

KANSAS

ELECTRIC LOG

State Geological Survey  
WICHITA BRANCH

CONFIDENTIAL

WELL COMPLETION REPORT AND  
DRILLER'S LOGAPI No. 15 — 079 — 20,543  
County Number

Operator

Anadarko Production Company

Address

P. O. Box 351, Liberal, Kansas 67901

Well No.

1

Lease Name

KRAUSS "B"

Footage Location

990 feet from 2ND (S) line 330 feet from EX (W) line

Principal Contractor

Brandt Drilling Co., Inc.

Geologist

Lee Cornell

Spud Date

10/16/81

Date Completed

10/29/81

Total Depth

4110

P.B.T.D.

Directional Deviation

not applicable

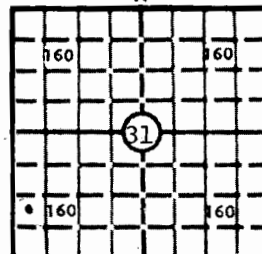
Oil and/or Gas Purchaser

DRY HOLE

S. 31 T. 24S R. 2 ~~W~~ W

Loc. C NW SW SW

County Harvey

640 Acres  
N

Locate well correctly

Elev.: Gr. 1410'

DF 1414' KB 1415'

## CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	744	Common	550	3% CaCl

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

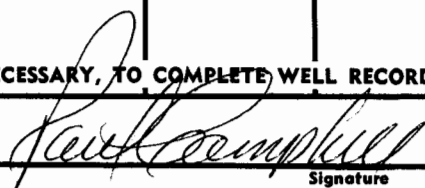
## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

## INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
DRY HOLE					
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Anadarko Production Company		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:	
Well No. 1	Lease Name KRAUSS "B"	DRY HOLE	
S <u>31</u> T <u>24</u> S <u>R</u> 2 <del>Ex</del> W			
<b>WELL LOG</b>		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
			LOGS:
Sand & Shale	0'	50'	Schlumberger
Shale	50'	80'	Dual Induction-SFL
Sand	80'	225'	Compensated Neutron-Forma-
Shale	225'	375'	tion Density
Lime w/shale stks.	375'	580'	
Shale & Lime	580'	900'	
Lime & cherty lime	900'	1040'	
Lime & Shale	1040'	1540'	
Shale & Lime	1540'	1965'	
Shale	1965'	2020'	
Lime	2020'	2075'	
Shale	2075'	2165'	
Lime, chalky	2165'	2680'	
Shale, black	2680'	2885'	
Shale & sandy shale	2885'	2895'	
Lime, brown	2895'	2900'	
Shale	2900'	2915'	
Lime, xln	2915'	3400'	
Shale & Lime	3400'	3435'	
Lime, cherty & dense	3435'	3595'	
Shales, grey & green	3595'	3778'	
Dolomite	3778'	3830'	
Lime	3830'	4110'	
RTD		4110'	
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	<div style="text-align: center;">   Signature </div> <div style="text-align: center;"> Paul Campbell, Division Operations Manager  Title </div> <div style="text-align: center;"> November 20, 1981  Date </div>		