

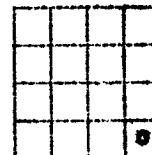
WELL LOG BUREAU-- KANSAS GEOLOGICAL SOCIETY
412 Union National Bk. Bldg., Wichita, Kansas

Company - CITIES SERVICE OIL CO.
Farm - O'Connor "B" No. 1

SEC. 8 T. 24 R. 15W
CSE $\frac{1}{4}$ SE
660' N & 660' W of SE Corner

Total Depth. 4160' P.B. 3787'
Comm. 6-18-48 Comp. 7-4-48
Shot or Treated. Acidized
Contractor. Corbett-Barbour Drlg. Co.
Issued. 10-16-48

County. Stafford
KANSAS



CASING:
3-5/8" 393' Cem. W/ 250 Sx.
5-1/2" 3892' Cem. W/ 150 Sx.

Elevation. _____

Production. Phy. Pot. 54 30, 122
BW, 24 hrs.

Figures indicate Bottom of Formations.

clay & sand	75
shale	190
shale & shells	240
shale, shells & redbed	406
red bed & shale	810
shale & shells	960
anhydrite	990
shale & red bed	1000
shale & shells	1390
salt	1585
shale & shells	1740
lime	1790
lime & shale	1870
lime	1940
lime & shale	2245
lime	2275
shale & lime	2300
lime	2575
shale & lime	2940
lime	3005
shale & lime	3170
lime	4045
conglomerate	4058
chert & lime	4118
lime	4160
Total Depth	

Drill stem test 4119-25 rec.
30' mud in 30 minutes.

P. B. - 3787'

Tops:
Corr. Lansing 3645
Cherty Conglomerate 4010
Viola Chert 4058
Simpson 4075
Arbuckle 4118
Penetration 42

Drilled cem. to 3855' SLM.

Perf. 12 shots 3808-19: 3-1/4
bailers wtr in 40 minutes.

Perf. 30 shots 3768-79 $\frac{1}{2}$. 190'
wtr w/ slight show oil in 1 hr. 25 mins.

Set Lane-wells plug at 3795; dumped
cem. plug; top of cement 3787.

7-17-48 Pumped 40 oil, 41 wtr, 24 hrs.
7-23-48 Pumped 37 oil, 59 wtr, 22 hrs.

Acidized W/1000 gals. 3768-79 $\frac{1}{2}$ (7-14-48)
Acidized W/2500 gals. 3768-79 $\frac{1}{2}$ (7-20-48)