

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5097  
 Name: Martin Oil Producers, Inc.  
 Address: 150 N Main #1010  
 City/State/Zip: Wichita KS 67202  
 Purchaser: N/A  
 Operator Contact Person: Joe Moreland  
 Phone: (316) 264-0352  
 Contractor: Name: A & A Production  
 License: 30076  
 Wellsite Geologist: Joe Moreland  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>4/16/01</u>	<u>4/25/01</u>	<u>4/25/01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23,117  
 County: Stafford  
 NW SW NE Sec. 15 Twp. 24 S. R. 14  East  West  
1650 feet from S /  (circle one) Line of Section  
2310 feet from  (circle one) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one)  NE    SE    NW    SW  
 Lease Name: Morris Well #: 4  
 Field Name: Rattlesnake West  
 Producing Formation: None  
 Elevation: Ground: 1958 Kelly Bushing: 1963  
 Total Depth: 4210 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 292 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated \_\_\_\_\_  
 feet depth to \_\_\_\_\_

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 63,000 ppm Fluid volume 400 bbls  
 Dewatering method used hauling  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: KBS Oil & Gas  
 Lease Name: Gobin License No.: 5993  
 Quarter SE Sec. 28 Twp. 25 S. R. 13  East  West  
 County: Stafford Docket No.: D-19,351

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 JUN 18 2001  
 D & A 8/9  
 7/5/02  
 CONSERVATION DIVISION

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joseph E Moreland  
 Title: Geologist Date: 6/12/01  
 Subscribed and sworn to before me this 12th day of June,  
192001.  
 Notary Public: Imogen  
 Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Martin Oil Producers Inc Lease Name: Morris Well #: 4  
 Sec. 15 Twp. 24 S. R. 14  East  West County: Stafford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run: Gamma Ray Neutron Guard

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	874	+1089
Heebner	3502	-1539
Brown Lime	3638	-1675
Lansing	3664	-1701
BKC	3921	-1958
Miss C	4022	-2059
Kinderhook	4050	-2087
viola	4105	-2142
Simpson Shale	4190	-2227
Simpson Sand	4194	-2231
	4209	-2246

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		292	65/40 pozmix	230	3% gel 2% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD      Size      Set At      Packer At      Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. D&A      Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours      Oil N/A Bbls.      Gas N/A Mcf      Water N/A Bbls.      Gas-Oil Ratio      Gravity

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented     Sold     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled  
 (If vented, Sumit ACO-18.)     Other (Specify)