

Superior Testers Enterprises, Inc.

R.R. 3, Box 295B, Great Bend, Kansas 67530

(316) 792-6902

Date 10-14-1999 Location S¹/₂-S¹/₂-S¹/₂ 36-24-16^W Elevation 2061 RB. County EDWARDS

Company E.C. Hall Company LLC Number of Copies 5

Charts Mailed to 6427 East Kellogg P.O. Box 780167 Wichita Kansas 67278-0167

Drilling Contractor Steelweld Drilling RB #4

Length Drill Pipe 2003 I.D. Drill Pipe 3.80 Tool Joint Size 4 1/2" X H

Length Weight Pipe NONE I.D. Weight Pipe NONE Tool Joint Size NONE

Length Drill Collars 248 I.D. Drill Collars 2.25 Tool Joint Size 4 1/2" X H

Top Packer Depth 2267 Bottom Packer Depth 2272 Number of Packers 2 Packer Size 6 3/4"

TESTED FROM 2272 TO 2300 ANCHOR LENGTH 28 TOTAL DEPTH 2300 Hole Size 7 7/8"

LEASE & WELL NO. Edwards # 5-36 FORMATION TESTED Fort Riley TEST NO. 2

Mud Weight 9.0 Viscosity 55 Water Loss 12.8 Chlorides - Pits 17000 D.S.T. _____

Maximum Temp. 88 °F Initial Hydrostatic Pressure (A) 1134 P.S.I. Final Hydrostatic Pressure (H) 1092 P.S.I.

Tool Open I.F.P. from 4:45 Pm to 5:15 Pm 30 min

Tool Closed I.C.I.P. from 5:45 Pm to 6:15 Pm 60 min

Tool Open F.F.P. from 6:15 Pm to 6:45 Pm 30 min

Tool Closed F.C.I.P. from 6:45 Pm to 7:45 Pm 60 min

Initial Blow Strong blow with Gas to surface in 2 minutes

Final Blow Strong blow - See Gas Show Report

Total Feet Recovered 120 Gravity of Oil _____ Corrected _____

120 Feet of Gassy mud % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

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Remarks _____

Extra Equipment - Jars NONE Safety Joint 405 Extra Packer NONE Straddle NONE Hook Wall NONE

Top Recorder No. 78225 Clock No. 47441 Depth 2293 Cir. Sub NONE Sampler NONE

Bottom Recorder No. 413189 Clock No. 47441 Depth 2397 Insurance NONE

Price of Job _____

Tool Operator Gene Budig

Approved By _____

Superior Testers Enterprises, Inc. shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

NC 11811

SUPERIOR TESTERS ENTERPRISES INC.

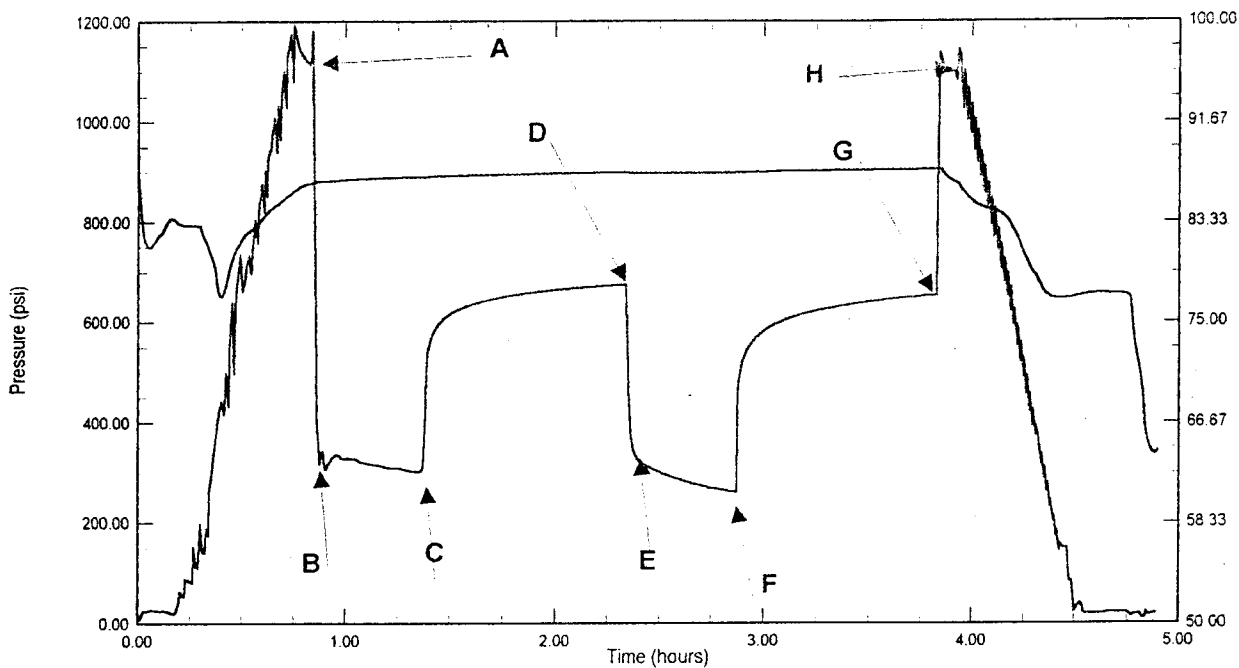
Great Bend, Kansas

CHART DATA

(316) 792-6902

State KANSAS
County EDWARDS
Field

Test Date October 14, 1999
Sec Town Range 36-24S-16W
Report Number 11811



Field Reading

(A)	Initial Hydrostatic Pressure	1134
(B)	Initial Flow Pressure	327
(C)	Final Initial Flow Pressure	302
(D)	Initial Shut-In Pressure	674
(E)	Initial Final Flow Pressure	325
(F)	Final Flow Pressure	261
(G)	Final Shut-In Pressure	653
(H)	Final Hydrostatic Pressure	1092

ELECTRONIC RECORDER DEPTH 2293 FT, RECORDER NUMBER 78225

Company: F.C.HOLL COMPANY L.L.C. Lease & Well No. ENLOW #5-436 Test # 2 Date: 10-14-1999
SEC. 36 TWP. 24S RGE. 16W

SUPERIOR TESTERS ENTERPRISES INC.

GREAT BEND, KANSAS

GAS FLOW RATE

(316) 792-6902

#

STATE..... KANSAS

Test Date #####

COUNTY..... EDWARDS

Sec Town Range 36-24S-16W

FIELD.....

Report Number 11811

Initial Flow

Comments	Time (hh:mm:ss)	Period dt (min)	Inches H2O Orifice Tester	PSI on Orifice Tester	PSI on Pitot Tube	Choke Size (in)	Gas Rate (MCF/Day)
TOOL OPENED	4:50	5		6		1 1/2	953.000
AT 4:45	5:00	15		7 1/2		1 1/2	1080.000
WITH GAS TO	5:10	25		7 1/2		1 1/2	1080.000
SURFACE IN 24	5:15	30		7 1/2		1 1/2	1080.000
MINUTES							
AT 4:47							

Final Flow

Comments	Time (hh:mm:ss)	Period dt (min)	Inches H2O Orifice Tester	PSI on Orifice Tester	PSI on Pitot Tube	Choke Size (in)	Gas Rate (MCF/Day)
TOOL OPENED	6:25	10		7 1/2		1 1/2	1080.000
AT 6:15	6:35	20		7 1/2		1 1/2	1080.000
	6:45	30		7 1/2		1 1/2	1080.000