

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32713
 Name: Sand Point LLC
 Address: 3801 NW 63rd, Bldg 4 #103
 City/State/Zip: Oklahoma City, OK 73116
 Purchaser: _____
 Operator Contact Person: Frank Hill
 Phone: (405) 740-2680
 Contractor: Name: Duke Drilling Co., Inc.
 License: 5929
 Wellsite Geologist: Bill Shepherd
 Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: 'Old Well Info as follows:
 Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr/SWD
☐ Plug Back _____ Plug Back Total Depth _____
☐ Commingled _____ Docket No. _____
☐ Dual Completion _____ Docket No. _____
☐ Other (SWD or Enhr.?) _____ Docket No. _____
03-28-03 04-03-03 4/15/03
 Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 047-21478-00-00County: Edwards County, Kansas
E/2 E/2 SE/4 Sec. 24 Twp. 24 S. R. 16 ☐ East ☒ West1320 feet from (S) N. (circle one) Line of Section330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Wild Horse Well #: 2Field Name: EmbryProducing Formation: Kinderhook/MississippiElevation: Ground: 2053' Kelly Bushing: 2064'Total Depth: 4330' Plug Back Total Depth: 4307'Amount of Surface Pipe Set and Cemented at 358' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 11,000 ppm Fluid volume 2200 bblsDewatering method used: Haul free fluids & evapor.

Location of fluid disposal if hauled offsite:

Operator Name: Oil Producers/*Gee Oil ServicesLease Name: Palmiter/*Hyter License No.: 8061/32482Quarter SW/4 Sec. 16 Twp. 25 S. R. 16 ☐ East ☒ West
NE/4 12 24 15County: Edwards Docket No.: 20938
Stafford 19913

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Manager Date: 6/19/03

Subscribed and sworn to before me this 19th day of June

2003

Notary Public: Virginia L. Romano

Notary Commission Expires: 10-3-06 # 02016287

KCC Office Use ONLY☐ Letter of Confidentiality AttachedIf Denied, Yes ☐ Date: _____☐ Wireline Log Received☐ Geologist Report Received☐ UIC Distribution