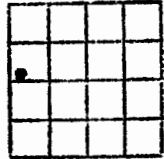


WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY  
508 East Murdock, Wichita, Kansas

Company- SKELLY OIL  
Farm- T.S. Ackerman No. 1

SEC. 29 T. 24 R. 15W  
SW SW NW  
330' fr SL  
330' fr WL NW  
County Stafford  
KANSAS

Total Depth. 4337' PB 4214'  
Comm. 10-10-56 Comp. 11-2-56  
Shot or Treated.  
Contractor. Claude Wentworth Drlg. Co. Inc.  
Issued. 1-5-57



CASING:  
8 5/8" 1016' LI 1006" w/550 sx cem.  
5 1/2" 4320' LI 4353' 9" w/150 sx cem.

Elevation. 2045' DF  
SCC Pot.  
Production. 220 BO

Figures Indicate Bottom of Formations.

sand-gravel	145	slightly GCM, IFP-20#,
sand-shale	750	FFP-30#, BHP-1350#.
shale	1005	
anhydrite	1020	Acid Treatment:
anhydrite	1035	No. 1-4206-4302' & 4304-4315'
shale-shells	1640	500 gals.
shale-shells-salt	1925	
shale-shells	1950	No. 2 - 4296-4302' & 4304'-15'-
lime-shale	2875	2000 gals.
shale-shells	3030	
lime-shale	3315	No. 3 - 3902' & 3912'- 500 gals.
lime	4209	
chert	4230	Producing formation
lime-shale	4234	Lansing lime 3902-3912'
sand	4249	
lime	4294	
chert	4320	
cherty dolomite	4322	
red shale	4326	
red-grn shale	4334	
dolomite -no shows	4337	
Total Depth		

TOPS:

Anhydrite	1009
B/Anhydrite	1028
Wellington	1470
Near Topeka	3230
Heebner shale	3626
Toronto	3643
Douglas sand	3664
Lansing lime	3772
B/Kansas City lime	4036
Marmaton lime	4092
Mississippi chat	4210
Kinderhook shale	4241
Viola lime	4295

DST #1 - w/packer set @  
3896', used 18' anchor, open  
1 hr., strong blow throughout  
test, gas to surface in 20 min.,  
rec. 20' clean oil, 420' HGCO,  
IFP-30#, FFP-150#, BHP-1080#  
in 20 min.

DST #2 - packer set @ 4191',  
used 39' anchor, open 1 hr.,  
strong blow throughout test.  
gas to surface in 17 min.,  
rec. 105' of slightly GCM,  
IFP-20#, FFP-20#, BHP-1235#,  
gas too weak to gauge.

DST # 3 - packer set @ 4228',  
used 21' anchor, open 1 hr.,  
strong blow thoruoglout test,  
gas to surface in 19 min., no  
gauge on gas, rec. 110',