

Superior Testers Enterprises, Inc.

R.R. 3, Box 295B, Great Bend, Kansas 67530

(316) 792-6902

Date 10-17-1999 Location S₁₂-S₁₆-S₁₈ 3₁₆-24-K₂₅ Elevation 2061 RB County Edwards

Company E.G. Hall Company LLC Number of Copies 5

Charts Mailed to 6427 East Kellogg P.O. Box 780167 Wichita Kansas 67278-0167

Drilling Contractor Sterling Drilling Rig #4

Length Drill Pipe 2837 I.D. Drill Pipe 5.80 Tool Joint Size 4 1/2" X.H.

Length Weight Pipe NONE I.D. Weight Pipe NONE Tool Joint Size NONE

Length Drill Collars 248 I.D. Drill Collars 2.25 Tool Joint Size 4 1/2" X.H.

Top Packer Depth 3138 Bottom Packer Depth 3143 Number of Packers 3180 Packer Size 6 3/4"

TESTED FROM 3143 TO 3180 ANCHOR LENGTH 37 TOTAL DEPTH 3180 Hole Size 7 7/8"

LEASE & WELL NO. Enlow #5-36 FORMATION TESTED Howard TEST NO. 6

Mud Weight 9.1 Viscosity 51 Water Loss 10.4 Chlorides - Pits 7000 D.S.T. 32000

Maximum Temp. 101 °F Initial Hydrostatic Pressure (A) 1528 P.S.I. Final Hydrostatic Pressure (H) 1500 P.S.I.

Tool Open I.F.P. from 2:30 P.m to 3:00 P.m 30 min

Tool Closed I.C.I.P. from 3:00 P.m to 4:00 P.m 60 min

Tool Open F.F.P. from 4:00 P.m to 5:00 P.m 60 min

Tool Closed F.C.I.P. from 5:00 P.m to 6:30 P.m 90 min

Initial Blow Stems blow - Gas to surface in 3 minutes

Final Blow Stems blow - See Gas flow Report

Total Feet Recovered 700 Gravity of Oil _____ Corrected _____

200 Feet of Watery Gassy mud % Gas _____ % Oil _____ % Mud _____ % Water _____

200 Feet of MUDGY Gassy water % Gas _____ % Oil _____ % Mud _____ % Water _____

300 Feet of Gassy salt water CHLORIDES 32000 % Gas _____ % Oil _____ % Mud _____ % Water _____

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

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Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Remarks _____

Extra Equipment - Jars NONE Safety Joint YES Extra Packer NONE Straddle NONE Hook Wall NONE

Top Recorder No. 78225 Clock No. Electronic Depth 3173 Cir. Sub NONE Sampler NONE

Bottom Recorder No. 13185 Clock No. 47441 Depth 3177 Insurance NONE

Price of Job _____

Tool Operator Don Gady

Approved By _____

Superior Testers Enterprises, Inc. shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

SUPERIOR TESTERS ENTERPRISES INC.

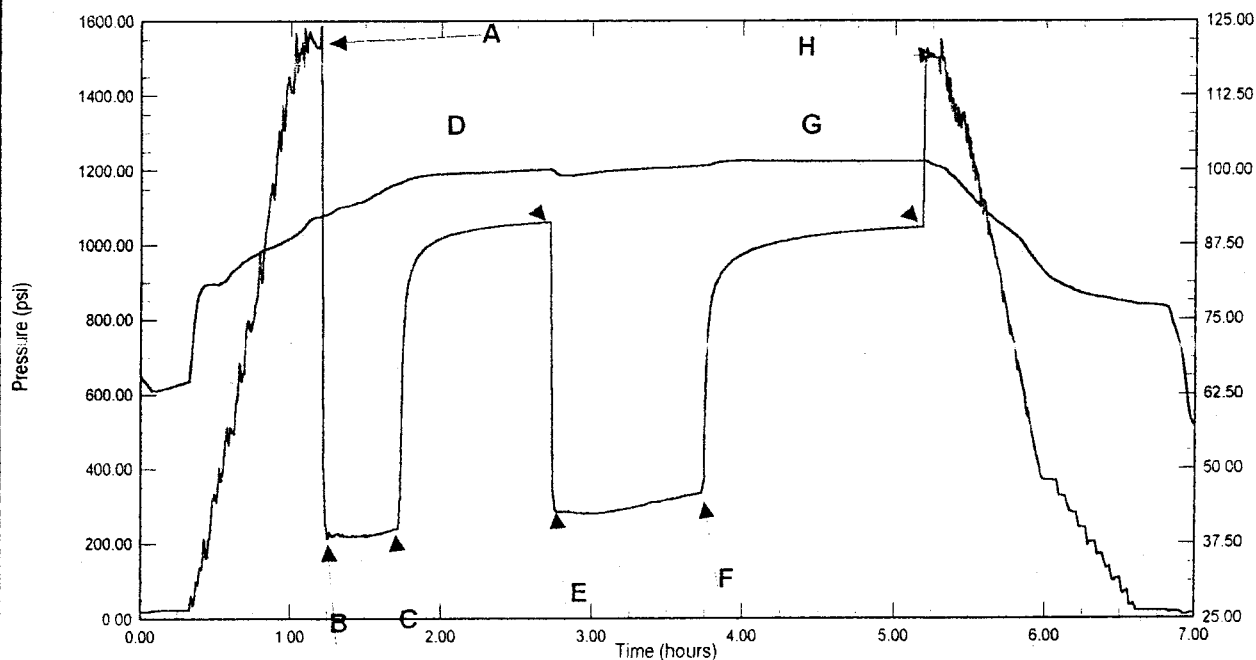
Great Bend, Kansas

CHART DATA

(316) 792-6902

State KANSAS
County EDWARDS
Field

Test Date October 17, 1999
Sec Town Range 36-24S-16W
Report Number 11815



Field Reading

(A)	Initial Hydrostatic Pressure	1528
(B)	Initial Flow Pressure	220
(C)	Final Initial Flow Pressure	239
(D)	Initial Shut-In Pressure	10600
(E)	Initial Final Flow Pressure	284
(F)	Final Flow Pressure	336
(G)	Final Shut-In Pressure	1046
(H)	Final Hydrostatic Pressure	1500

ELECTRONIC RECORDER DEPTH 3173 FT, RECORDER NUMBER 78225

Company: F.C. HOLL COMPANY L.L.C. Lease & Well No. ENLOW #5-36
SEC. 36 TWP. 24W RGE. 16S
Test # 6 Date: 10-17-1999

SUPERIOR TESTERS ENTERPRISES INC.

GREAT BEND, KANSAS

GAS FLOW RATE

(316) 792-6902

#

STATE..... KANSAS

Test Date #####

COUNTY..... EDWARDS

Sec Town Range 36-24S-16W

FIELD.....

Report Number 11815

Initial Flow

Comments	Time (hh:mm:ss)	Period dt (min)	Inches H2O Orifice Tester	PSI on Orifice Tester	PSI on Pitot Tube	Choke Size (in)	Gas Rate (MCF/Day)
TOOL OPENED	2:35	5	34			1 1/2	406.000
AT 2:30	2:45	15	40			1 1/2	440.000
WITH GAS TO	2:55	25	33			1 1/2	400.000
SURFACE IN	3:00	30	32			1 1/2	394.000
3 MINUTES AT 2:33							

Final Flow

Comments	Time (hh:mm:ss)	Period dt (min)	Inches H2O Orifice Tester	PSI on Orifice Tester	PSI on Pitot Tube	Choke Size (in)	Gas Rate (MCF/Day)
TOOL OPENED	5:10	10	50			1 1/2	493.000
AT 5:00	5:20	20	35			1 1/2	412.000
	5:30	30	30			1 1/2	381.000
	5:40	40	28			1 1/2	368.000
	5:50	50	26			1 1/2	355.000
	6:00	60	24			1 1/2	341.000