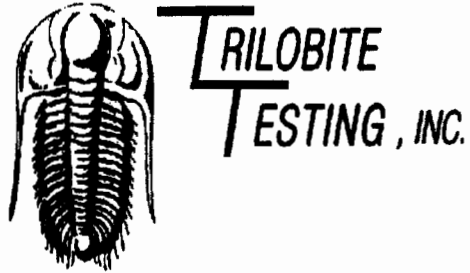


15-185-23376



DRILL STEM TEST REPORT

Prepared For: **Siroky Oil Management**

PO Box 464
Pratt KS 67124

ATTN: Scott Alberg

13 24 14 Stafford KS

Harrison #1

Start Date: 2006.09.30 @ 16:55:21

End Date: 2006.10.01 @ 00:33:51

Job Ticket #: 25439 DST #: 1

KCC
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CONFIDENTIAL

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Siroky Oil Management

Harrison #1

PO Box 464
Pratt KS 67124

13 24 14 Stafford KS

ATTN: Scott Alberg

Job Ticket: 25439

DST#: 1

Test Start: 2006.09.30 @ 16:55:21

GENERAL INFORMATION:

Formation: **Lansing B&F**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:56:51

Time Test Ended: 00:33:51

Test Type: Conventional Bottom Hole

Tester: Gearld Adams

Unit No: 36

Interval: **3611.00 ft (KB) To 3664.00 ft (KB) (TVD)**

Reference Elevations: 1925.00 ft (KB)

Total Depth: 3664.00 ft (KB) (TVD)

1917.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: **6798**

Inside

Press@RunDepth: 82.75 psig @ 3612.00 ft (KB)

Capacity: 7000.00 psig

Start Date: 2006.09.30

End Date:

2006.10.01

Last Calib.: 2006.10.01

Start Time: 16:55:26

End Time:

00:33:50

Time On Btm: 2006.09.30 @ 18:55:51

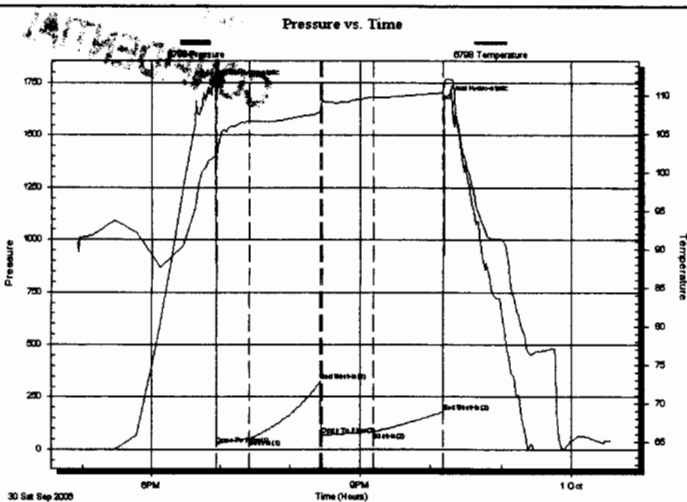
Time Off Btm: 2006.09.30 @ 22:10:50

TEST COMMENT: IF Fair blow Built to 10 "

ISI No blow

FF Weak to fair blow Built to 7 1/2 "

FSI No blow



PRESSURE SUMMARY

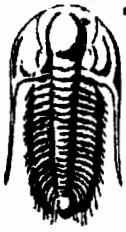
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1744.68	102.15	Initial Hydro-static
1	23.06	101.91	Open To Flow (1)
29	51.48	106.67	Shut-in(1)
90	325.40	107.95	End Shut-in(1)
92	67.49	109.21	Open To Flow (2)
135	82.75	109.83	Shut-in(2)
195	180.82	110.44	End Shut-in(2)
195	1673.22	111.73	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
78.00	SOCM 2%O 98%M	1.09
62.00	SG&WCMw/Oil scum 3%G 2%V 95%M	0.87
0.00		0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Siroky Oil Management

Harrison #1

PO Box 464
Pratt KS 67124

13 24 14 Stafford KS

Job Ticket: 25439

DST#: 1

ATTN: Scott Alberg

Test Start: 2006.09.30 @ 16:55:21

Tool Information

Drill Pipe:	Length: 3602.00 ft	Diameter: 3.80 inches	Volume: 50.53 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 65000.00 lb
			Total Volume: 50.53 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	19.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	3611.00 ft			Final 41000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	53.00 ft			
Tool Length:	81.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3588.00	
Hydraulic tool	5.00			3593.00	
Jars	5.00			3598.00	
Safety Joint	3.00			3601.00	
Packer	5.00			3606.00	28.00 Bottom Of Top Packer
Packer	5.00			3611.00	
Stubb	1.00			3612.00	
Recorder	0.00	6798	Inside	3612.00	
Change Over Sub	1.00			3613.00	
Blank Spacing	31.00			3644.00	
Change Over Sub	1.00			3645.00	
Perforations	16.00			3661.00	
Recorder	0.00	13249	Outside	3661.00	
Bullnose	3.00			3664.00	53.00 Bottom Packers & Anchor
Total Tool Length:	81.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Siroky Oil Management

Harrison #1

PO Box 464
Pratt KS 67124

13 24 14 Stafford KS

Job Ticket: 25439

DST#: 1

ATTN: Scott Alberg

Test Start: 2006.09.30 @ 16:55:21

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 45.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.78 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 8000.00 ppm			
Filter Cake: 0.02 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
78.00	SOCM 2%O 98%M	1.094
62.00	SG&WCMw/Oil scum 3%G 2%W 95%M	0.870
0.00		0.000

Total Length: 140.00 ft Total Volume: 1.964 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

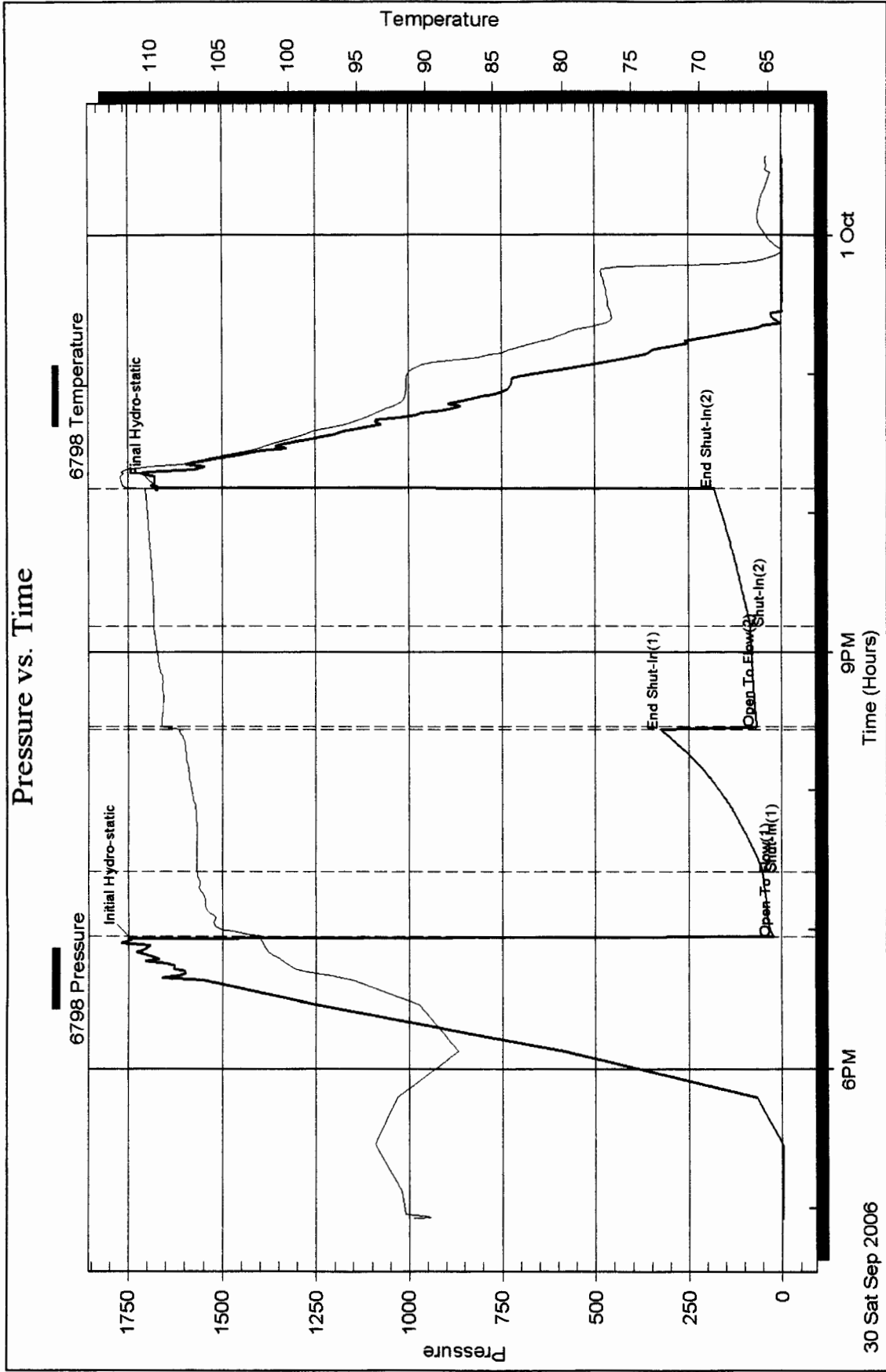
Serial #: none

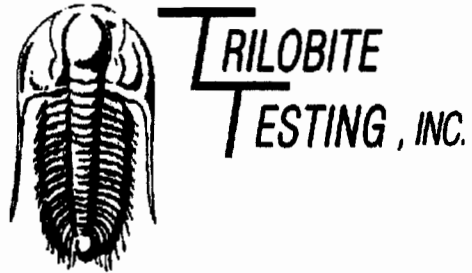
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Siroky Oil Management**

PO Box 464
Pratt KS 67124

ATTN: Scott Alberg

13 24 14 Stafford KS

Harrison #1

Start Date: 2006.10.01 @ 10:49:12

End Date: 2006.10.01 @ 19:21:12

Job Ticket #: 25440 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Siroky Oil Management

Harrison #1

PO Box 464
Pratt KS 67124

13 24 14 Stafford KS

ATTN: Scott Alberg

Job Ticket: 25440

DST#: 2

Test Start: 2006.10.01 @ 10:49:12

GENERAL INFORMATION:

Formation: **Lans./KC H&J**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:06:42

Time Test Ended: 19:21:12

Test Type: Conventional Bottom Hole

Tester: Gearld Adams

Unit No: 36

Interval: **3703.00 ft (KB) To 3750.00 ft (KB) (TVD)**

Total Depth: 3664.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1925.00 ft (KB)

1917.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 6798

Inside

Press@RunDepth: 391.97 psig @ 3704.00 ft (KB)

Capacity: 7000.00 psig

Start Date: 2006.10.01

End Date: 2006.10.01

Last Calib.: 2006.10.01

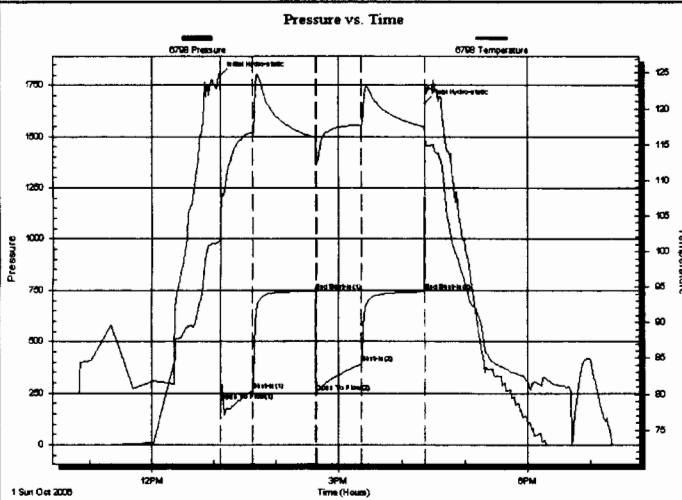
Start Time: 10:49:17

End Time: 19:21:11

Time On Btm: 2006.10.01 @ 13:06:12

Time Off Btm: 2006.10.01 @ 16:22:11

TEST COMMENT: IF Strong blow BOB in 45 secs. GTS in 5 mins. (see gas flow report)
ISI Strong blow BOB in 2 mins. after 10 min. bleed off
FF Strong blow BOB in 10 secs. (caught gas sample)
FSI Strong blow BOB in



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1799.37	101.45	Initial Hydro-static
1	213.12	105.09	Open To Flow (1)
32	261.61	116.48	Shut-In(1)
92	744.89	115.90	End Shut-In(1)
93	251.21	112.71	Open To Flow (2)
136	391.97	117.73	Shut-In(2)
196	742.96	117.44	End Shut-In(2)
196	1661.72	116.30	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
435.00	Saltwater 100%w	5.82
62.00	SGO&MCW 3%g 2%o 90%w 5%r	0.87
263.00	HG&OCVM 31%G 5%O 7%W 57%M	3.69
0.00	3115' GIP	0.00
0.00	RW= .045 @ 88 deg. 150000 ppm	0.00
0.00		0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.50	10.00	-
Last Gas Rate	0.50	11.00	172.02
Max. Gas Rate	0.50	16.00	205.74



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Siroky Oil Management

Harrison #1

PO Box 464
Pratt KS 67124

13 24 14 Stafford KS

Job Ticket: 25440

DST#: 2

ATTN: Scott Alberg

Test Start: 2006.10.01 @ 10:49:12

Tool Information

Drill Pipe:	Length: 3665.00 ft	Diameter: 3.80 inches	Volume: 51.41 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 31.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 90000.00 lb
			<u>Total Volume: 51.56 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	21.00 ft			String Weight: Initial 43000.00 lb
Depth to Top Packer:	3703.00 ft			Final 46000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	47.00 ft			
Tool Length:	75.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Shut In Tool	5.00			3680.00	
Hydraulic tool	5.00			3685.00	
Jars	5.00			3690.00	
Safety Joint	3.00			3693.00	
Packer	5.00			3698.00	28.00 Bottom Of Top Packer
Packer	5.00			3703.00	
Stubb	1.00			3704.00	
Recorder	0.00	6798	Inside	3704.00	
Change Over Sub	1.00			3705.00	
Blank Spacing	31.00			3736.00	
Change Over Sub	1.00			3737.00	
Perforations	10.00			3747.00	
Recorder	0.00	13249	Outside	3747.00	
Bullnose	3.00			3750.00	47.00 Bottom Packers & Anchor

Total Tool Length: 75.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Siroky Oil Management

Harrison #1

PO Box 464
Pratt KS 67124

13 24 14 Stafford KS

Job Ticket: 25440

DST#: 2

ATTN: Scott Alberg

Test Start: 2006.10.01 @ 10:49:12

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 46.00 sec/qt	Cushion Volume: bbl		
Water Loss: 12.77 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 13000.00 ppm			
Filter Cake: 0.02 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
435.00	Saltwater 100%w	5.820
62.00	SGO&MCW 3%g 2%o 90%w 5%m	0.870
263.00	HG&OCWM 31%G 5%O 7%W 57%M	3.689
0.00	3115' GIP	0.000
0.00	RW= .045 @ 88 deg. 150000 ppm	0.000
0.00		0.000

Total Length: 760.00 ft Total Volume: 10.379 bbl

Num Fluid Samples: 0

Num Gas Bombs: 1

Serial #: GA-1

Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments:



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

GAS RATES

Siroky Oil Management

Harrison #1

PO Box 464
Pratt KS 67124

13 24 14 Stafford KS

ATTN: Scott Alberg

Job Ticket: 25440

DST#: 2

Test Start: 2006.10.01 @ 10:49:12

Gas Rates Information

Temperature: 59 deg C

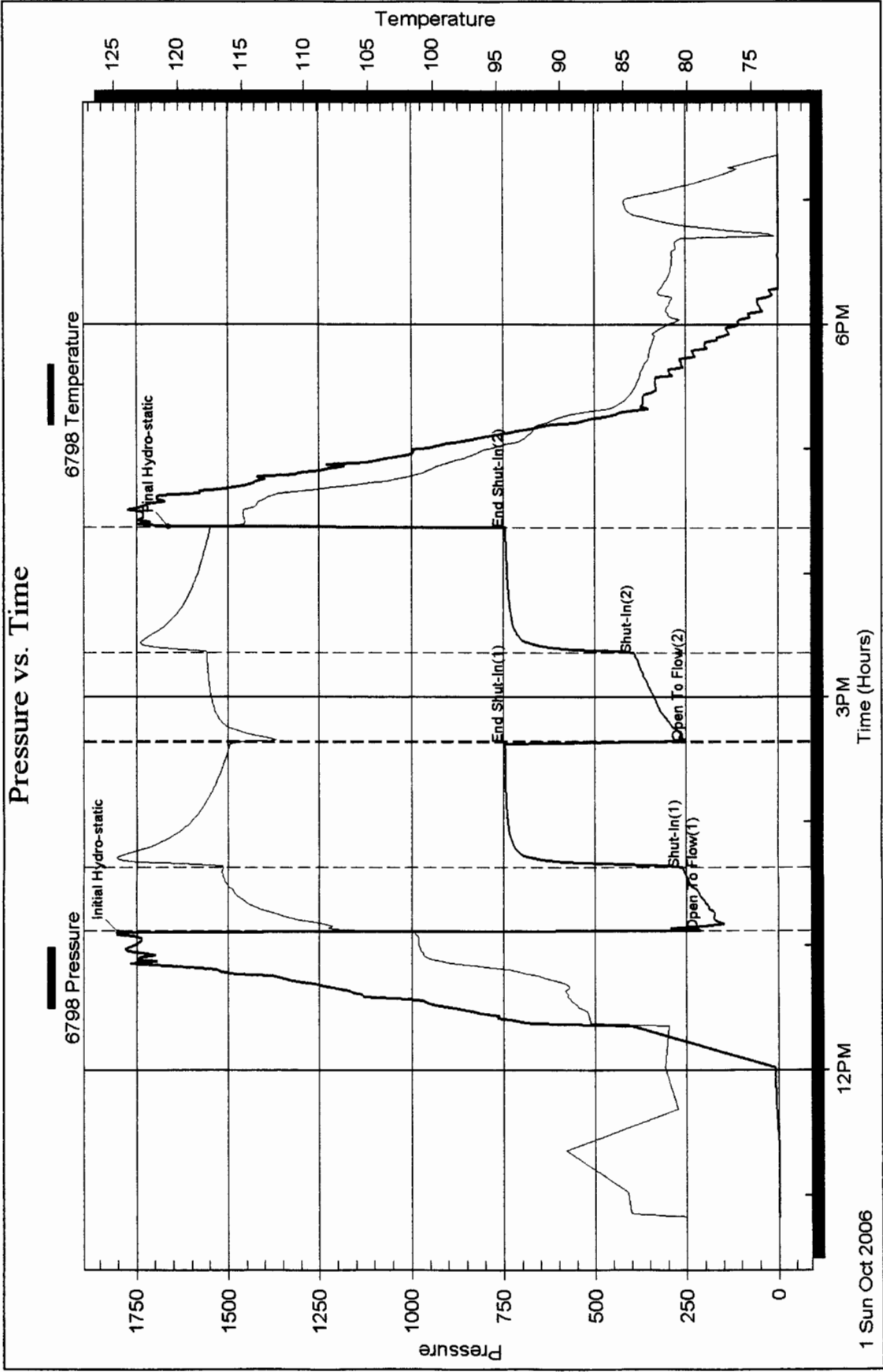
Relative Density: 0.65

Z Factor: 0.8

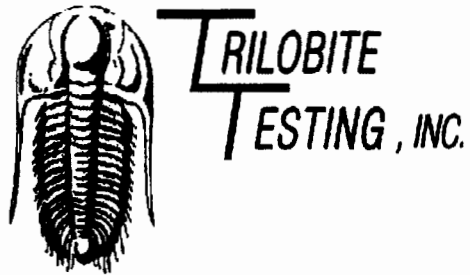
Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	5	0.50	10.00	-6745616.55
1	5	0.50	10.00	165.27
1	10	0.50	13.00	185.51
1	20	0.50	15.00	199.00
1	30	0.50	15.00	199.00
2	10	0.50	16.00	205.74
2	20	0.50	12.00	178.76
2	30	0.50	12.00	178.76
2	40	0.50	11.00	172.02
2	45	0.50	11.00	172.02

Pressure vs. Time



1 Sun Oct 2006



DRILL STEM TEST REPORT

Prepared For: **Siroky Oil Management**

PO Box 464
Pratt KS 67124

ATTN: Scott Alberg

13 24 14 Stafford KS

Harrison #1

Start Date: 2006.10.02 @ 05:43:24

End Date: 2006.10.02 @ 12:21:24

Job Ticket #: 25441 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Siroky Oil Management

Harrison #1

PO Box 464
Pratt KS 67124

13 24 14 Stafford KS

ATTN: Scott Alberg

Job Ticket: 25441

DST#: 3

Test Start: 2006.10.02 @ 05:43:24

GENERAL INFORMATION:

Formation: **Lansing/KC "K&L"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:59:24

Time Test Ended: 12:21:24

Test Type: Conventional Bottom Hole

Tester: Gearld Adams

Unit No: 36

Interval: **3772.00 ft (KB) To 3822.00 ft (KB) (TVD)**

Reference Elevations: 1925.00 ft (KB)

Total Depth: 3822.00 ft (KB) (TVD)

1917.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 6798

Inside

Press@RunDepth: 46.09 psig @ 3773.00 ft (KB)

Capacity: 7000.00 psig

Start Date: 2006.10.02 End Date: 2006.10.02

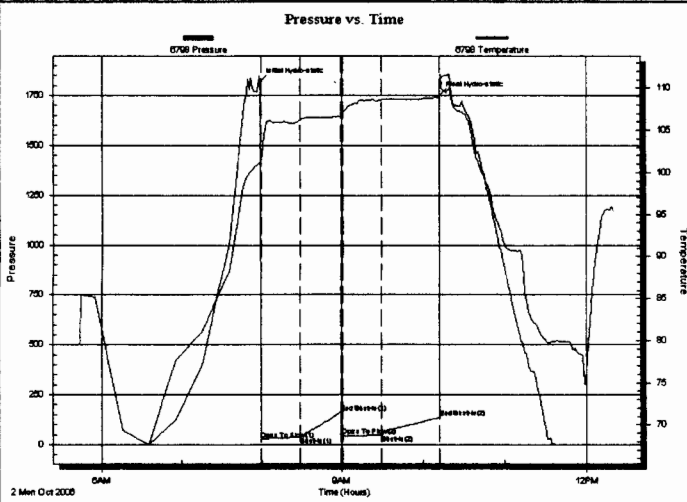
Last Calib.: 2006.10.02

Start Time: 05:43:29 End Time: 12:21:23

Time On Btm: 2006.10.02 @ 07:58:54

Time Off Btm: 2006.10.02 @ 10:12:23

TEST COMMENT: IF Weak blow Built to 3 1/4 "
ISI No blow
FF Weak blow Built to 2 "
FSI No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1819.69	101.25	Initial Hydro-static
1	25.69	100.83	Open To Flow (1)
31	37.65	106.23	Shut-In(1)
60	161.32	106.66	End Shut-In(1)
62	42.02	107.07	Open To Flow (2)
91	46.09	108.62	Shut-In(2)
133	135.78	108.91	End Shut-In(2)
134	1749.24	110.62	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
70.00	SG&OCM 2%G 3%O 95%M	0.69
0.00		0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Siroky Oil Management

Harrison #1

PO Box 464
Pratt KS 67124

13 24 14 Stafford KS

Job Ticket: 25441

DST#: 3

ATTN: Scott Alberg

Test Start: 2006.10.02 @ 05:43:24

Tool Information

Drill Pipe:	Length: 3730.00 ft	Diameter: 3.80 inches	Volume: 52.32 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 32.00 ft	Diameter: 2.25 inches	Volume: 0.16 bbl	Weight to Pull Loose: 800000.0 lb
		Total Volume: 52.48 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial 44000.00 lb
Depth to Top Packer:	3772.00 ft			Final 44000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	50.00 ft			
Tool Length:	78.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:
Slid tool 4' to bottom.

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3749.00	
Hydraulic tool	5.00			3754.00	
Jars	5.00			3759.00	
Safety Joint	3.00			3762.00	
Packer	5.00			3767.00	28.00 Bottom Of Top Packer
Packer	5.00			3772.00	
Stubb	1.00			3773.00	
Recorder	0.00	6798	Inside	3773.00	
Change Over Sub	1.00			3774.00	
Blank Spacing	31.00			3805.00	
Change Over Sub	1.00			3806.00	
Perforations	13.00			3819.00	
Recorder	0.00	13249	Outside	3819.00	
Bullnose	3.00			3822.00	50.00 Bottom Packers & Anchor

Total Tool Length: 78.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Siroky Oil Management

Harrison #1

PO Box 464
Pratt KS 67124

13 24 14 Stafford KS

Job Ticket: 25441

DST#: 3

ATTN: Scott Alberg

Test Start: 2006.10.02 @ 05:43:24

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 39.00 sec/qt	Cushion Volume: bbl		
Water Loss: 12.78 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 13000.00 ppm			
Filter Cake: 0.02 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
70.00	SG&OCM 2%G 3%O 95%M	0.690
0.00		0.000

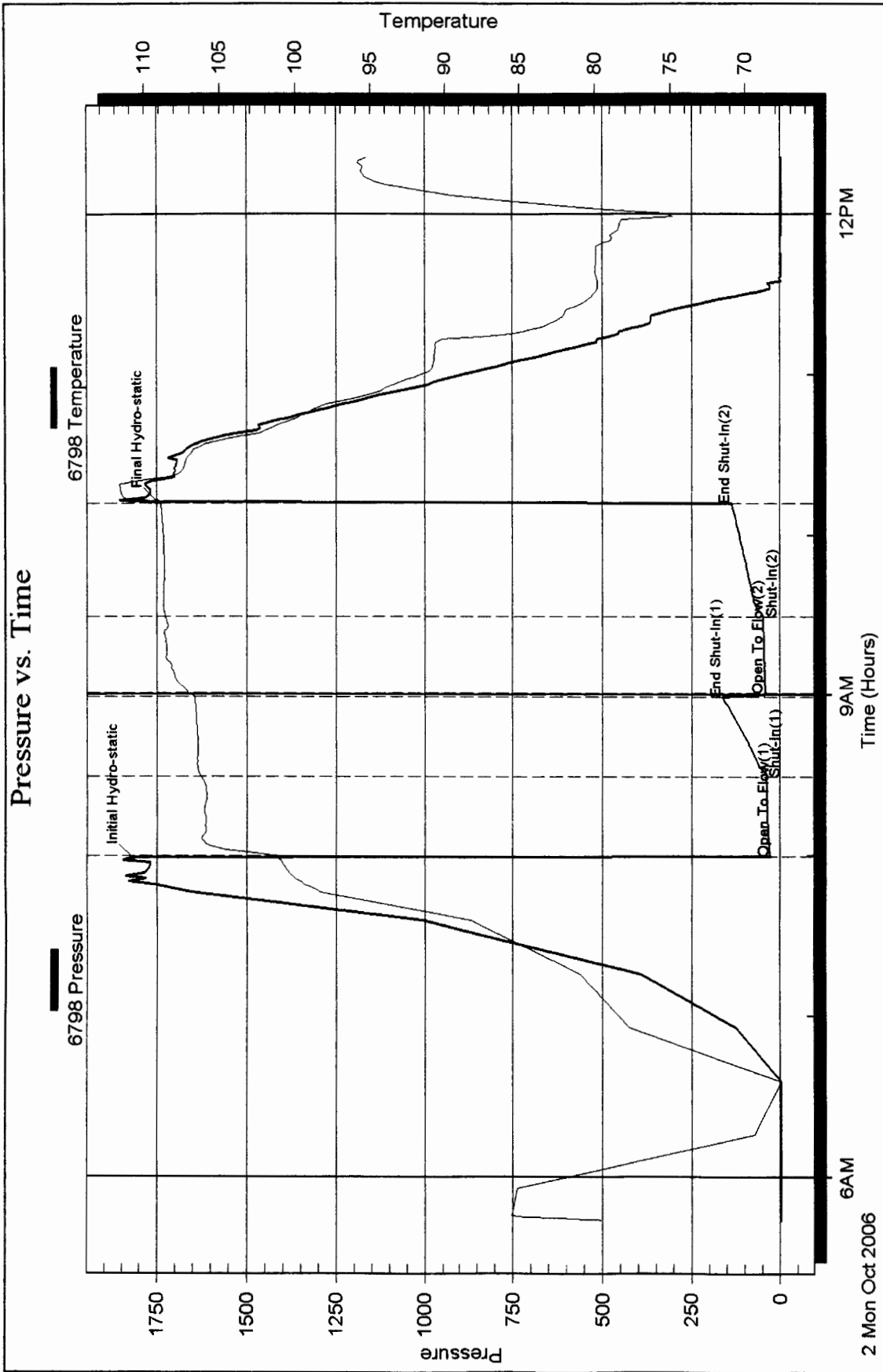
Total Length: 70.00 ft Total Volume: 0.690 bbl

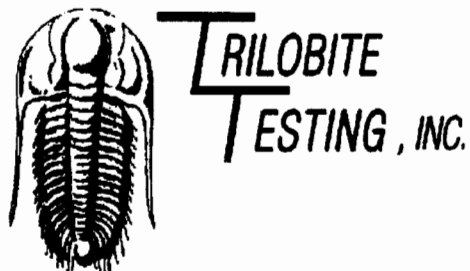
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: none

Laboratory Name: Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Siroky Oil Management**

PO Box 464
Pratt KS 67124

ATTN: Scott Alberg

13 24 14 Stafford KS

Harrison #1

Start Date: 2006.10.02 @ 23:20:03

End Date: 2006.10.03 @ 07:44:03

Job Ticket #: 25442 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Siroky Oil Management

Harrison #1

PO Box 464
Pratt KS 67124

13 24 14 Stafford KS

ATTN: Scott Alberg

Job Ticket: 25442

DST#: 4

Test Start: 2006.10.02 @ 23:20:03

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:48:33

Time Test Ended: 07:44:03

Test Type: Conventional Bottom Hole

Tester: Gearld Adams

Unit No: 36

Interval: **3886.00 ft (KB) To 3934.00 ft (KB) (TVD)**

Reference Elevations: 1925.00 ft (KB)

Total Depth: 3934.00 ft (KB) (TVD)

1917.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 6798

Inside

Press@RunDepth: 39.25 psig @ 3887.00 ft (KB)

Capacity: 7000.00 psig

Start Date: 2006.10.02

End Date:

2006.10.03

Last Calib.: 2006.10.03

Start Time: 23:20:08

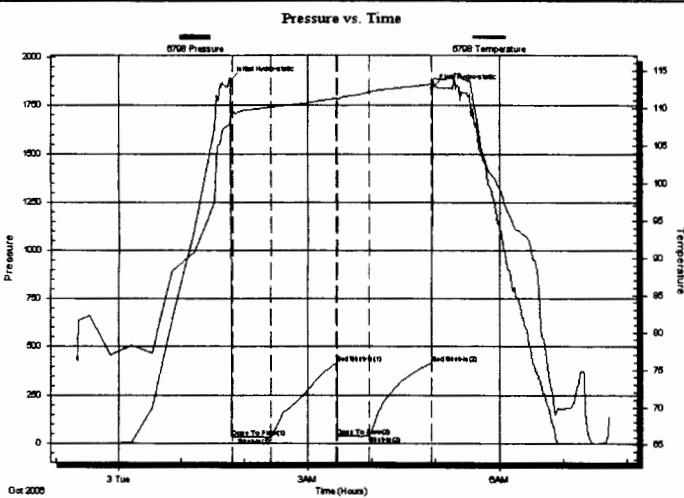
End Time:

07:44:02

Time On Btm: 2006.10.03 @ 01:47:03

Time Off Btm: 2006.10.03 @ 04:57:02

TEST COMMENT: IF Weak surging blow Built to 3 "
ISI No blow
FF Weak blow . Built to 1/2 " decreased to surface.
FSI No blow .



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1881.40	108.36	Initial Hydro-static
2	31.47	109.50	Open To Flow (1)
38	31.05	110.11	Shut-In (1)
100	413.03	111.31	End Shut-In (1)
101	36.00	111.11	Open To Flow (2)
131	39.25	112.16	Shut-In (2)
189	413.94	113.18	End Shut-In (2)
190	1840.00	113.63	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
50.00	Drilling Mud 100%M	0.41
0.00		0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Siroky Oil Management

Harrison #1

PO Box 464
Pratt KS 67124

13 24 14 Stafford KS

Job Ticket: 25442

DST#: 4

ATTN: Scott Alberg

Test Start: 2006.10.02 @ 23:20:03

Tool Information

Drill Pipe:	Length: 3857.00 ft	Diameter: 3.80 inches	Volume: 54.10 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 32.00 ft	Diameter: 2.25 inches	Volume: 0.16 bbl	Weight to Pull Loose: 60000.00 lb
			Total Volume: 54.26 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial 45000.00 lb
Depth to Top Packer:	3886.00 ft			Final 45000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	48.00 ft			
Tool Length:	76.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Hit bridge approx. 290' off bottom.
Slid tool 4' to bottom.

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3863.00	
Hydraulic tool	5.00			3868.00	
Jars	5.00			3873.00	
Safety Joint	3.00			3876.00	
Packer	5.00			3881.00	28.00 Bottom Of Top Packer
Packer	5.00			3886.00	
Stubb	1.00			3887.00	
Recorder	0.00	6798	Inside	3887.00	
Change Over Sub	1.00			3888.00	
Blank Spacing	32.00			3920.00	
Change Over Sub	1.00			3921.00	
Perforations	10.00			3931.00	
Recorder	0.00	13249	Outside	3931.00	
Bullnose	3.00			3934.00	48.00 Bottom Packers & Anchor

Total Tool Length: 76.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Siroky Oil Management

Harrison #1

PO Box 464
Pratt KS 67124

13 24 14 Stafford KS

Job Ticket: 25442

DST#: 4

ATTN: Scott Alberg

Test Start: 2006.10.02 @ 23:20:03

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 38.00 sec/qt	Cushion Volume: bbl		
Water Loss: 11.19 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 15000.00 ppm			
Filter Cake: 0.02 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
50.00	Drilling Mud 100%M	0.410
0.00		0.000

Total Length: 50.00 ft Total Volume: 0.410 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6798

Inside

Siroky Oil Management

13 24 14 Stafford KS

DST Test Number: 4

