

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: Licensed WICHITA KS 5056
Name: F.G. HOLL Company, L.L.C.
Address: 6427 E. Kellogg, P.O. Box 780167
City/State/Zip: Wichita, Kansas 67278-0167
Purchaser: Kansas Gas Supply
Operator Contact Person: Elwyn H. Nagel
Phone: (316) 684-8481
Contractor: Name: Sterling Drilling Company Rig4
License: 5142
Wellsite Geologist: W. Bryce Bidleman
Designate Type of Completion:
☐ New Well ☒ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: Donald C. Slawson
Well Name: #1 Lathrop "A"
Original Comp. Date: 03-24-66 Original Total Depth: 4425
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☒ Plug Back 2774' Plug Back Total Depth
☒ Commingled Docket No. _____
☐ Dual Completion Docket No. _____
☐ Other (SWD or Enhr.?) Docket No. _____
03-15-2000 3-17-2000 5-23-2000
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 047-30076-00-01
County: Edwards
130' South of 23 24 17
C-NW-SW Sec. Twp. S. R. ☐ East ☒ West
1850 feet from (S) N (circle one) Line of Section
4620 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
(FORMERLY LATHROP "A")
Lease Name: Olive Rudd OMWO Well # 2-23
Field Name: Wayne
Producing Formation: Florence and Fort Riley
Elevation: Ground: 2109' Kelly Bushing: 2118' only
Total Depth: 3196' Plug Back Total Depth: 2774' 2114'
Amount of Surface Pipe Set and Cemented at 258' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmf.

Drilling Fluid Management Plan ALT 1 JH 7/29/03
(Data must be collected from the Reserve Pit)
Chloride content 53,000 ppm Fluid volume 160 bbls
Dewatering method used Truck hauled and evaporation
Location of fluid disposal if hauled offsite:
Operator Name: F. G. Holl Co., L.L.C.
Lease Name: McBurney License No.: 5056
Quarter Ne Sec. 22 Twp. 24 S. R. 17 ☐ East ☒ West
County: Edwards Docket No.: D-24,542

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: W. Bryce Bidleman
Title: W. Bryce Bidleman Date: July 31, 2000
Subscribed and sworn to before me this 31st day of July, 2000
19 _____
Notary Public: Danny Dodd
Date Commission Expires: 4-2-01

 **DANNY DODD**
Notary Public - State of Kansas
My Appt. Expires 4-2-01

KCC Office Use ONLY

☐ Letter of Confidentiality Attached

☒ If Denied, Yes ☐ Date: _____

☒ Wireline Log Received

☒ Geologist Report Received

☐ UIC Distribution

Operator Name: F.G. HOLL COMPANY, L.L.C. Lease Name: Olive Rudd Well #: 2-23
Sec. 23 Twp. 24 S. R. 17 ☐ East ☒ West County: Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy)

List All E. Logs Run: Baker Atlas

ZDL/CN/ML/SL
HDIL/3CAL/GR

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Anhydrite	1120	(+998)
Chase	2189	(-71)
Herrington	2193	(-75)
Krider	2215	(-97)
Winfield	2253	(-135)
Toward	2319	(-201)
Fort Riley	2368	(-250)
Florence	2405	(-287)
Wreford	2501	(-383)
Council Grove	2539	(-421)
Cotton Wood	2677	(-559)

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		258'		300sx	NA
Production	7 7/8"	4 1/2"		2833	60/40 poz	240 sx 50sx lite	9% Salt 4% Gils.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	2686-2689' Cottonwood	Acidize with 1,000 gal 15% DSFE	2689'
4SPF	2502'-2507' Wreford Lime	Acidize with 1,000 gal 15% DSFE Acidize with 500 gal 15% DSFE	2507'
	Cast Iron bridge Plug set at 2475'		
4SPF	2420'-2422' Florence	Acidize with 1,000 gal 15% DSFE	2422'
4SPF	2368'-2374' Fort Riley	Acidize with 1,500 gal 15% DSFE Acidize with 3,000 gal 15% DSFE	2374'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	2347'	None	☐ Yes ☒ No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
July 6, 2000		☒ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	40	20		

Disposition of Gas **METHOD OF COMPLETION**

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, Sumit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☒ Commingled

☐ Other (Specify)

Florence 2420-2422'

Fort Riley 2368-2374'