

9-24-14W

COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 185-22,856  
County Stafford  
SW NE SE Sec. 9 Twp. 24S Rge. 14 X E  
V

Operator: License # 5097  
Name: MARTIN OIL PRODUCERS, INC.  
Address 150 N. Main, #1010  
Wichita, KS 67202  
City/State/Zip \_\_\_\_\_

1650 Feet from (S/W) (circle one) Line of Section  
990 Feet from (E/W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Purchaser: D&A  
Operator Contact Person: Joe Moreland  
Phone (316) 264-0352

Lease Name COTTON Well # 1  
Field Name Rattlesnake West Ext

Producing Formation D&A

Contractor: Name: ALLEN DRILLING COMPANY  
License: 5418  
Wellsite Geologist: Joe Moreland

Elevation: Ground 1972' KB 1977'  
Total Depth 4275' PSTD --

Amount of Surface Pipe Set and Cemented at 310 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  S10W  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan ALT 1 DFW 1-11-99  
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:  
Operator: N/A

Chloride content 65,000 ppm Fluid volume 640 bbls

Dewatering method used hauled

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD   
Plug Back  PSTD   
Commingle  Docket No. \_\_\_\_\_  
Dual Completion  Docket No. \_\_\_\_\_  
Other (SWD or Inj)  Docket No. \_\_\_\_\_  
7/10/92 7/16/92 7/16/92  
Spud Date Date Reached TD Completion Date

Operator Name KBW Oil & Gas Co.

Lease Name Gobin SWD License No. 5993

SE Quarter Sec. 28 Twp. 25 S Rng. 13 X E  
W

County Stafford Docket No. d-19,531

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 8/10/92

Subscribed and sworn to before me this 10th day of August 19 92.

Notary Public [Signature]

Date Commission Expires \_\_\_\_\_

NOTARY PUBLIC  
IMOGENE HITE  
My Appt. Exp. March 7, 1996

RECEIVED  
KANSAS CORPORATION COMMISSION  
C.C. OFFICE USE ONLY  
Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
AUG 11 1992  
CONSERVATION DIVISION  
Wichita, Kansas  
KGS  
Distribution  
 SWD/Rep  NGPA  
 Plug  Other (Specify) \_\_\_\_\_

Operator Name MARTIN OIL PRODUCERS, INC. Lease Name COTTON Well # 1

Sec. 9 Twp. 24 Rge. 14  East  West  
 County Stafford

**COPY**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests during interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extract if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	903	+1074
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3503	-1526
List All E.Logs Run:		Brown Lime	3645	-1668
Linear R.A. Guard Log		Lansing	3665	-1688
		BKC	3923	-1946
		BPU	4006	-2029
		Mississippi	4024	-2047
		Kinderhook	4038	-2061
		Viola	4075	-2098
		Arbuckle	4253	-2276
		TD	4270	-2293

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	20#	310'	60/40poz	200	2%gel, 3%cc

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

**TUBING RECORD**

Size \_\_\_\_\_ Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Line Run  Yes  No

Date of First, Resumed Production, SWD or Inj. \_\_\_\_\_ Producing Method  Flowing  Pumpjack  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours: Oil \_\_\_\_\_ Bbls. Gas \_\_\_\_\_ Mcf Water \_\_\_\_\_ Bbls. Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

RECEIVED  
STATE COMBUSTION COMMISSION  
AUG 11 1992  
STATE COMBUSTION DIVISION  
WICHITA, KANSAS

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_