

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

## DESCRIPTION OF WELL AND LEASE

Operator: License # 9324  
 Name J.F.W. Inc.  
 Address Box 26, RR #1  
 Plevna, KS 67568  
 City/State/Zip  
 Purchaser Clear Creek  
 Operator Contact Person Elsie McNemee  
 Phone 316-286-5318  
 Contractor: License # 4087  
 Name Williamson Drilling, Inc.  
 Wellsite Geologist Robert C. Lewellyn  
 Phone 316-263-4132

## Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd  
☒ Gas ☐ Inj ☐ Delayed Comp.  
☐ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator  
 Well Name  
 Comp. Date Old Total Depth

## WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

10-15-85 10-26-85 11-27-85  
 Spud Date Date Reached TD Completion Date  
 4253'  
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 4074 feet  
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

API NO. 15-185-22-286

County Stafford

C NW NW 13 24 14 ☐ East  
 Sec Twp Rge ☒ West

4620 Ft North from Southeast Corner of Section  
 4620 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

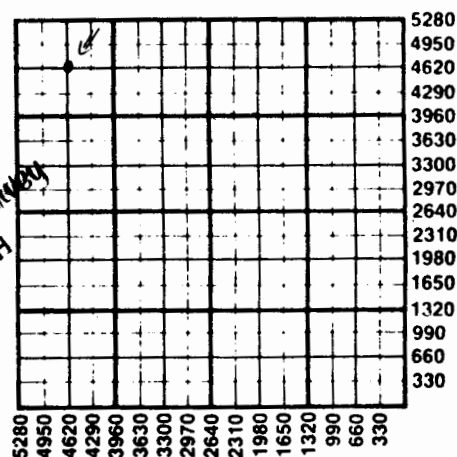
Lease Name Asher 1-2 Well # 1-2

Field Name Rattlesnake

Producing Formation LKC- Miss

Elevation: Ground 1916 KB 1921

## Section Plat



## WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal  
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
 Division of Water Resources Permit # Applied For

☒ Groundwater 4950 Ft North from Southeast Corner  
 (Well) 4200 Ft West from Southeast Corner of  
 C NW NW Sec 13 Twp 24 Rge 14 ☐ East ☒ West

☐ Surface Water ..... Ft North from Southeast Corner  
 (Stream, pond etc) ..... Ft West from Southeast Corner  
 Sec Twp Rge ☐ East ☐ West

|                                      | Oil        | Gas          | Water      | Gas-Oil Ratio | Gravity |
|--------------------------------------|------------|--------------|------------|---------------|---------|
| Estimated Production<br>Per 24 Hours | 32<br>Bbls | 15000<br>MCF | 40<br>Bbls |               | CFPB    |

## METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented  
☐ Sold  
☒ Used on Lease

☐ Open Hole ☒ Perforation  
☐ Other (Specify) .....

3724-3915

## SIDE TWO

Asher

1-2

Operator Name ..... I. F. W. Inc. .... Lease Name..... Well #.....

Sec..... 13 ..... Twp..... 24 ..... Rge..... 14 ..... ☐ East  
☒ West County..... Stafford .....

## WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No  
 Samples Sent to Geological Survey ☐ Yes ☒ No  
 Cores Taken ☐ Yes ☒ No

" See attached"

Formation Description  
☐ Log ☒ Sample

| Name                | Top  | Bottom |
|---------------------|------|--------|
| Heebner Shale       | 3417 |        |
| Toronto Limestone   | 3436 |        |
| Douglas Shale       | 3454 |        |
| Brown Limestone     | 3553 |        |
| Lansing KC Group    | 3577 |        |
| Base KC             | 3821 |        |
| Pleasanton Group    | 3831 |        |
| Marmaton Group      | 3851 |        |
| Shaley Conglomerate | 3893 |        |
| Miss. Chert         | 3906 |        |
| Kinderhook Shale    | 3933 |        |
| Viola               | 3975 |        |
| Simpson Shale       | 4127 |        |
| Simpson Sand        | 4147 |        |
| Arbuckle Dolomite   | 4255 |        |

CASING RECORD ☒ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives   |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|-------------|------------------------------|
| Surface           | 12 1/4            | 8 5/8                     | 28             | 362           | 50/50 Pqz      | 225         | 2% Gel, 3% G                 |
| Production        | 7 7/8             | 5 1/2                     | 15.5           | 4074          | Lite           | 50          |                              |
|                   |                   |                           |                |               | 60/40 Pqz      | 150         | 2% Gel, 10% Salt, .75% CFR-2 |

## PERFORATION RECORD

| Shots Per Foot | Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth               |
|----------------|---------------------------------------------|--------------------------------------------------------------------------------|---------------------|
| 2              | 3907-3915                                   | 500 gal. 15% double St. Frac. 26000 gal. gel water                             | 3907-3915           |
|                |                                             | 20000# sand                                                                    | 3915                |
| 2              | 3812-14 3772 1/2-3774 1/2 3724-3726         | 250 gal. 15% FE. 15% SGA-1 1000 gal.                                           | 3772 1/2-44 3724-26 |

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☒ No  
 2 7/8 3880'

Date of First Production Producing Method  
 11-27-85 ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

Asker #1-2

13-24-14W

DST #1

3634-3653 Recovered 310' gocm, 40% oil, 20% gas 40% water  
248' goc water, 496' ocw. ISIP 935 FSIP 966

DST #2

3698-3732 Recovered 310' gocm ; 120' gocw 248' gsocm ISIP 551 FSIP 520

DST #3

3735-3759 Recovered 650' water ISIP 727 FSIP 727

DST #4

3764-3790 recovered 245' hocm; 125' hogcm 560' gwater  
FSIP 624 FSIP 624

DST #5

3805-3875 Recovered 100' socm; 540' gassey water ISIP 675 FSIP 675.

DST #6

recovered 85' socm ISIP 1018 FSIP 1018

DST #7

Mis-run

DST #8

4099-4160 Recovered 20' drilling mud. ISIP 21 FSIP 21

FEB 04 1986

State Geological Survey  
WICHITA BRANCH