

State Geological Survey
WICHITA BRANCH

35-24-130

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ~~thirty~~ (90) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5027 EXPIRATION DATE July 1, 1984

OPERATOR J.A. Allison API NO. 15-185-21,829

ADDRESS 300 W. Douglas, #305 COUNTY Stafford

Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON J.A. Allison PROD. FORMATION Lansing/KC

PHONE (316) 263-2241

PURCHASER Clear Creek LEASE Clowers

ADDRESS Box 1045 WELL NO. 1

McPherson, Kansas 67560 WELL LOCATION NE SW SE

DRILLING B & B Drilling, Inc. 990' Ft. from South Line and

CONTRACTOR 1650' Ft. from East Line of (N)

ADDRESS 515 Union Center the SE (Qtr.) SEC 35 TWP 24S RGE 13 (W).

Wichita, Kansas 67202

PLUGGING _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4136 RTD PBTD 3990'

SPUD DATE Aug. 10, 1983 DATE COMPLETED Sept. 18, 1983

ELEV: GR 1916' DF 1921 KB 1924'

DRILLED WITH (~~WYVE~~) (ROTARY) (~~WYV~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE none required

Amount of surface pipe set and cemented 333' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

J. A. Allison, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

W81 45 25
OPERATOR J. A. ALLISON

LEASE CLOWERS

ACO-1 WELL HISTORY
SEC. 35 TWP. 24S RGE. 13

(X)
(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 30, 45; 60, 60; strong blow GTS 2 min 5 min gauged 709,000 CFG, 10 min gauged 953,000 cfg, stabilized all rest gauges same. Rec 55' GCM ISIP 1336, FSIP 1336, IFP 201-222 FFP 201-222.	3578'	3610'	*SAMPLE TOPS LOG TOPS	
DST #2 30, 45; 60, 60; weak to fair blow 1st open, good blow 2nd open. Rec. 180' gas in pipe, 50' slightly oil gas cut mud, 10% oil; 60' oil gas cut watery mud, 15% oil, 8% water, ISIP 561 FSIP 839 still climbing IFP 42-42, FFP 52-63.	3610'	3626'	*Heebner *Toronto *Douglas *Brown Lime *Lansing *Base K. C.	3396 (-1472) 3412 (-1488) 3433 (-1509) 3539 (-1615) 3570 (-1646) 3845 (-1)
DST #3 30, 45; 60, 60; weak blow through out. Rec. 45' oil & gas cut mud, 62' slightly oil cut muddy water. IFP 42-52 FFP 62-73 ISIP 1420 FSIP 1378.	3636'	3660'	Heebner Toronto Douglas Brown Lime Lansing Base K. C. Viola Simpson Arbuckle Log T. D.	3394 (-1470) 3410 (-1486) 3430 (-1506) 3537 (-1503) 3568 (-1644) 3843 (-1919) 3945 (-2021) 4078 (-2154) 4130 (-2206) 4136 (-2212)
DST #4 (Drum) 30, 45; 60, 60; weak initial blow increased to strong, 2nd open strong blow throughout. Rec. 620' gas in pipe, 50' heavy oil & gas cut mud, 62' heavy gas mud cut oil. ISIP 807 FSIP 829 building IFP 42-42 FFP 52-63. Grind out-Topstand 25% oil 22% gas 27% mud 25% water. Bottomstand-30% oil 25% gas 25% mud 20% water. Mud water loss = 14.2.	3697'	3717'		
DST #5 (Testing 140' & 150') fair initial blow increasing to strong, in 5 min. 2nd open strong blow throughout 30, 45; 60, 60; Rec. 3100' gas in pipe 30' oil & gas cut mud, 62' heavy oil & gas cut mud, 124' froggy oil. ISIP 583 FSIP 1336 IFP 52-63 FFP 84-95.	3716'	3741'		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4"	8 5/8"	24#	333'	Common	225	3% cac 2% gel
Oil String	7 7/8"	5 1/2"	14#	4060'	60/40 Poz Mix	150	Salt Sat.

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
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PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
4	DP	3803' 3814'

TUBING RECORD

Size	Setting depth	Packer set at
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State Geological Survey
WICHITA BRANCH

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR J. A. ALLISON

LEASE NAME

CLOWERS

SEC. 35 TWP. 24S RGE. 13W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #6 30, 45; 60, 60; strong blow gas to surface in 10 min., in 15 min. gauged 44,800 cubic feet of gas per day, decline to 6,000 cubic feet of gas as drill pipe filled with fluid. Recovered; 588' gassy oil ISIP 1451 FSIP 1441 IFP 74-116 FFP 137-233.	3765'	3788'		
DST #7 30, 45; 60, 60; gas to surface 4 min. gauged: 10 min 124,000, 20 min 76,000, 30 min 43,900, 2nd open 10 min 19,900, 20 min 16,700, 30 min 15,400. Last 30 min erratic fluctuate from 30,000 cubic feet of gas to too small to measure. Recovered; 2630' total fluid i.e. 2260' clean gassy oil, 370' froggy oil. ISIP 1378 FSIP 1357 IFP 158-307 FFP 360-658.	3800'	3830'		
DST #8 30, 45; 60, 60; weak blow through out 1st open. Recovered 30' mud few spots oil. ISIP 84 FSIP 84 IFP 42-42 FFP 52-52.	3886'	3902'		
DST #9 30, 45; 30, 45; died in 23 min, on first open recovered 10' mud ISIP 84 FSIP 74 IFP 52-52 FFP 63-63.	4075'	4110'		
DST #10 30, 30; 30, 30; weak blow building increase recovered 70' muddy water 124' water, RTD 4136;. Electra Run Gamma Neutron Gaurd Caliper Log. Run 112 jts. used 5 1/2" casing, tallied 4050.18; set at 4060' - cemented with 150 sacks 60/40 poz. salt saturated, with 10 bbls. salt flush. Plug set at 4030' plugged down at 11:30 P.M. Shoe joint 31.23' Waiting on Cement.	4131'	4136'		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
500 gallons 15% MCA		3803'-3814'	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
Sept. 18, 1983	Pumping	32.5	
Estimated Production -I.P.	Oil	Gas	Water
	85 bbls.	Negligible MCF	0 %
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio	
Used on lease or vented		X	
		CFPB	
		Perforations	
		3803'-3814'	