

35-24-13W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ^{ninety} (90) (90) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5027 EXPIRATION DATE June 30, 1984

OPERATOR J. A. ALLISON API NO. 15-185-21,920

ADDRESS 300 West Douglas, Suite 305 COUNTY Stafford

Wichita, Kansas 67202 FIELD Birdie NE

** CONTACT PERSON J. A. Allison PROD. FORMATION Lansing

PHONE 316-263-2241

PURCHASER Clear Creek LEASE CLOWERS

ADDRESS Box 1045 WELL NO. 2

McPherson, Kansas 67560 WELL LOCATION SE SW SE

DRILLING B & B Drilling, Inc. 330 Ft. from S Line and

CONTRACTOR 1650 Ft. from E Line of

ADDRESS 501 Union Center the SE (Qtr.) SEC 35 TWP 24 RGE 13 (W).

Wichita, Kansas 67202

PLUGGING (Office Use Only)

CONTRACTOR KCC

ADDRESS KGS ☒

TOTAL DEPTH 4213 PBDT Packer @ 4120' ☒ SWD/REP

SPUD DATE 1-07-84 DATE COMPLETED 2-15-84 PLG.

ELEV: GR 1917 DF 1919 KB 1925

DRILLED WITH ~~CONCRETE~~ (ROTARY) ~~CONCRETE~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 342' DV Tool Used?

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
500 gals. 15% INS				3811' - 3815'	
2000 gals. 7½% HCL NE				4142' - 4213'	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
February 15, 1984		Pumping		33	
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	
	20	0	0 %	0	
Disposition of gas (vented, used on lease or sold)			Perforations	3811 - 3815'	

OPERATOR J. A. ALLISON

LEASE CLOWERS

ACO-1 WELL HISTORY (E)
SEC. 35 TWP. 24S RGE. 13 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 - 30, 45; 60, 45; gts in 3 min., 10 min. gauged 242,000 cfg; 20 min. 283,000 cfg; 30 min. 314,000 cfg; 2nd open 319,000 cfg in 10 min; 20 min, 283,000 cfg; 30 min. 283,000 cfg; stabilized @ 283,000 cfg thru 1 hr. Rec. 65' gcm; ISIP 1298, FSIP 1298; IFP 104-83; FFP 83-83.	3580	3612	Heebner	3399 (-1474)
			Toronto	3415 (-1490)
			Douglas	3436 (-1511)
			Brown Lime	3545 (-1620)
			Lansing	3573 (-1648)
			Base K.C.	3851 (-1926)
			Viola	3958 (-2033)
			Simpson	4087 (-2162)
DST #2 - 30, 45; 60, 60; weak blow, rec. 60' sl oil spotted mud; ISIP 831, FSIP 862; IFP 83-62, FFP 83-83.	3613	3630	Arbuckle	4138 (-2213)
			RTD	4215 (-2290)
DST #3 - 30, 45; 60, 60; weak blow throughout 1 to 1½"; rec. 55' drlg. mud, spots oil in tool; ISIP 1371, FSIP 1350; IFP 72-32, FFP 52-52.	3643	3660	LOG TOPS	
			Heebner	3394 (-1469)
			Toronto	3410 (-1485)
			Douglas	3432 (-1507)
			Brown Lime	3542 (-1617)
			Lansing	3570 (-1645)
			Base K. C.	3848 (-1923)
			Viola	3956 (-2031)
			Simpson	4083 (-2158)
DST #4 - Misrun	3702	3722	Arbuckle	4135 (-2210)
DST #5 - op 30, si 45; op 60, si 60; weak 1½" blow 1st open, weak to fair 3" blow 2nd open. Rec. 45' drlg mud with spots oil in tool; ISIP 104, FSIP 104; IFP 83-83, FFP 83-83.	3702	3722	Log TD	4213 (-2288)
DST #6 - Misrun	3720	3747		
DST #7 - 30, 45; 60, 60; 1st open weak to good blow, 2nd good to strong blow; rec. 300' gip, 90' sogcm, 20% gas, 10% oil, ISIP 156, FSIP 208; IFP 72-52; FFP 52-52.	3720	3747		
DST #8 - 30, 45; 60, 60; weak blow 1st open, weak to fair blow 2nd open, rec. 25' socm; 60' socwm; ISIP 1402, FSIP 1350; IFP 72-52, FFP 52-52.	3770	3797		
DST #9 - 30, 45; 60, 60; strong blow, gts in 26 min; 2nd open 30 min. gauged 6,270 cfg; 40 min, 6,270 cfg; 50 min. 6,270 cfg; 60 min, 6,270 cfg, rec. 40' (Cont'd Page 2, Side 1)	3808	3831		
If additional space is needed use Page 2, Side 1				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	(new) 8-5/8"	23#	342'	Common	275	3% CC 2% Gel
Oil String	7-7/8"	(new&used) 5½"	14#	4142'	Poz 60/40	150	10% Salt Sat

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
(Prod.) 4	DP's	3811-3815'

TUBING RECORD

(Disp.)	open hole	4142-4213'
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Size	Setting depth	Packer set at
2-1/16" IJ	3827'	
2-1/16" IJ Duoline	4120'	

MAR 5 1984
State Geological Survey
WICHITA BRANCH

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ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR J. A. ALLISON LEASE NAME CLOWERS
WELL NO. 2

(X)
SEC 35 TWP 24S RGE 13 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof;
cored intervals, and all drill-stem tests, including depth
interval tested, cushion used, time tool open, flowing &
Shut-in pressures, and recoveries.

Show Geological markers,
logs run, or Other
Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #9 (cont'd) Oil & Gas Cut Mud, 124' Heavy Oil and Gas Cut Mud; 120' Froggy Oil, 4' Muddy Water; ISIP 956, FSIP 935; IFP 52-52, FFP 83-104. DST #10 - 30, 30 1/2, 30; weak blow 30 min., dead 2nd open, rec. 20' drilg. mud, ISIP 31, FSIP 31; IFP 20-20, FFP 20-20.	4083	4120		
<u>DRILLERS LOG</u>				
Surface soil & sand	0	160		
Shale & shells	160	550		
Shale	550	1475		
Shale & Lime	1475	3112		
Lime & Shale	3112	3722		
Lime	3722	4215		

MAR 5 1984

State Geological Survey
MONTANA BRANCH