

3-24-2W *Sub*

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4569
Name Jay Boy Oil, Inc.
Address 535 Fourth Financial Center
City/State/Zip Wichita, KS 67202

Purchaser

Operator Contact Person Gary Sharp
Phone (316) 264-3700

Contractor: License # 5418
Name Allen Drilling Company

Wellsite Geologist Mike Bryan
Phone (316) 263-3383

Designate Type of Completion
New Well Re-Entry Workover

Oil SWD Temp Abd
Gas Inj Delayed Comp.
☒ Dry Plugged ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows: OWDD
Operator Rex & Morris
Well Name #1 Foster
Comp. Date 10/2/59 Old Total Depth 3205

WELL HISTORY

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable
11/17/88 11/21/88 11/22/88
Spud Date Date Reached TD Completion Date
3910'
Total Depth PBTD
N/A

Amount of Surface Pipe Set and Cemented at...feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set...feet
If alternate 2 completion, cement circulated
from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

API NO. 15-079-01,000
County...Harvey
NW. NW NE Sec. 3 Twp. 24 Rge. 2 XX East

4950 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

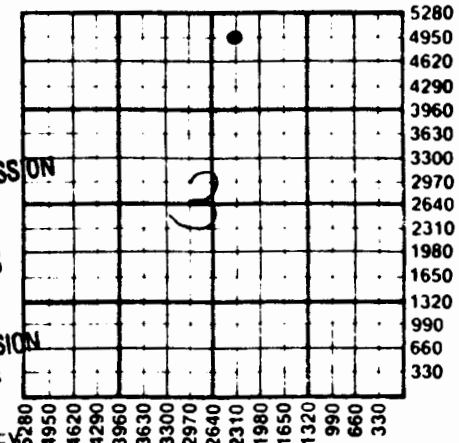
Lease Name Foster Well # 1

Field Name Wildcat

Producing Formation

Water Table Ground 1392' KB 1397'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
DEC 28 1988
CONSERVATION DIVISION
WICHITA, KANSAS
DEC 28 1988
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

WATER SUPPLY INFORMATION
Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # T88-572

☒ Groundwater...Ft North from Southeast Corner
(Well) ...Ft West from Southeast Corner of
Sec Twp Rge East West
100' E. of location
Surface Water...Ft North from Southeast Corner
(Stream, pond etc)...Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Charles E. Gore
Charles E. Gore
Title Controller Date 12/20/88

Subscribed and sworn to before me this 20th day of December 1988.
Notary Public Betty B. Herring
Date Commission Expires 10/07/89

BETTY B. HERRING
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-07-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Drillers Time Log Received
Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other
(Specify)

Sec. 3, Twp. 24, Rge. 2W

SIDE TWO

Operator Name Jay Boy Oil, Inc. Lease Name Foster Well # 1Sec. 3 Twp. 24 Rge. 2 ☐ East ☒ West County Harvey

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

DST #1: 3792-3817' (Simpson Sand) 30-60-30-60
Rec: 2700' salt water
IHP: 1962#
IFP: 343-1008#
ISIP: 1475#
FFP: 1070-1319#
FSIP: 1478#
FHP: 1941#
BHT: 132f

Name	Top	Bottom
Kinderhook	3640(-2243)	
Hunton	3665(-2268)	
Maquoketa	3698(-2301)	
Viola	3758(-2361)	
Simpson Sd	3808(-2411)	
Arbuckle	3872(-2475)	

DST #2: 3824-3836' (Simpson Sand) 30-60-30-60
Rec: 2600' saltwater
IHP: 1952#
IFP: 250-852#
ISIP: 1454#
FFP: 925-1215#
FSIP: 1454#
FHP: 1952#
BHT: 133f

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
N/A							
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
TUBING RECORD				Liner Run ☐ Yes ☐ No			
Size		Set At		Packer at			
Date of First Production		Producing Method					
		☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☐ Perforation
☐ Other (Specify)

☐ Dually Completed
☐ Commingled