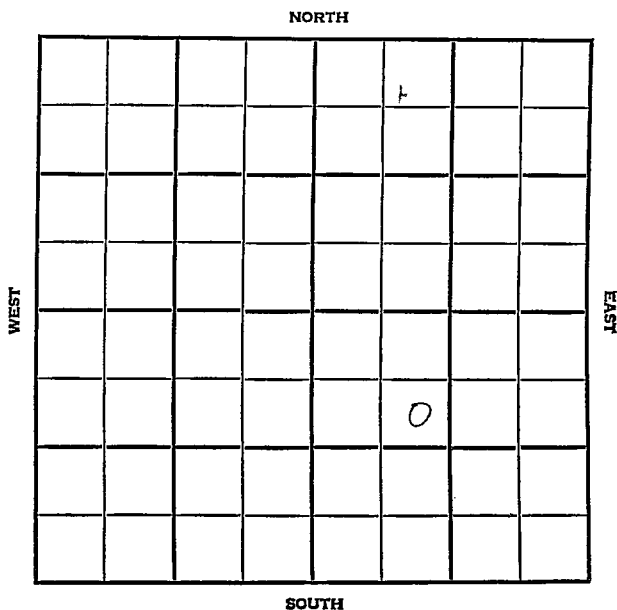


Section .17 Township 24 Range 14WWell No. #1 DenkerCompany D. R. Lauck & Sunray Mid-Continent

WELL NO.

1 Denker

FARM

COMPANY

CONTRACTOR D. R. Lauck & SDX (DEVELOPMENT) BOBOG

Lauck

Dillwyn

990 FT. FROM N. LINE

FT. FROM S. LINE

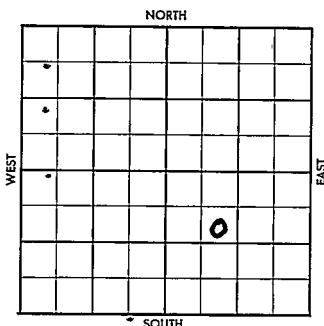
~~330~~ 1650 FT. FROM E. LINE

FT. FROM W. LINE

of SE 1/4

SE NW SE

NE



1956 ELEVATION 1984' KB 1982' DR 1979' GL

4300' Arbuckle Test

7/18 MIR (FR. Tkt)

7/18 Spudded 7-17-56. 8-5/8" @206 w/165

7/19 Spud 7-17-56 (Card-D.R. Lauck)

8-5/8". @ 206 w/165 -sks.

TD 206' WOC (DR#140)

7/19 Drlg. 1275' (Card-D.R. Lauck Oil)

7/20 Drlg. 1845' "

7/21 Drlg. 2215' "

7/22 Drlg. 2700' "

7/23 TD 2955' (DR#142)

7/23 Drlg. 3110' (Card-D-R. Lauck Oil)

7/24 Drlg. 3365' "

7/25 ~~EST~~ Drlg. 3480'

DST #1, 3405-3480', strong blow, decreasing to weak, open 1 hr, SI 30".
 2460' salt wtr. IFP 890#. FFP 1350#
 BHP 1350#. (Card-DR Lauck Oil Co.)

7/26 Drlg. 3490'

7/27 Drlg. 3865' 3816'

T. Heebner 3519' (-1535) T. Br. Lime
 3662 (-1678) T. Lansing 3681 (-1697)
 DST #2, 3798-3816', open 1 hr, good
 blow 1 hr, rec 80' oil cut mud. FP 0#
 BHP 1240#. 30". (Card-DR Lauck Oil)

7/29 Drlg. 4090' "

7/30 Drlg. 4205' "

OVER

1956
8/1 Drlg. 4292'
5½" @ 4290 w/125 sks. (Card-DR Lauck)
8/2 TD 4295'. WOC - 5½" @ 4290'
8/3 - TD 4295'. WOC - 5½" csg. .
8/6 TD 4295' WOC
8/7 TD 4295' NR
8/8 " "
8/9 TD 4295'. Install Pumping Unit.
8/10 TD 4295'. " "
8/13 " " 2
8/14 TD 4295'. Install pumping unit.
8/15 " " "
8/16 Received copy of Drillers Log and
copy of Electric Log - Given to
S.A. Shannon, Div. Geolog, Wichita
District.
8/16 Driller's Log: Comm. 7-17-56
Comp. 7-31-56
DST #1 3405-3480, open 1 hr, strong
blow, decreased to weak blow. IFF 890#
rec 2480' salt wtr. FFP 1350#.
BHP 1350# 30"
DST #2, 3798-3816, open 1 hr, good
blow 1 hr. rec 80' OCM. IFF 0#. FFP 0#
BHP 1240# 20".
Tops: Sample: Anhy 910 (*1074)
Heeb 3519, Douglas 3556, Br. Lm 3662
Lansing KC 3681, Base KC 3945,
Kinderhook ? Dolo. 4106', Viola 4140'
Simp. Shale 4232', Simp. Sd 4248',
Arbuckle 4288'. RTD 4292'
Schl: Heeb 3520', Doug 3557, Bro Lm.
3660', Lans. KC 3682', Base KC 3947'
Kinderhook-?-Dolo. 4106', Viola 4140'
Simp. Sh 4233', Simp. Sd 4246',
Arbuckle 4293' RTD 4295'
(Driller's Log)
8/22 TD 4295'. Pumped @ 455 bbls oil
day rate. Open hole 4294-4302'
Arbuckle Zone. COMPLETE (DR#164)
8-29 P/ 445 BOPD, no wtr., Grav. 34.
TD 4295'

COMPLETED

County Stafford Elev. _____
 Sec. 17 Twp. 24 Rge. 11W
 Company D.R. Lauck & Sunray Mid-Continent
 Farm Name Denker No. 1

TOPS	DEPTH	LOG	DATUM	Loc. in Sec.
Anh.				SE NW SE
TP.				
H.				
Tr.				
Dg.				
Bl.				
L.				Geol. _____
K.C.				Contr. _____
B.K.C.				Lauck
Ce.				Pool _____
C.				Dillwyn
M.				
M.				
K.				
Mz.				
Mo.				
V.				
S.				
S.				
A.				
R.				
PE.				
G.				
T.D.				

Date Comm.

JUL 18 '56

M I R

JUL 18 '56

JUL 18 '56

CORRECTION

FORM 513 SUNRAY

County Staff Elev. 1982
 Sec. 77 Rge. 1W
 Survey Mid-Continent
 No. 1

SPS	DEPTH	LOG	DATUM
Ant.			
Tr.			
H.	3519		
Tr.			
Dg.			
Bl.	3662	3663	
L.	3681	3682	
K.C.			
B.K.C.		3947	
Ce.			
C.			
M.			
M.			
K.		4106	
Mz.			
Ma.			
V.		4140	
S.	4232	4233	
S.			
A.	4288	4293	
R.			
Pe.			
G.			
TD.	4292	4295	

Lamin Sec.

NE

Geol.

Contr.

Truck

Pool

COMPLETE

Date Comm. AUG 29 1956

I T JUL 25 '56

Spd 7-19-56 878

@ 206/165

AUG 1 '56

~~FP 3405-80~~ ~~FP 3405-80~~ ~~FP 3405-80~~ ~~FP 3405-80~~ DST (Top.)

3405-80 op 1 hr rec 2460' SW

FP 890-1350 BHP 1350 Hb 3519

BL 3662 L59 3681 DST 3798-3816

op 1 hr rec 80' OCM BHP 1240

SP 4232 Arb 4288 circ @ 4292

AUG 8 '56

RTD 4292 5/2 @ 4291

AUG 16 '56

CO 4292 N.S. DD 4299
 N.S. DD 4302 TD FU 2000' oil
 while coming out of hole. FU
 To 4000' while Running Bailer
 & AV 50 Boph now? couldn't
 Lower Fluid Level below 1000'

AUG 22, '56 X T&R POP.

AUG 29 '56

Ph P 445 Bopd
 nowtr grav 34°