

15-185-23581

10-245-14w

DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

STC 30044.D601

Company Vess Oil Corporation Lease & Well No. Suiter "A" No. 3

Elevation 1965 KB Formation Mississippi/Chert Effective Pay -- Ft. Ticket No. J2399

Date 8-30-09 Sec. 10 Twp. 24S Range 14W County Stafford State Kansas

Test Approved By Roger L. Martin Diamond Representative John C. Riedl

Formation Test No. 1 Interval Tested from 3,925 ft. to 4,046 ft. Total Depth 4,046 ft.

Packer Depth 3,920 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,925 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 3,917 ft. Recorder Number 30044 Cap. 6,000 psi

Bottom Recorder Depth (Outside) 4,043 ft. Recorder Number 11017 Cap. 4,000 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor Petromark Drilling, LLC - Rig 2 Drill Collar Length 120 ft. I.D. 2 1/4 in.

Mud Type Chemical Viscosity 62 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.5 Water Loss 12.8 cc. Drill Pipe Length 3,779 ft. I.D. 3 1/2 in.

Chlorides 6,800 P.P.M. Test Tool Length 26 ft. Tool Size 3 1/2 - IF in.

Jars: Make Sterling Serial Number 2 Anchor Length 121 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak blow, building throughout to 2 ins. No blow back during shut-in.

2nd Open: Weak blow, building throughout to 3 ins. No blow back during shut-in.

Recovered 62 ft. of drilling mud = .305040 bbls. (Grind out: 2%-water; 98%-mud) Chlorides: 6,000 Ppm

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Remarks Tool Sample Grind Out: 3%-water; 97%-mud (Chlorides: 6,000 Ppm)

Time Set Packer(s) 4:05 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 7:05 ~~P.M.~~ ^{A.M.} Maximum Temperature 111 °

Initial Hydrostatic Pressure (A) 1935 P.S.I.

Initial Flow Period Minutes 30 (B) 38 P.S.I. to (C) 55 P.S.I.

Initial Closed In Period Minutes 45 (D) 153 P.S.I.

Final Flow Period Minutes 45 (E) 61 P.S.I. to (F) 63 P.S.I.

Final Closed In Period Minutes 60 (G) 120 P.S.I.

Final Hydrostatic Pressure (H) 1909 P.S.I.

GENERAL INFORMATION

Client Information:

Company: VESS OIL CORP
Contact: PAUL RAMONDETTA
Phone: Fax: e-mail:

Site Information:

Contact: ROGER MARTIN
Phone: Fax: e-mail:

Well Information:

Name: SUITER A #3
Operator: VESS OIL CORP
Location-Downhole:
Location-Surface:

Test Information:

Company: DIAMOND TESTING
Representative: JOHN RIEDL
Supervisor: ROGER MARTIN
Test Type: CONVENTIONAL Job Number: D601
Test Unit:
Start Date: 2009/08/30 Start Time: 02:00:00
End Date: 2009/08/30 End Time: 09:30:00
Report Date: 2009/08/30 Prepared By: JOHN RIEDL
Qualified By: ROGER MARTIN

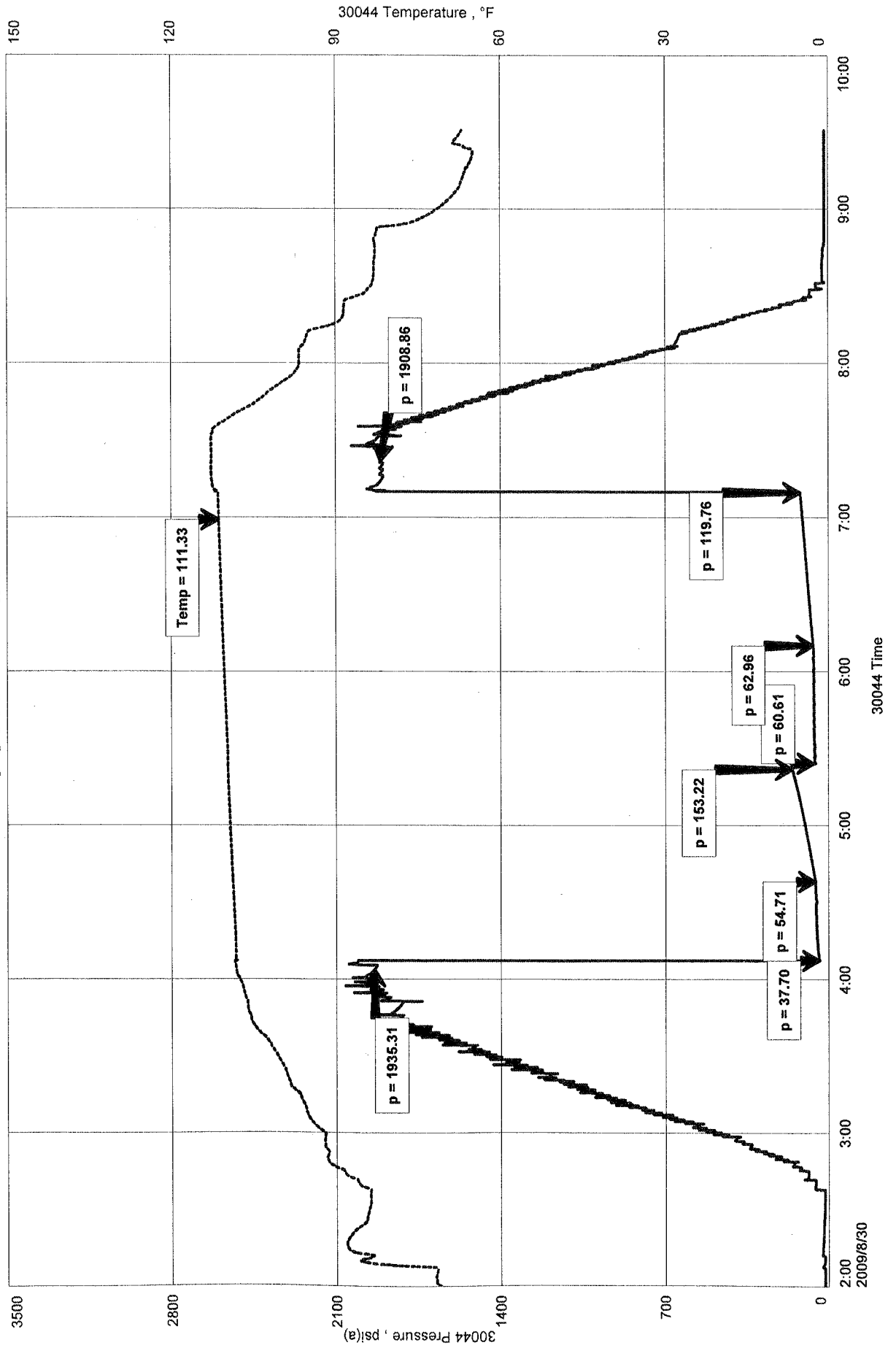
Remarks:

RECOVERY: 62' DRILLING MUD

SUITER A #3
Formation: MISS CHERT
Job Number: D601

VESS OIL CORP
Start Test Date: 2009/08/30
Final Test Date: 2009/08/30

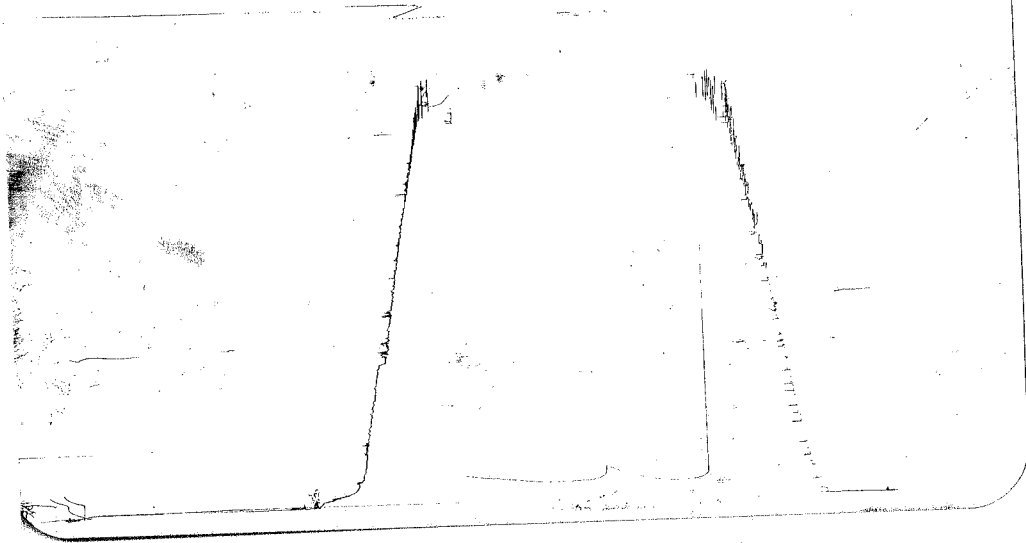
SUITER A #3



WESS OIL
SULTOK A#3

057 #1
8/30/09

RBC 11607
0575106



This is an actual photograph of recorder chart.

POINT	PRESSURE		Elec. Office Reading	PSI
	Field Reading			
(A) Initial Hydrostatic Mud	1935	1935		PSI
(B) First Initial Flow Pressure	38	38		PSI
(C) First Final Flow Pressure	55	55		PSI
(D) Initial Closed-in Pressure	153	153		PSI
(E) Second Initial Flow Pressure	61	61		PSI
(F) Second Final Flow Pressure	63	63		PSI
(G) Final Closed-in Pressure	120	120		PSI
(H) Final Hydrostatic Mud	1909	1909		PSI