
500 gallons MCA 15%			3810'-3816	
Date of first production Sept. 18, 1983		Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity 32.5
Estimated Production -I.P.	Oil 15 bbls.	Gas TSTM MCF	Water 62 % 25 bbls.	Gas-oil ratio -0- CFPB
Disposition of gas (vented, used on lease or sold) Lease			Perforations 3810'-3816'	