

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32713
Name: Sand Point LLC
Address: 3801 NW 63rd, Bldg 4 #103
City/State/Zip: Oklahoma City, OK 73116
Purchaser:
Operator Contact Person: Frank Hill
Phone: (405) 740-2680
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Bill Shepherd
Designate Type of Completion:
[X] New Well [] Re-Entry [] Workover
[] Oil [] SWD [] SLOW [] Temp. Abd.
[X] Gas [] ENHR [] SIGW
[] Dry [] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening [] Re-perf. [] Conv. to Enhr./SWD
Plug Back [] Plug Back Total Depth
Commingled [] Docket No.
Dual Completion [] Docket No.
Other (SWD or Enhr.?) [] Docket No.

13-28-03 04-03-03 4/15/03
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 047-21478-00-00
County: Edwards County, Kansas
E/2 E/2 SE/4 Sec. 24 Twp. 24 S. R. 16 [] East [X] West
1320 feet from (S) N. (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wild Horse Well #: 2
Field Name: Embry
Producing Formation: Kinderhook/Mississippi
Elevation: Ground: 2053' Kelly Bushing: 2064'
Total Depth: 4330' Plug Back Total Depth: 4307'
Amount of Surface Pipe Set and Cemented at 358' Feet
Multiple Stage Cementing Collar Used? [] Yes [X] No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 11,000 ppm Fluid volume 2200 bbls
Dewatering method used: Haul free fluids & evapor.
Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers/*Gee Oil Services
Lease Name: Palmiter/*Hyter License No.: 8061/32482
Quadrant SW/4 Sec. 16 Twp. 25 S. R. 16 [] East [X] West
NE/4 12 24 15
County: Edwards Docket No.: 20938
Stafford 19913

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202; within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Date: 6/19/03
Title: Manager

Subscribed and sworn to before me this 19th day of June 2003
Notary Public: Virginia L. Romano
Notary Commission Expires: 10-3-06 # 02016287

KCC Office Use ONLY
Letter of Confidentiality Attached
If Denied, Yes [] Date:
Wireline Log Received
Geologist Report Received
UIC Distribution