

Computer Inventoried

2-24-16w
ORIGINAL

OIL PRODUCERS INC. OF KS.
INITIAL COMPLETION REPORT

WELL - KLEIN #4

15-047-21405

LEGAL - 125' WEST OF SE/NE/SE OF 2-24s-16w IN EDWARDS CO. KS.

G.L. - 2051'

K.B. - 9' ABOVE G.L.

APL# - 15-047-21,405

SURFACE CSN - 8 5/8" @ 290' WITH 225 SX 60/40

RTD - 3870'

LTD - 3871'

PRODUCTION CASING - 5 1/2", 14# @ 3869' W/280 SX (2-STAGED)

PBTD - 3838' (ELI 7/25/95)

PERFORATIONS -

LANSING-K-----3795'-3796' 4/FT 7/25/95
LANSING-J-----3774'-3778' 4/FT 7/25/95
LANSING-I-----3744'-3748' 4/FT 7/25/95
WINFIELD-----2065'-2067' 4/FT 7/31/95
WINFIELD-----2051'-2054' 4/FT 7/31/95
KRIDER-----2020'-2024' 4/FT 7/31/95
HERINGTON--1990'-2000' 4/FT 7/31/95

TUBING RAN - 15' MUD ANCHOR, SEATING NIPPLE, 122 JTS. 2 3/8" (3797.66')

TUBING SET @ - 3820.06'

AVERAGE TBG JT. - 31.12'

PUMP RAN - 2" X 1 1/2" X 12' RWBC WITH 6' GAS ANCHOR.

RODS RAN - PUMP, 152-3/4" RODS, 1 1/4" X 16' P.R.

PUMP SET @ - 3804.76'

PUMPING UNIT - LUFKIN-80 SERIAL # 1457 U. WITH 48" STROKE.

ENGINE - CONTINENTAL C-66

7/25/95

KIOWA WELL SERVICE ON LOCATION, RIGGED UP D-D DERRICK.
SWS ON LOCATION, DELIVERED 125 JTS. 2 3/8" USED TBG 3892.20' THREADS OFF,
FROM A&W SUPPLY.
RIH WITH 4 7/8" BIT, 5 1/2" CASING SCRAPER, & TBG.
TAGGED D.V. TOOL @ 3170'.

KCC

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7/25 CONT.

GOLDEN-B HYDRA-DRILL ON LOCATION WITH DRILLING EQUIPMENT.
DRILLED: - D.V. TOOL @ 3174'. RIH TO T.D. 3838'.
CIRCULATED HOLE CLEAN. POOH - W/TBG & BIT.

ELI WIRELINE ON LOCATION TO RUN CORRELATION & SONIC CEMENT BOND LOG.

FOUND TOTAL DEPTH @ 3838'.
FOUND TOP CEMENT @ 1860' WITH GOOD BONDING THROUGHOUT LANSING ZONES. FOUND POOR BONDING WITH SCATTERED CEMENT FROM LANSING TO TOP CEMENT. WINFIELD WILL HAVE TO BE SQUEEZED FOR BOND BEFORE ATTEMPTING COMPLETION. KRIDER & HERINGTON WILL BE ABLE TO BE COMPLETED W/O SQUEEZE.

KIOWA SWABBED WELL DOWN TO 3550' FROM SURFACE.
ELI RIGGED TO PERFORATE INTERVALS IN LANSING.
PERFORATED: LANSING-K-----3795'-3796' 4/FT.
 LANSING-J-----3774'-3778' 4/FT.
 LANSING-I-----3744'-3748' 4/FT.

KIOWA SWABBED WELL DOWN TO PBTD 3838'.
1/2 HR. NATURAL TEST - RECOVERED NO FLUID.
SHUT DOWN FOR THE NIGHT.

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SICP - 50 psi, FLUID LEVEL - 2800' FROM SURFACE, FREE OIL - 30'.
SWABBED WELL DOWN.

HALLIBURTON ON LOCATION WITH 5 1/2" PPI TOOL SPACED 12' TO BE USED AS STRADDLE PACKER.
RIH - WITH PPI TOOL & TBG.

STRADDLE - LANSING-K ZONE 3795'-96' W/PPI TOOL.

ACIDIZED LANSING-K AS FOLLOWS:

PUMP 250 GALS 15% MCA
LOAD HOLE W/7 BBLs FIELD BRINE.
PRESSURE IN INTERVALS & STAGE 1/2 BBL @ 1000 psi.
BROKE BACK TO 300 psi.
START DISPLACING ACID @ 1 BPM - 300 psi - VAC.
INCREASED RATE TO 4 BPM - VAC.
ISIP - VAC. TTL LOAD - 22 BBLs.
KIOWA RIGGED UP TBG SWAB TO TEST LANS-K. FL. LEV. - 2400' DOWN.

TEST LANSING-K AS FOLLOWS:

SWAB 1 1/2 HRS. RECOVERED 21.80 BBLs SCUM OIL, GOOD GAS BLOW.
1/2 HR TEST - RECOVERED 1.16 BBLs, NO OIL, GOOD GAS BLOW.
1/2 HR TEST - RECOVERED 1.16 BBLs, NO OIL, GOOD GAS BLOW.
NOTE: - IT IS DECIDED THAT LANS-K IS NON-COMMERCIAL.

STRADDLE - LANSING-J ZONE 3774'-78' W/PPI TOOL.

ORIGINAL

7/26 CONT.

ACIDIZED LANSING-J AS FOLLOWS:

PUMP 250 GALS 15% MCA
LOAD HOLE W/7 BBLs FIELD BRINE.
PRESSURE TO 700 psi & STARTED FEEDING.
DISPLACED 100 GALS @ 1 BPM - 700 psi TO 300 psi.
DISPLACED 150 GALS @ 2 BPM - 500 psi.
ISIP - 100 psi, VAC - 30 SECONDS, TTL LOAD - 22 BBLs.
KIOWA RIGGED TO TEST LANSING-J, FLUID LEVEL - 1000' DOWN.

TEST LANSING-J AFTER ACID AS FOLLOWS:

SWABBED 1 1/2 HRS, RECOVERED 21 BBLs @ 8% OIL, GOOD GAS BLOW.
1/2 HR TEST - RECOVERED 1.16 BBLs, 9% OIL, STRONG GAS BLOW.
NOTE: - IT IS DECIDED THAT LANSING-J JUSTIFIES SECONDARY ACID JOB.

STRADDLE - LANSING-I ZONE 3744'-48' W/PPI TOOL.

ACIDIZED LANSING-I ZONE AS FOLLOWS:

PUMP 250 GALS 15% MCA.
LOADED HOLE W/8 BBLs FIELD BRINE, NO PRESSURE.
DISPLACED ACID @ 4 1/2 BPM - VAC.
ISIP - VAC, TTL LOAD - 22 BBLs.
KIOWA RIGGED TO TEST LANSING-I, FLUID LEVEL 1400' DOWN.

TEST LANSING-I AFTER ACID AS FOLLOWS:

SWAB 1 1/2 HRS, RECOVERED 22.04 BBLs, 9% OIL, GOOD GAS BLOW.
1/2 HR. TEST - RECOVERED 2.90 BBLs, 13% OIL, STRONG GAS BLOW.
LEFT TOOLS STRADDLING LANSING-I.
SHUT DOWN FOR THE NIGHT.

7/27/95

SITP - 350 psi, FLUID LEVEL - 3300' DOWN. FREE OIL - 67', OIL% - 15%.
SBHP - LANSING-I CALCULATES 594 psi.
SWABBED WELL DOWN & RECOVERED 1.74 BBLs.

HALLIBURTON ON LOCATION W/2000 GALS 15% SGA ACID TO RE-ACIDIZE
LANSING-I & LANSING-J ZONES.

RE-ACIDIZED LANSING-I 3744'-48' AS FOLLOWS:

PUMP 1000 GALS 15% SGA ACID.
DISPLACED ACID W/15 BBLs FIELD BRINE.
OVER-FLUSHED ACID W/6 BBLs FIELD BRINE.
DISPLACED ACID @ 2 BPM - 0 psi - 100 psi.
ISIP - 100psi., VAC - 1 MINUTE, TTL LOAD - 45 BBLs.

STRADDLE - LANSING-J PERFS 3774'-78' W/PPI TOOL.

RE-ACIDIZED LANSING-J ZONE 3774'-78' AS FOLLOWS:

PUMP 1000 GALS 15% SGA, LOAD HOLE, & OVER-FLUSHED W/6 BBLs.
DISPLACED ACID @ 2 BPM - 0 psi - 300 psi
ISIP - VAC, TTL LOAD - 45 BBLs
TTL LOAD BOTH ACID JOBS - 90 BBLs

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7/27/95 CONT.

RELEASED PPI TOOL, POOH - W/TBG & PPI TOOL.
RIG UP 5 1/2" CASING SWAB TO TEST ALL LANSING ZONES.

TEST LANSING K-J&I ZONES VIA CASING AS FOLLOWS:

TIME	MADE	TTL	OIL%	REMARKS
1:30	81.20	81.20	47%	1 1/2 HR SWAB FROM T.D.
2:00	27.00	108.20	36%	1/2 HR TEST. 2 RUNS.
2:30	22.00	130.20	33%	1/2 HR TEST. 2 RUNS.
3:00	17.00	147.20	35%	1/2 HR TEST. 2 RUNS.
3:30	13.00	160.20	30%	1/2 HR TEST. 2 RUNS.

HAVE STRONG GAS BLOW ON LANSING ZONES WHILE TESTING.

RIG DOWN 5 1/2" CASING TOOLS.

HALLIBURTON ON LOCATION WITH RTTS PACKER & RBP.

ELI ON LOCATION TO SHOOT SQUEEZE HOLES.

NOTE: WE HAVE TO SQUEEZE FOR BOND TO COMPLETE WINFIELD.

PERFORATED SQUEEZE HOLES @ 2075', 1' 4 SHOTS/FT.

RIH - WITH RBP, RTTS PACKER & TBG.

SET RBP - 2428'. SPOT 2 SX SAND ON PLUG.

SET RTTS - 1999'.

ESTABLISH INJECTION RATE @ 2 BPM - 450 psi THROUGH SQUEEZE HOLES.

SHUT DOWN FOR THE NIGHT.

2/28/95

HALLIBURTON ON LOCATION TO SQUEEZE FOR BOND BELOW WINFIELD ZONE
THROUGH 1' PERFORATION @ 2075'.

SQUEEZE FOR BOND AS FOLLOWS:

MIX & PUMP 50 SX EA-2 CEMENT.

START DISPLACING @ 1/2 BPM - 900 psi.

WITH 25 SX DISPLACED BEHIND PIPE SQUEEZED TO 1000 psi & HELD.

CIRCULATED 25 SX OUT.

RE-PRESS TO 1000 psi & HELD.

POOH - WITH TBG & RTTS.

HALLIBURTON RIGGED DOWN & MOVED OFF LOCATION.

RIH - WITH 4 7/8" BIT & TBG TO 1700'.

SHUT DOWN FOR THE WEEKEND.

7/31/95

GOLDEN-B ON LOCATION WITH DRILLING EQUIPMENT.

DRILLED: - HARD CEMENT 1999'-2075' FELL THROUGH.

CIRCULATED SAND OFF RBP.

POOH WITH TBG & BIT.

ELI ON LOCATION TO RUN BOND LOG OVER SQUEEZE AREA.

FOUND EXCELLENT CEMENT BONDING BELOW WINFIELD ZONE.

RIH - WITH RBP CATCHER & TBG, LATCHED ONTO PLUG @ 2428'.

POOH - WITH TBG & RBP.

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7/31/95 CONT

ELI RIGGED TO PERFORATE WINFIELD, KRIDER & HERINGTON ZONES.

PERFORATED LOWER WINFIELD - 2065'-2067' 4/FT.

PERFORATED UPPER WINFIELD - 2051'-2054' 4/FT.

PERFORATED KRIDER - 2020'-2024' 4/FT.

PERFORATED HERINGTON - 1992'-1996' 4/FT.

ALL PERFORATIONS SHOT WITH EXPENDABLE CASING GUN.

HAD STRONG GAS TO SURFACE AFTER SHOOTING LOWER WINFIELD.

ELI RIGGED DOWN & MOVED OFF LOCATION.

SHUT DOWN FOR THE NIGHT.

8/1/95

SICP - 50 psi.

HALLIBURTON ON LOCATION WITH PPI TOOL SPACED OUT 12' TO BE USED AS STRADDLE TOOL.

RIH - WITH PPI TOOL & TBG.

STRADDLE - LOWER WINFIELD ZONE 2065'-67' WITH PPI TOOL.

RIGGED UP TBG SWAB.

MADE 1 RUN WITH TBG SWAB ON WINFIELD PERFS 2065'-67', RECOVERED NO FLUID WITH LIGHT GAS BLOW.

SHUT DOWN DUE TO MUDDY CONDITIONS.

8/2/95

SITP - 50 psi (LOWER WINFIELD PERFS)

SICP - 250 psi (UPPER WINFIELD, KRIDER & HERINGTON PERFS)

MADE 1-SWAB RUN ON LOWER WINFIELD.

RECOVERED NO FLUID, WITH LIGHT GAS BLOW.

HALLIBURTON ON LOCATION WITH 1000 GALS 15% MCA, TO ACIDIZE EACH INTERVAL W/250 GALS.

ACIDIZED LOWER WINFIELD ZONE 2065'-67' AS FOLLOWS:

PUMP 250 GALS 15% MCA.

LOAD HOLE WITH FIELD BRINE, NO PRESSURE.

DISPLACED ACID @ 2 1/2 BPM - 0 psi.

ISIP - VAC, TTL LOAD - 15 BBLs.

STRADDLE - UPPER WINFIELD ZONE 2051'-54' W/PPI TOOL.

ACIDIZE UPPER WINFIELD ZONE 2051'-54' AS FOLLOWS:

PUMP 250 GALS 15% MCA

LOAD HOLE Q/FIELD BRINE, NO PRESSURE.

DISPLACED ACID @ 2 1/2 BPM - 0 psi.

ISIP - VAC, TTL LOAD - 15 BBLs.

STRADDLE - KRIDER PERFORATIONS 2020'-2024' W/PPI TOOL.

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8/2/95 CONT.

ACIDIZE KRIDER PERFORATIONS 2020'-24' AS FOLLOWS:

PUMP 250 GALS 15% MCA
LOAD HOLE W/FIELD BRINE
PRESSURE IN INTERVALS TO 2500 psi OVER 4 1/2 HR PERIOD.
STAGED 225 GALS ACID OVER 4 1/2 HR PERIOD @ 2500 psi
FINAL PRESSURE BETWEEN STAGES 2500 psi DROPPING TO 600 psi IN 3 MINS.
RELEASED PRESSURE.
TTL LOAD - 15 BBLs.
NOTE: (WILL SWAB TEST KRIDER FOR COMMERCIAL RECOVERY BEFORE
DECIDING IF RE-TREATMENT IS JUSTIFIED)

STRADDLE - HERINGTON PERFORATIONS 1992'-96' W/PPI TOOL.

ACIDIZE HERINGTON PERES 1992'-96' AS FOLLOWS:

PUMP 250 GALS 15% MCA
LOAD HOLE W/FIELD BRINE
PRESSURE IN INTERVALS TO 2200 psi W/SLIGHT BLEED OFF.
STAGE ACID FOR 1/2 HR.
RELEASED PRESSURE, ABORT ACIDIZING PROCESS.
NOTE: - IT IS DETERMINED THAT HERINGTON & KRIDER ACID JOBS SIMILARITIES
INDICATE A PROBLEM, EITHER WITH PERFORATIONS OR CEMENT
ENCROACHMENT.)
POOH - W/TBG & PPI TOOL.
INSPECT PPI TOOL & FOUND NO PROBLEMS.

ELI WIRELINE ON LOCATION TO RE-PERFORATE HERINGTON & KRIDER ZONES.
RE-PERFORATED - KRIDER 2020'-2024' 4/FT.
RE-PERFORATED - HERINGTON 1992'-1996' 4/FT.
BOTH RE-SHOT W/32 GRAM EXPENDABLE CASING GUN SHOTS.
RIH - W/PPI TOOL & TBG. STRADDLE - KRIDER ZONE 2020'-2024'
MADE 1-RUN WITH TBG SWAB ON KRIDER ZONE, NO FLUID RECOVERY.
SHUT DOWN FOR THE NIGHT.

8/3/95

SITP - 200 psi (KRIDER ZONE)
SICP - 100 psi (HERINGTON ZONE)
MADE 1 RUN ON KRIDER ZONE W/TBG SWAB.
RECOVERED NO FLUID.

HALLIBURTON ON LOCATION W/500 GALS 20% MCA TO RE-ACIDIZE KRIDER ZONE
2020'-24' AND HERINGTON ZONE 1992'-96' W/250 GALS EACH.

RE-ACIDIZE KRIDER PERES 2020'-24' AS FOLLOWS:

PUMP 250 GALS 20% MCA VIA TBG. LOAD HOLE W/FIELD BRINE - NO PRESSURE.
DISPLACE ACID @ 3 1/2 BPM - VAC.
ISIP - VAC, TTL LOAD - 15 BBLs

STRADDLE - HERINGTON ZONE 1992'-96' W/PPI TOOL

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8/3/95 CONT

RE-ACIDIZE HERINGTON ZONE 1992'-96' AS FOLLOWS:

PUMP 250 GALS 20% MCA
LOAD HOLE W/FIELD BRINE. PRESSURE TO 2100 psi WOULD NOT BREAK.
RE-POSITIONED PPI TOOL, IN HOPES THAT TOOL WAS SPOTTED WRONG.
PRESSURED TO 2100 psi. WOULD NOT BREAK DOWN.

RIGGED UP TBG SWAB.
SWABBED WELL DOWN, RECOVERED 250' FLUID & 25 MCF GAS BLOW.
ANNULUS IS COMPLETELY DEAD. WE ARE OBVIOUSLY SPOTTED RIGHT W/TOOL
ORDERED OUT 250 GALS MORE 20% MCA.

RE-ATTEMPT TO RE-ACIDIZE HERINGTON AS FOLLOWS:

PUMP 250 GALS 20% MCA W/PEN-88
LOADED HOLE W/FIELD BRINE 1/4 BBL LATE.
PRESSURE TO 2700 psi, WOULD NOT BREAK.
SHUT WELL IN OVERNIGHT WITH PRESSURE ON TBG.

8/4/95

PRESSURE FROM ACID JOB HAS BLED FROM 2700 psi TO 400 psi.
WORKED PRESSURE BACK UP TO 3000 psi WOULD NOT BREAK.
NOTE: - (IT IS DETERMINED THAT PROBLEMS W/HERINGTON PERFS MUST BE
CEMENT ENCROACHMENT RELATED. DECISION MADE TO RE-PERFORATE TOTAL
ZONE)

NOTE: (DECISION MADE TO TEST CRIDER & WINFIELD WHILE WAITING ON
PERFORATORS.)

STRADDLE - KRIDER ZONE 2020'-24' W/PPI TOOL.

TEST KRIDER ZONE AS FOLLOWS:

SWAB WELL DOWN.
1/2 HR. TEST- RECOVERED 20' FLUID WITH 35 MCFPD GAS BLOW.

STRADDLE - UPPER WINFIELD 2051'-54' W/PPI TOOL.

TEST UPPER WINFIELD 2051'-54' AS FOLLOWS:

SWAB WELL DOWN.
1/2 HR. TEST - RECOVERED 200' FOAMY FLUID, WITH 89 MCFPD GAS BLOW.
POOH - W/TBG & PPI TOOL
ELI ON LOCATION TO RE-PERFORATE HERINGTON ZONE
RE-PERFORATED - HERINGTON ZONE (FOR 3rd TIME) 1990'-2000' 4/FT.
RIH - WITH PPI TOOL SPACED 20' APART & TBG.

HALLIBURTON ON LOCATION WITH 250 GALS 28% MCA W/PENN-88.

ACIDIZED HERINGTON PERES

PUMP 250 GALS 28% MCA W/PENN-88.
LOAD HOLE W/FIELD BRINE, NO PRESSURE.
DISPLACED ACID @ 3 3/4 BPM - VAC.
ISIP - VAC, TTL LOAD - 15 BBLs.

RIGGED TO TEST HERINGTON PERFORATIONS 1990'-2000'

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TEST HERINGTON PERFORATIONS AS FOLLOWS:

MADE 2 RUNS FROM BOTTOM RECOVERED 1.16 BBLs
1/2 HR. TEST - RECOVERED 5' OF FLUID, WITH 44 MCFPD GAS BLOW.

STRADDLE - LOWER WINFIELD PERFORATIONS 2065'-67' W/PPI TOOL.

TEST LOWER WINFIELD PERFS 2065'-67' AS FOLLOWS:

SWAB WELL DOWN, RECOVERED 100' FLUID.
1/2 HR. TEST - RECOVERED NO FLUID, WITH 30 MCFPD GAS BLOW.
SHUT WELL IN FOR THE NIGHT.

8/5/95

SITP - 300 psi (LOWER WINFIELD ZONE 2065'-67')
SICP - 110 psi (UPPER WINFIELD, KRIDER, HERINGTON)
SWAB WELL DOWN, RECOVERED NO FLUID.

HALLIBURTON ON LOCATION TO RE-ACIDIZE WINFIELD, KRIDER, & HERINGTON ZONES.

RE-ACIDIZED LOWER WINFIELD 2065'-67' AS FOLLOWS:

PUMP 750 GALS 15% SGA
DISPLACED ACID @ 2 BPM - 0 psi - 300 psi.
FINAL RATE 2 BPM - 225 psi
OVER-FLUSHED WITH 6 BBLs
ISIP - VAC, TTLLOAD - 32 BBLs.

STRADDLE - UPPER WINFIELD PERFS 2051'-54'

RE-ACIDIZED UPPER WINFIELD 2051'-54' AS FOLLOWS:

PUMP 750 GALS 15% SGA
DISPLACED ALL ACID @ 2 BPM - VAC. WITH 6 BBL OVER-FLUSH.
ISIP - VAC, TTLLOAD - 32 BBLs.

STRADDLE - KRIDER PERFS 2020'-2024'

RE-ACIDIZED KRIDER 2020'-2024' AS FOLLOWS:

PUMP 1000 GALS 15% SGA.
DISPLACED ALL ACID @ 2 BPM - VAC. WITH 6 BBL OVER-FLUSH.
ISIP - VAC, TTLLOAD - 38 BBLs.

STRADDLE - HERINGTON PERFS 1990'-2000' W/PPI TOOL.

RE-ACIDIZED HERINGTON PERFS 1990'-2000' AS FOLLOWS:

PUMP 1500 GALS 15% SGA.
DISPLACED 500 GALS @ 6 BPM - VAC TO 300 psi.
DISPLACED 1000 GALS @ 300 psi TO 400 psi.
OVER-FLUSHED WITH 6 BBLs @ 5 BPM - 500 psi.
ISIP - VAC, TTLLOAD - 50 BBLs

POOH - WITH TBG & PPI TOOL.

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8/5/95 CONT

RIGGED TO RUN PRODUCTION TUBING.

RAN PRODUCTION TUBING AS FOLLOWS:

MUD ANCHOR X 2 3/8"	15.30'
SEATING NIPPLE	1.10'
122 JTS 2 3/8" USED T&D TUBING	3797.66'
K.B. (9' LESS 3' ABOVE G.L.)	6.00'
<u>TUBING SET @</u>	<u>3820.06'</u>
SEATING NIPPLE SET @	3804.76'

PACKED TUBING OFF. RIGGED UP TUBING SWAB.

RIGGED TO TEST ALL ZONES IN WELL VIA TUBING SWAB.

TEST LANSING K-J & I, WINFIELD, HERINGTON, & KRIDER ZONES AS FOLLOWS

NOTE: - (SWABBING TUBING WHILE TESTING GAS VOLUMES FROM ANNULUS)

<u>TIME</u>	<u>MADE</u>	<u>TTL</u>	<u>OIL%</u>	<u>MCF</u>	<u>REMARKS</u>
3:30	22.04	22.04	TRACE	141	1 HR. SWABBING.
4:30	20.88	42.92	TRACE	211	1 HR. SWABBING.
5:30	20.88	63.80	TRACE	200	1 HR. SWABBING.
6:30	19.72	83.52	TRACE	211	1 HR. SWABBING.

SHUT WELL IN FOR THE WEEKEND.

8/7/95

SITP - 50 psi.

SICP - 310 psi.

SWS ON LOCATION WITH USED RODS FROM OPIK YARD.

RIGGED TO RUN PUMP & RODS.

RAN PUMP & RODS AS FOLLOWS:

2" X 1 1/2" X 12' RWBC WITH 6' GAS ANCHOR	14.00'
152-3/4" RODS USED.	3800.00'
1 1/4" X 16' POLISHED ROD	16.00'
<u>PUMP SET @ -</u>	<u>3804.76'</u>

CLAMPED RODS OFF.

KWS RIGGED DOWN. MOVED OFF LOCATION WITH ASSISTANCE FROM CAT.

WILL SET PUMPING UNIT & LAY LEAD LINES AS SOON AS LOCATION IS DRY.