

**TYPE**

**AFFIDAVIT OF COMPLETION FORM**

**ACO-1 WELL HISTORY**

**SIDE ONE**

Compt.

**36-24-13W**

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5038 EXPIRATION DATE 6-30-84

OPERATOR Robinson Oil Company API NO. 15-185-21,981

ADDRESS 737 R. H. Garvey Building COUNTY Stafford  
Wichita, KS 67202 FIELD WC

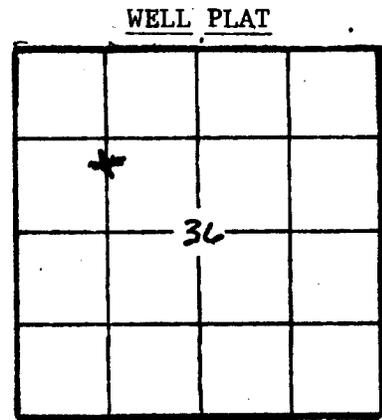
\*\* CONTACT PERSON Bruce M. Robinson PROD. FORMATION N/A  
PHONE (316) 262-6734

PURCHASER N/A LEASE Kirkpatrick "A"

ADDRESS \_\_\_\_\_ WELL NO. 1  
WELL LOCATION c N/2 S/2 NW/4

DRILLING Sweetman Drilling, Inc. 1650 Ft. from N Line and  
CONTRACTOR \_\_\_\_\_ 1320 Ft. from W Line of ~~XXX~~  
ADDRESS 500 Heritage Park Place the NW (Qtr.) SEC 36 TWP 24S RGE 13 (W).  
Wichita, KS 67202

PLUGGING Sweetman Drilling, Inc.  
CONTRACTOR \_\_\_\_\_  
ADDRESS same



(Office Use Only)  
KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH \_\_\_\_\_ PBTD \_\_\_\_\_

SPUD DATE 4-8-84 DATE COMPLETED 4-19-84

ELEV: GR 1915' DF 1922' KB 1925'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A.

Amount of surface pipe set and cemented Set @ 348 KBDV Tool Used? no.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

**A F F I D A V I T**

Bruce M. Robinson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

ACO-1 WELL HISTORY (X)

OPERATOR Robinson Oil Company

LEASE Kirkpatrick "A" SEC. 36 TWP. 24 RGE. 13 (W)

WEI - 45 - 28

WELL INFORMATION AS REQUIRED:

WELL NO. \_\_\_\_\_

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent to Geological Survey</p>				
<p>DST #1 3580' - 3614' Weak blow. 62' SGCM W/few spots oil. 62' VSO &amp; GCM ISIBHP 359# FSIBHP 153 #</p> <p>IFPs 51 - 51#</p> <p>FFPs 71 - 71#</p>			<p>Log Tops</p> <p>Heebner 3401'</p> <p>Toronto 3416'</p>	
<p>DST #2 3644' - 3665' 30-45-60-60 Weak. Rec. 45' mud, 62' mud w/trace of oil, 124' MW</p> <p>ISIBHP 1384# FSIBHP 1384#</p> <p>IFPs 51-71#</p> <p>FFPs 102-132 #</p>			<p>Douglas Shl. 3434'</p> <p>Douglas Sand 3470'</p> <p>Brown Lime 3545'</p> <p>Lansing 3573'</p> <p>Base / KC 3852'</p>	
<p>DST #3 3706' - 3724' 30"-45"-60"-60" Dead on 2nd flow per. Rec. 62' mud. no shows.</p> <p>ISIBHP 61# FSIBHP 51#</p> <p>IFPs 51 - 51#</p> <p>FFPs 51 - 51#</p>			<p>Marmaton 3882'</p> <p>Viola 3978'</p> <p>Simpson 4110'</p>	
<p>DST #4 3775' - 3800' 30-45-60-60 Weak. Rec. 197' muddy water.</p> <p>ISIBHP 1503 # FSIBHP 1456#</p> <p>IFPs 91 - 91#</p> <p>FFPs 102 - 132 #</p>			<p>Total Depth 4152'</p>	
<p>DST #5 3807' - 3832' 30-45-30-45 Weak. Rec. 62' mud. No shows</p> <p>ISIBHP 988# FSIBHP 808#</p> <p>IFPs 51 - 51#</p> <p>FFPs 91 - 91#</p>				
<p>DST #6 3977' - 4000' (Viola) 30-45-30-45, Weak throughout. Rec. 20' mud - no shows (cont'd)</p> <p>If additional space is needed use Page 2,</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

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ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR Robinson Oil Co. LEASE NAME Kirkpatrick "A"  
WELL NO. 1

SEC 36 TWP 24 RGE 13 (E)  
(W)

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #6 (cont'd)				
ISIBHP 71#                      FSIBHP 71#				
IFPs 61 - 61#				
FFPs 61 - 61#				
IHP 2103#                      FHP 2052#				
DST #7 4105' 4120' (Simpson)				
30-45-30-45 Weak throughout. Rec.				
20' mud.				
ISIBHP 102#                      FSIBHP 102#				
IFPs 51 - 51#				
FFPs 51 - 51#				
D & A				