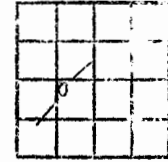


36-24-14W

Total Depth. 4752
Comm. 10-12-53 Comp. 11-16-53
Shot or Treated. 15% acid 2000 gals.
Contractor. Natural Gas & Oil Corporation
Issued. 1-2-54

County Stafford
KANSAS



CASING:
10 3/4 199' w/ 225 sx cmt.
7 in. 4293' w/ 200 sx cmt.

Elevation. 1954 RB

Production. S. W. D. W.

Figures Indicate Bottom of Formations.

sand	150
shale	250
red bed	450
shale & red bed	855
anhydrite	880
shale & shells	1550
lime & shale	3465
shale, lime & sand	3540
shale & lime	3625
shale	3636
lime	3915
shale & lime	3990
lime, shale & chert	4048
lime & chert	4207
sand	4218
shale & lime	4237
arbuckle lime & chert	4249
lime	4745
granite	4752
Total Depth	

TOPS:	
Anhydrite	855
Heebner	3469
Lansing	3624
Base K C	3914
Viola	4059
Simpson	4188
Simpson sand	4201
Arbuckle	4237
Pre-Cambrian	4736

DST #1: 3649-88, open 1 hr. weak blow,
12 min. rec. 35' mud, BHP 0#

DST #2: 3759-3804, open 1 hr. weak
blow, 8 min. rec. 40' mud, BHP 800#

DST #3: 4207-18, open 1 hr. weak blow
7 min. rec. 30' mud BHP 0#

DST #4: 4240-50, open 1 hr. weak blow
thruout; rec. 210' sulphur water,
IFP 80#, FFP 160#, BHP 1390#

Ran Schlumberger

Drove plug to 3846, swbd; mud, drove
plug to 4254, CO to 4270, bld OB,
acidized. Swbd 250 BW.